



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Monday, December 8, 2025
WELL WORK PLUGGING PERMIT
Vertical Plugging

DIVERSIFIED PRODUCTION LLC
101 MCQUISTON DRIVE

JACKSON CENTER, PA 16133

Re: Permit approval for BR-103
47-043-02305-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

H. Jason Harmon
Acting Chief

Operator's Well Number:
Farm Name: REYNOLDS, W. W.
U.S. WELL NUMBER: 47-043-02305-00-00
Vertical Plugging
Date Issued: 12/8/2025

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.
4. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.

1) Date November 25, 2025
2) Operator's
Well No. BR-103
3) API Well No. 47-043 - 02305

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

- 4) Well Type: Oil ☐ / Gas ☒ / Liquid injection ☐ / Waste disposal ☐ /
(If "Gas, Production" ☒ or Underground storage ☐) Deep ☐ / Shallow ☒
- 5) Location: Elevation 749.65' Watershed Buffalo Creek
District Carroll County Lincoln Quadrangle West Hamlin 7.5'
- 6) Well Operator Diversified Production, LLC 7) Designated Agent Chris Veazey
Address 414 Summers Street Address 414 Summers Street
Charleston, WV 25301 Charleston, WV 25301
- 8) Oil and Gas Inspector to be notified 9) Plugging Contractor
Name Brian Warden Name Next LVL Energy (Diversified Owned)
Address 53 Elk Creek Rd. Address 104 Helliport Loop Rd
Delbarton, WV 25671 Bridgeport, WV 25330

10) Work Order: The work order for the manner of plugging this well is as follows:

See Attached

Cover ALL CORAL WITH 200 EXPANDY CORAL
Cover ALL GAS & OIL WITH 100 PLY CLASS A CORAL
Cover ALL Fresh and salt water with class A OR L 100 ply

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector  Date 11/25/25

12/12/2025

Plugging Prognosis

API #: 47-043-02305

West Virginia, Lincoln County

Lat/Long – 38.323591, -82.125249

Nearest ER: CAMC Teays Valley Hospital-Emergency Room – 1400 Hospital Dr, Hurricane, WV 25526

Casing Schedule

10-3/4" @ 20'8" – No Cementing and/or Packer Information

8-5/8" @ 385' – Pulled

7" @ 1563' – No Cementing and/or Packer Information

5-1/2" @ 2299' – Cemented w/ 22 Sacks

2" tbg @ 1860' – Pulled

TD @ 3433' – Original TD was 2054', Drilled Deeper from 10/23/78 - 11/15/78

Completion: Berea – 2016'-2034' – Shot w/ 60 qts Glycerine

Gray Slate/Brown Shale – 2676'-3320' – Shot w/ 4,000# Gelatin

Fresh Water: **Offset Well Record 043-00176 had FW @ 55' & 60' – 0.67 Miles Offset from 02305**

Salt Water: **Offset Well Record 043-00176 had Saltwater @ 960' & 1110' – 0.67 Miles Offset from 02305**

Gas Shows: None Reported

Oil Shows: None Reported

Coal: None Reported

Open Mine: None Reported

Elevation: 749.65' – Shot w/ Trimble

1. Notify Inspector Brian Warden @ 304-205-3229, 48 hrs prior to commencing operations.
2. Check and record pressures on csg/tbg.
3. Check TD w/ sandline/tbg.
4. **Pump 6% Bentonite Gel between each plug.**
5. TIH w/ tbg to 3423'. Kill well as needed with 6% bentonite gel and fill rat hole with gel. Pump at least 60 bbls gel.
6. TOOH to 2656'. Pump 100' Class L/Class A cement plug from **2656' to 2556' (Completion Plug)**. Approximately 19 sks @ 1.14 yield using 6-1/4" hole. Tag TOC. Top off as needed. **Do not omit any plugs listed below. Perforate as needed.**
7. Free point 5-1/2" csg. Cut & TOOH.
8. TIH w/ tbg to 1996'. Pump 100' Class L/Class A cement plug from **1996' to 1896' (Berea Plug)**. Approximately 19 sks @ 1.14 yield using 6-1/4" hole. Tag TOC. Top off as needed. **Do not omit any plugs listed below. Perforate as needed.**
9. Attempt to pull 7" csg.
10. If 7" will not pull, free point 7" csg. Cut just above free point and TOOH.
11. TOOH w/ tbg to 1170'. Pump 100' Class L/Class A cement plug from **1170' to 1070'**. Approximately 19 sks @ 1.14 yield using 6-1/4" hole. Tag TOC. Top off as needed. **Do not omit any plugs listed below. Perforate as needed.**

12/12/2025

12. TOOH w/ tbg to 800'. Pump 100' Class L/Class A cement plug from **800' to 700' (Elevation Plug)**. Approximately 19 sks @ 1.14 yield using 6-1/4" hole. Tag TOC. Top off as needed. **Do not omit any plugs listed below. Perforate as needed.**
12. TOOH w/ tbg to 100'. Pump 100' Class L/Class A cement plug from **100' to Surface. (Surface plug)**. Approximately 49 sks @ 1.14 yield using 10" hole. Tag TOC. Top off as needed. **Perforate as needed.**
13. Reclaim location and well road to WV DEP specifications and erect P&A well monument.

B.V. vig JK



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

Oil and Gas Division

WELL RECORD

RECEIVED

OCT 4 - 1978

OIL & GAS DIVISION
DEPT. OF MINES

Rotary ☐ Oil ☐
Cable ☒ Gas ☒
Recycling ☐ Comb. ☐
Water Flood ☐ Storage ☐
Disposal ☐ (Kind)

Quadrangle Hamlin 7 1/2

Permit No. 2305

Company Cumberland Gas Company
Address P.O. Box 2386, Chas., W.Va.
Farm W. W. Reynolds, et/al Acres 100
Location (waters) Buffalo Crk. of Mud River
Well No. BR-103 Elev. 708.0'
District Carroll County Lincoln
The surface of tract is owned in fee by _____

Address _____
Mineral rights are owned by Arvil Reynolds,
Agent Rt. 1, Box 300, West
Drilling Commenced 2-20-30 Hamlin, W.Va.
Drilling Completed 4-4-30
Initial open flow 151M cu. ft. _____ bbls.
Final production 170 M cu. ft. per day _____ bbls.
Well open 48 hrs. before test 360# RP.

Casing and Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft. (Sks.)
Size			
20-16			
Cond.			
13-10"			
9 5/8	20'8"	20'8"	No record
8 5/8	385'		
7	1563'	563'	
5 1/2			
4 1/2			
3			
2	1860'	1860'	
Liners Used			

Well treatment details:

Attach copy of cementing record.

Well shot from 2016' - 2034' (Berea Sand). 60 qts. of gly.

Coal was encountered at No record Feet _____ Inches _____
Fresh water _____ Feet _____ Salt Water _____ Feet _____
Producing Sand _____ Depth _____

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	* Remarks
Clay			0	18	No record	
Sand			18	70		
Slate			70	175		
Sand			175	300		
Slate			300	420		
Sand			420	543		
Slate			543	615		
Sand			615	645		
Slate			645	770		
Sand			770	808		
Slate			808	830		
Salt Sand			830	1100		
Slate & Shells			1100	1190		
Maxton Sand			1190	1205		
Slate			1205	1220		
Little Lime			1220	1246		
Pencil Cave			1246	1250		
Big Lime			1250	1430		
Slate			1430	1432		
Big Injun Sand			1432	1486		
Slate			1486	1496		
Squaw Sand			1496	1536		
Slate			1536	1560		

(over)

* Indicates Electric Log tops in the remarks section.

12/12/2025

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	• Remarks
Weir Shell			1560	1597		
Slate & Shells			1597	1675		
Sandy Shell			1675	1705		
Slate & Shells			1705	1785		
Lime Shell			1785	1870		
Slate & Shells			1870	1900		
Hard Lime Shell			1900	1920		
Slate			1920	1994		
Brown Slate			1994	2014		
Berea Sand			2014	2034		
Slate			2034	2052		
Shell			2052			
Bottom of Hole				2054		
To be drilled deeper to 3400' - Brown Shale						

Date October 4, 1978

APPROVED CUMBERLAND GAS COMPANY, Owner

By J. C. Liming
J. C. Liming (Title) Asst. Vice Pres.

12/12/2025



RECEIVED
DEC - 1 1978

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

Oil and Gas Division

OIL & GAS DIVISION
DEPT. OF MINES

WELL RECORD

Rotary _____ Oil _____
Cable ☒ Gas ☒
Recycling _____ Comb. _____
Water Flood _____ Storage _____
Disposal _____ (Kind) _____

Quadrangle Hamlin 7 1/2

Permit No. LIN-2305-DD

47-043-2305-DD

Company Cumberland Gas Company
Address P.O. Box 2386, Chas., W. Va. 25328
Farm W. W. Reynolds Acres 100
Location (waters) Buffalo Crk. of Mud River
Well No. BR-103 Elev. 708.0'
District Carroll County Lincoln
The surface of tract is owned in fee by _____

Address _____
Mineral rights are owned by Arvil Reynolds,
Agent Address Pt. 1, Box 300
West Hamlin, W. Va.
Drilling Commenced 10/23/78
Drilling Completed 11/15/78
Initial open flow 158,000 cu. ft. 2 hrs. after shot
Final production _____ cu. ft. per day _____ bbls.
Well open 22 hrs. before test 555# RP.

Casing and Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft. (Sks.)
Size 20-16			
Cond. 13-10"			
20-10-3/4	20'8"	20'8"	No Record
8 5/8	385'	None	
7	1563'	1563'	
5 1/2	2299'	2299'	22 Sacks
4 1/2			
3			
	1860'	None	
Liners Used			

Well treatment details:

Attach copy of cementing record.

Shot 11/20/78 with 4,000# Gelatin - from 2676' to 3320'.

Coal was encountered at _____ Feet _____ Inches
Fresh water _____ Feet _____ Salt Water _____ Feet _____
Producing Sand _____ Depth _____

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	* Remarks
Started drilling at 2054'						
Slate & Shells			2054'	2290'		
Shell			2290'	2305'		
Slate & Shells			2305'	2390'		
Gray Slate			2390'	2400'		
Dark Shale			2400'	2650'		
Gray Slate			2650'	3015'		
Brown Shale			3015'	3328'		
Gray Slate (Shale)			3328'	3433'		
T.D.				3433'		

(over)

* Indicates Electric Log tops in the remarks section.

12/12/2025

**THIS IS AN ESTIMATE ONLY
ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION**

PROPOSED WORK ORDER TO _____ DRILL ☒ DEEPEN _____ FRACTURE-STIMULATE _____
 DRILLING CONTRACTOR: (If Known) _____ RESPONSIBLE AGENT: _____
 NAME Cumberland Gas Company NAME J. C. Liming
 ADDRESS P.O. Box 2386, Chas., W.Va. 25328 ADDRESS 210 Brooks St., Chas., W.Va.
 TELEPHONE 343-9566 TELEPHONE 343-9566
 ESTIMATED DEPTH OF COMPLETED WELL: 3,400' ROTARY _____ CABLE TOOLS ☒
 PROPOSED GEOLOGICAL FORMATION: Brown Shale
 TYPE OF WELL: OIL _____ GAS ☒ COMB. _____ STORAGE _____ DISPOSAL _____
 RECYCLING _____ WATER FLOOD _____ OTHER _____

TENTATIVE CASING PROGRAM:

CASING AND TUBING SIZE	USED FOR DRILLING	LEFT IN WELL	CEMENT FILL UP OR SACKS - CUBIC FT.
20 - 16			
13 - 10			
9 - 5/8			
8 - 5/8			
7			
5 1/2	2,070'	2,070'	None
4 1/2			
3			Perf. Top
2			Perf. Bottom
Liners			Perf. Top
			Perf. Bottom

APPROXIMATE FRESH WATER DEPTHS _____ FEET _____ SALT WATER _____ FEET _____
 APPROXIMATE COAL DEPTHS _____
 IS COAL BEING MINED IN THE AREA? No BY WHOM? _____

TO DRILL:

SUBMIT FIVE (5) COPIES OF OG - 1, \$100.00 PERMIT FEE, PERFORMANCE BOND AND PERMANENT COPY OF PLAT.

TO DRILL DEEPER OR REDRILL:

SUBMIT FIVE (5) COPIES OF OG - 1, SHOWING ORIGINAL PERMIT NUMBER AND PERFORMANCE BOND. ON WELLS DRILLED PRIOR TO 1929, A PERMANENT COPY OF THE PLAT AND THE ORIGINAL WELL RECORD MUST ALSO BE SUBMITTED.

TO FRACTURE - STIMULATE:

OIL AND/OR GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1929, FIVE (5) COPIES OG - 1, PERFORMANCE BOND, PERMANENT PLAT AND ORIGINAL WELL RECORD.

OIL AND/OR GAS WELL ORIGINALLY DRILLED ON AND/OR AFTER JUNE 5, 1929, FIVE COPIES OG - 1, SHOWING ORIGINAL PERMIT NUMBER, AND PERFORMANCE BOND.

Required forms must be filed within ninety (90) days of completion for bond release. Inspector to be notified twenty-four (24) hours in advance.

The following waiver must be completed by the coal operator if the permit is to be issued within ten days of receipt thereof.

WAIVER: I the undersigned, Agent for _____ Coal Company, Owner or Operator of the coal under this lease have examined and place on our mine maps this proposed well location.

We the _____ Coal Company have no objections to said well being drilled at this location, providing operator has complied with all rules and regulations in Articles 4, 5, and 7, Chapter 22 of the West Virginia Code.

For Coal Company

Official Title

12/12/2025

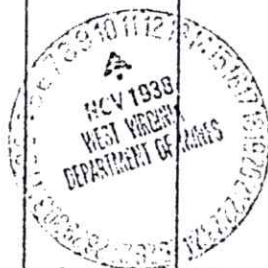
WEST VIRGINIA DEPARTMENT OF MINES
OIL AND GAS DIVISION

WELL RECORD

Permit No. 17-176Oil or Gas Well Gas
(Kind)

Company <u>C. M. McChes</u>	Casing and Tubing	Used in Drilling	Left in Well	Packers
Address <u>Hamlin, W. Va.</u>	Size			
Farm <u>Beckett & Reynolds</u> Acres <u>23</u>	16			Kind of Packer <u>none</u>
Location (waters) <u>Buffalo Creek</u>	12			Size of
Well No. <u>1</u> Elev. <u></u>	10	<u>17'3"</u>	<u>17'3"</u>	
District <u>Carroll</u> County <u>Lincoln</u>	8 1/4	<u>161</u>	<u>78</u>	Depth set
The surface of tract is owned in fee by <u>Beckett & Reynolds</u> Address <u>Hamlin, W. Va.</u>	6 5/8	<u>1636</u>	<u>1636</u>	
Mineral rights are owned by <u>same</u> Address <u></u>	5 3/16			Perf. top
Drilling commenced <u>July 13, 1936</u>	2			Perf. bottom
Drilling completed <u>Oct. 11, 1936</u>	2			Perf. top
Date shot <u>Oct. 8</u> Depth of shot <u>2044</u>	Liners Used			Perf. bottom
Open Flow <u>5</u> /10ths Water in <u>2"</u> Inch				
/10ths Merc. in <u></u> Inch				
Volume <u>116,000</u> Cu. Ft.	CASING CEMENTED	SIZE	No. FT.	Date
Rock Pressure <u></u> lbs. hrs.				
Oil <u></u> bbls., 1st 24 hrs.	COAL WAS ENCOUNTERED AT	FEET	INCHES	
Fresh water <u>55</u> feet <u>60</u> feet		FEET	INCHES	
Salt water <u>960</u> feet <u>1110</u> feet		FEET	INCHES	

Formation	Color	Hard or Soft	Top	Bottom	Oil Gas or Water	Depth Found	Remarks
Surface			0	15			
Slate			65	185			
Sand			185	200			
Slate			200	410			
Sand			410	460			
Salt Sand			900	1140			
Break			1140	1230			
Redrock			1230	1245			
Little Lime			1272	1297			
Cave			1297	1300			
Big Lime			1300	1495			
Injun			1525	1606			
Beres			2025	2045			
Bottom				2050	Gas	2026-44	



12/12/2025



DIVERSIFIED
energy

Date: 11/25/2025

James Martin
Office of Oil and Gas
601 57th Street, SE
Charleston, WV 25304
(304)926-0450

Mr. Martin,

Due to our cement provider, LaFarge Holcem, discontinuing the manufacturing of Class A cement, DGOC will be utilizing Class L cement to plug the following well:

API Number 4704302305 Well Name BR-103

Attached is the approved variance order for use of Class L cement.

Sincerely,

Diversified Energy Permitting Department



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, SE
Charleston, WV 25304
Phone (304) 926-0450

Harold D. Ward, Cabinet Secretary
dep.wv.gov

**BEFORE THE OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
STATE OF WEST VIRGINIA**

IN THE MATTER OF A VARIANCE FROM)	
LEGISLATIVE RULE 35CSR4)	ORDER NO. 2022-13
SECTION 14.1. AND LEGISLATIVE RULE)	
35CSR8 SECTION 20.1,)	
RELATING TO THE CEMENTING)	
OF OIL AND GAS WELLS)	

REPORT OF THE OFFICE

In response to industry requests, the West Virginia Department of Environmental Protection, Office of Oil and Gas has reviewed the proposed use of American Petroleum Institute (API) Class L cement to be used in place of API Class A cement for well plugging.

FINDINGS OF FACT

1. On July 28, 2022, Diversified Gas & Oil Co. (DGO) submitted a variance request from Legislative Rule 35CSR4 for the use of API Class L cement in place of API Class A cement, relating to the plugging of conventional wells.
2. Laboratory analysis submitted by DGO on July 28, 2022, indicates API Class L cement is comparable to API Class A cement and thereby satisfies the requirements of the West Virginia Code.
3. Contemporaneously, the Chief of the Office of Oil and Gas also chose to consider a variance to Legislative Rule 35CSR8 Section 20.1., for the use of API Class L cement in place of API Class A cement, relating to the plugging of horizontal wells.

4. On August 18, 2022, the Office of Oil and Gas provided public notice of acceptance of public comments on the variance consideration. During the 20-day public comment period, no comments were received.

CONCLUSIONS OF LAW

Pursuant to Article 6 and Article 6A, Chapter 22 of the Code of West Virginia, the Office of Oil and Gas has jurisdiction over the subject matter, and the persons interested therein, and jurisdiction to promulgate the hereinafter prescribed Order.

Pursuant to Legislative Rule 35CSR4, Section 18 and Legislative Rule 35CSR8, Section 14, the Chief of the Office of Oil and Gas may grant a variance from any requirement of these rules.

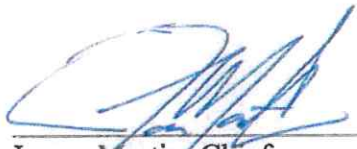
ORDER

It is ordered that the Class L cement product approved and monogrammed by API is approved for use in place of API Class A cement for well plugging subject to the provisions of Legislative Rule 35CSR4 and Legislative Rule 35CSR8.

Dated this, the 13th day of September, 2022.

IN THE NAME OF THE STATE OF WEST VIRGINIA

OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OF THE STATE OF WEST VIRGINIA



James Martin, Chief
Office of Oil and Gas

12/12/2025

1) Date: 11/25/2025
2) Operator's Well Number BR-103

3) API Well No.: 47 - 043 - 02305

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

4) Surface Owner(s) to be served:	5) (a) Coal Operator
(a) Name <u>Willowdean Reynolds</u>	Name <u>Not Currently Operated</u>
Address <u>331 Janet Ave.</u>	Address _____
<u>Franklin, OH 45005</u>	_____
(b) Name <u>Reynolds Family Revocable Trust, Willowdean Reynolds trustee</u>	(b) Coal Owner(s) with Declaration
Address <u>331 Janet Ave.</u>	Name <u>Willowdean Reynolds</u>
<u>Franklin, OH 45005</u>	Address <u>331 Janet Ave.</u>
	<u>Franklin, OH 45005</u>
(c) Name _____	Name _____
Address _____	Address _____

6) Inspector <u>Brian Warden</u>	(c) Coal Lessee with Declaration
Address <u>53Elk Creek Rd.</u>	Name <u>None Reported</u>
<u>Delbarton, WV 25671</u>	Address _____
Telephone <u>304-205-3229</u>	_____

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.



Well Operator Diversified Production, LLC
By: Chris Veazey
Its: Director of Administration
Address 414 Summers Street
Charleston, WV 25301
Telephone 304-590-7707

Subscribed and sworn before me this 25th day of November, 2025
My Commission Expires September 28, 2028
Notary Public

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

12/12/2025

Diversified Gas & Oil Corporation
Permitting Department
414 SUMMERS STREET
2ND. FLOOR
CHARLESTON WV 25301

USPS CERTIFIED MAIL™



9407 1362 0855 1283 9186 15



REYNOLDS FAMILY REVOCABLE TRUST
WILLOWDEAN REYNOLDS TRUSTEE
331 JANET AVE
FRANKLIN OH 45005-1321

US POSTAGE PAID RM
2025-11-25
25301
C4000004
Retail
4.0 OZ FLAT



easyPost

0901000010779

12/12/2025

Diversified Gas & Oil Corporation
Permitting Department
414 SUMMERS STREET
2ND. FLOOR
CHARLESTON WV 25301

USPS CERTIFIED MAIL™



9407 1362 0855 1283 9185 85



WILLOWDEAN REYNOLDS
331 JANET AVE
FRANKLIN OH 45005-1321

US POSTAGE PAID IMI
2025-11-25
25301
C4000004
Retail
5.0 OZ FLAT



12/12/2025

WW-9
(5/16)

API Number 47 - 043 - 02305
Operator's Well No. BR-103

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name: Diversified Production, LLC OP Code 494524121

Watershed (HUC 10) Buffalo Creek Quadrangle West Hamlin 7.5'

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes ☐ No ☒

Will a pit be used? Yes ☐ No ☒

If so, please describe anticipated pit waste: Production fluid and cement returns.

Will a synthetic liner be used in the pit? Yes ☒ No ☐ If so, what ml.? 20

Proposed Disposal Method For Treated Pit Wastes:

- ☐ Land Application (if selected provide a completed form WW-9-GPP)
- * ☐ Underground Injection (UIC Permit Number 2D03902327 002)
- ☐ Reuse (at API Number _____)
- ☐ Off Site Disposal (Supply form WW-9 for disposal location)
- * ☐ Other (Explain Any fluids not used on site will be recycled at an approved facility and noted in the WR-34 Submission)

Will closed loop system be used? If so, describe: N/A

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. N/A

-If oil based, what type? Synthetic, petroleum, etc. N/A

Additives to be used in drilling medium? N/A

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. N/A

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) N/A

-Landfill or offsite name/permit number? N/A

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature [Signature]

Company Official (Typed Name) Chris Veazey

Company Official Title Director of Administration



Subscribed and sworn before me this 28th day of November, 2025

[Signature] Notary Public

My commission expires September 28, 2028

12/12/2025

Proposed Revegetation Treatment: Acres Disturbed +/- 1 ac. Prevegetation pH N/ALime 34 Tons/acre or to correct to pH 6.5Fertilizer type 10-20-20 or EquivalentFertilizer amount 500 lbs/acreMulch 2 Tons/acre**Seed Mixtures****Temporary****Permanent**

Seed Type	lbs/acre	Seed Type	lbs/acre
Red Fescue	40	Red Fescue	15
Alsike	5	Alsike Clover	5
Annual Rye	15		

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: Brian WalshComments: Return TO DEP standardsTitle: Impl.Date: 11/29/25

Field Reviewed?

☐

Yes

☒

No

12/12/2025



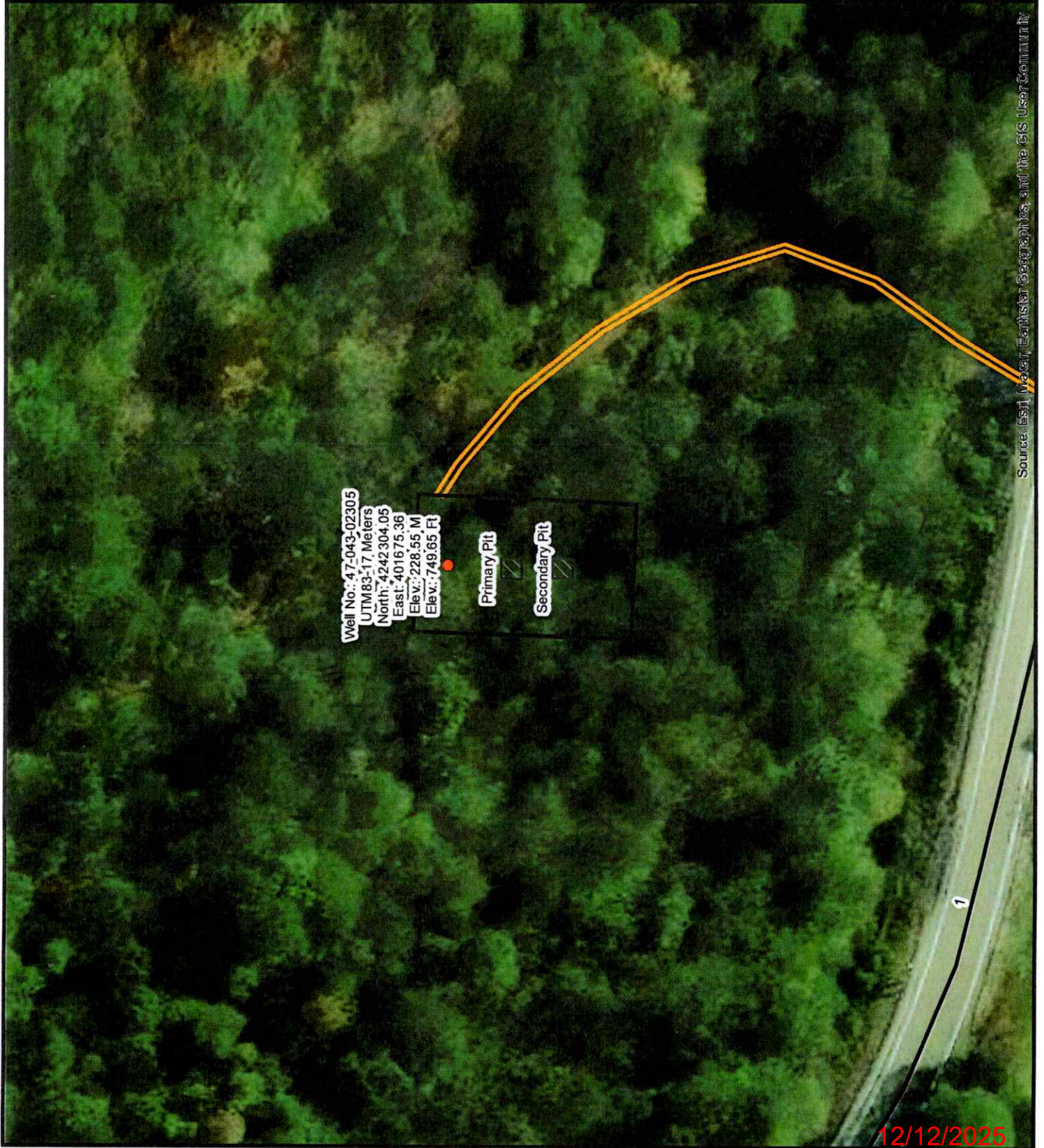
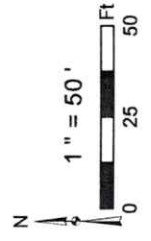
Diversified Gas & Oil
Corporation
100 Diversified Way
Pikeville KY, 41051

47-043-02305

Well Plugging Map

Legend

- Well
- Pits
- Pad
- Access Road
- Public Roads



Source: Esri, Maxar, Earthstar Geographics, and the GIS User Community

12/12/2025



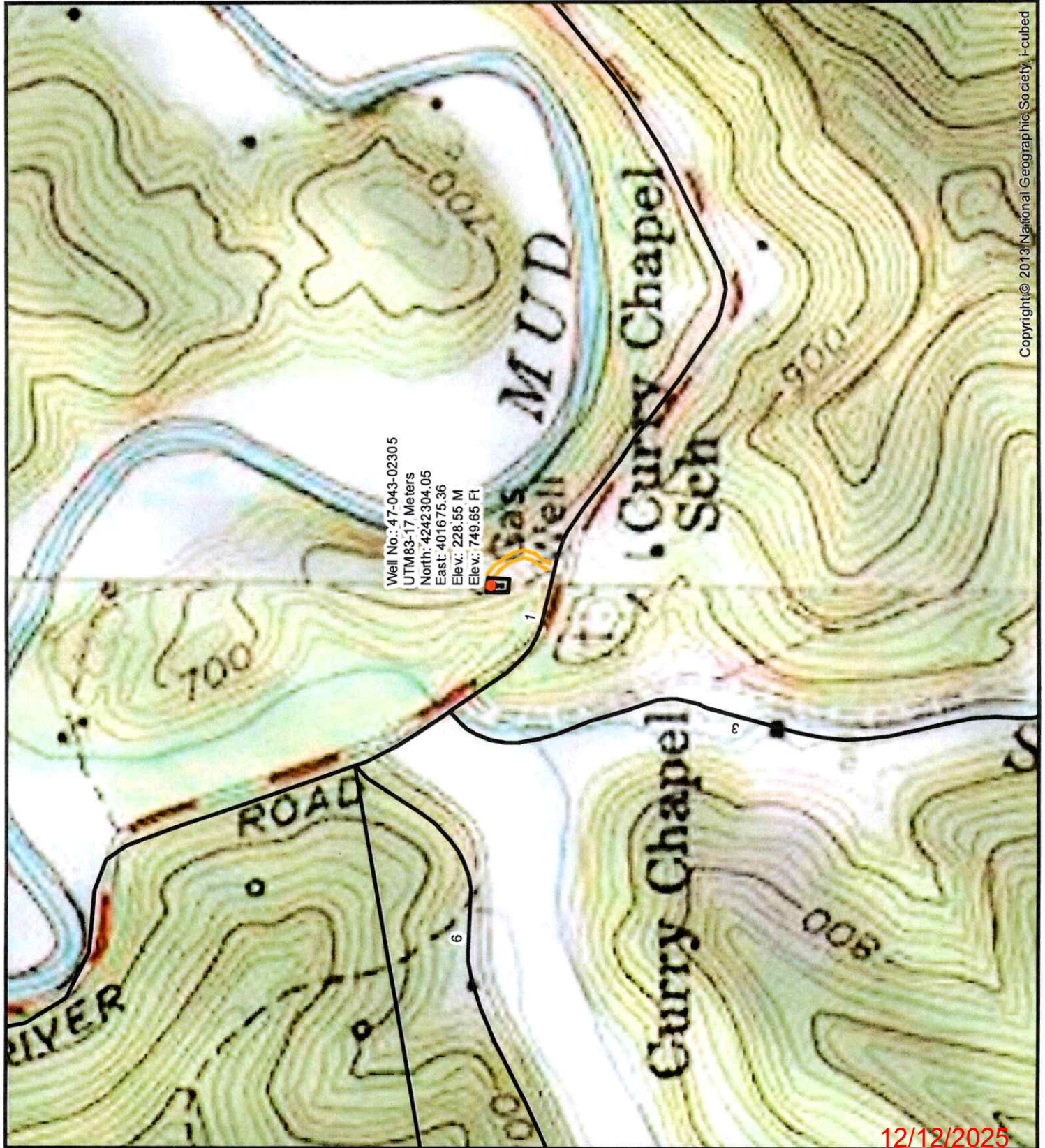
Diversified Gas & Oil
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Well Plugging Map

Legend

- Well
- Pits
- Pad
- Access Road
- Public Roads



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12/12/2025

WW-7
8-30-06



West Virginia Department of Environmental Protection
Office of Oil and Gas
WELL LOCATION FORM: GPS

API: 4704302305 WELL NO.: BR-103
FARM NAME: W.W. Reynolds, et al
RESPONSIBLE PARTY NAME: Diversified Production, LLC
COUNTY: Lincoln DISTRICT: Carroll
QUADRANGLE: West Hamlin 7.5'
SURFACE OWNER: Willowdean Reynolds
ROYALTY OWNER: Beverly H. Fiori, Agent
UTM GPS NORTHING: 4242304.05
UTM GPS EASTING: 401675.36 GPS ELEVATION: 749.65'

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
2. Accuracy to Datum – 3.05 meters
3. Data Collection Method:

Survey grade GPS ____: Post Processed Differential ____

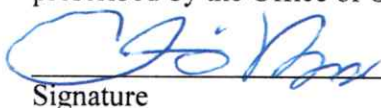
Real-Time Differential ____

Mapping Grade GPS X: Post Processed Differential X

Real-Time Differential ____

4. **Letter size copy of the topography map showing the well location.**

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.


Signature

Chris Veazey - Director of Administration
Title

11/25/2005
Date

12/12/2025

WW-4B

API No. 4704302305

Farm Name W.W. Reynolds, et al

Well No. BR-103

INSTRUCTIONS TO COAL OPERATORS OWNERS AND LESSEE

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less than five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

WAIVER

The undersigned coal operator ☐ / owner ☐ / lessee ☐ / of the coal under this well location has examined this proposed plugging work order. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: _____

By: _____

Its _____

12/12/2025

SURFACE OWNER WAIVER

Operator's Well
Number

BR-103

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

**NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.
WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:**

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have **FIVE (5) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation..."

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON
ETC.

FOR EXECUTION BY A CORPORATION,

Signature	Date	Name	
		By	
		Its	Date

Signature

Date

12/12/2025



November 25, 2025

Brian Warden
53 Elk Creek Rd.
Delbarton, WV 25670

Mr. Warden

Please find enclosed a Permit Application to plug API# 47-43-02305, in Lincoln County, WV.

If you have any questions, comments, or if you require additional information, please feel free to contact me at 304-590-7707.

Thank You,

Chris Veazey
Permitting Supervisor

Diversified Energy Company
414 Summers St.
Charleston, WV 25301
(304) 590-7707
Email: cveazey@dgoc.com

11/10/2016

PLUGGING PERMIT CHECKLIST
4704302305

Plugging Permit

- ☐ WW-4B
- ☐ WW-4B signed by inspector
- ☐ WW-4A
- ☐ SURFACE OWNER WAIVER or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- ☐ COAL OWNER/COAL OPERATOR/COAL LESSEE WAIVERS or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- ☐ WW-9 PAGE 1 (NOTARIZED)
- ☐ WW-9 PAGE 2 with attached drawing of road, location, pit and proposed area for land application
- ☐ WW-9 GPP PAGE 1 and 2 if well effluent will be land applied
- ☐ RECENT MYLAR PLAT OR WW-7
- ☐ WELL RECORDS/COMPLETION REPORT
- ☐ TOPOGRAPHIC MAP OF WELL, SHOWING PIT IF PIT IS USED
- ☐ MUST HAVE VALID BOND IN OPERATOR'S NAME
- ☐ CHECK FOR \$100 IF PIT IS USED

12/12/2025



Kennedy, James P <james.p.kennedy@wv.gov>

plugging permit issued 4704302305

1 message

Kennedy, James P <james.p.kennedy@wv.gov>

Mon, Dec 8, 2025 at 1:01 PM

To: Nicholas Bumgardner <nbumgardner@dgoc.com>, Joe Wade <cc.jwade@dgoc.com>, Jeffrey Bush <jbush@dgoc.com>, Brian Warden <brian.warden@wv.gov>, guybrowning@lincolncountywv.org

To whom it may concern, a plugging permit has been issued for 4704302305.

--

James Kennedy

Environmental Resource Specialist III / Permitting

WVDEP Office of Oil and Gas

601 57th Street, SE

Charleston, WV 25304

304-926-0499 ext. 45025

james.p.kennedy@wv.gov**4704302305.pdf**

3225K

12/12/2025