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west virginia department of environmental protection

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Office of Oil and Gas  
601 57th Street SE  
Charleston, WV 25304  
(304) 926-0450  
(304) 926-0452 fax

Earl Ray Tomblin, Governor  
Randy C. Huffman, Cabinet Secretary  
www.dep.wv.gov

October 09, 2015

**WELL WORK PERMIT**

**Vertical Well**

This permit, API Well Number: 47-4303531, issued to HG ENERGY, LLC, is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to all conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas inspector.

Please be advised that form WR-35, Well Operators Report of Well Work is to be submitted to this office within 90 days completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

In addition to the applicable requirements of this permit, and the statutes and rules governing oil and gas activity in WV, this permit may contain specific conditions which must be followed. Permit conditions are attached to this cover letter.

Per 35CSR-4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926-0499 ext. 1654.

James Martin  
Chief

Operator's Well No: AUSTIN GRIFFITH 242  
Farm Name: CREVER SAUL ESTATE

**API Well Number: 47-4303531**

**Permit Type: Vertical Well**

Date Issued: 10/09/2015

## PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

### CONDITIONS

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1. If the operator encounters an unanticipated void, or an anticipated void at an unanticipated depth, the operator shall notify the inspector within 24 hours. Modifications to the casing program may be necessary to comply with W. Va. Code §22-6-20, which requires drilling to a minimum depth of thirty feet below the bottom of the void, and installing a minimum of twenty (20) feet of casing. Under no circumstance should the operator drill more than fifty (50) feet below the bottom of the void or install less than twenty (20) feet of casing below the bottom of the void.
2. Pursuant to 35 CSR 4-19.1.a, at the request of the surface owner all water wells or springs within 1000 feet of the proposed well that are actually utilized for human consumption, domestic animals or other general use shall be sampled and analyzed.
3. Pursuant to 35 CSR 4-19.1.c, if the operator is unable to sample and analyze any water well or spring with one thousand (1,000) feet of the permitted well location, the Office of Oil and Gas requires the operator to sample, at a minimum, one water well or spring located between one thousand (1,000) feet and two thousand (2,000) feet of the permitted well location.
4. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
5. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
6. During the surface casing and cementing process, in the event cement does not return to the surface, or any other casing string that is permitted to circulate cement to the surface and does not return to the surface, the oil and gas inspector shall be notified within twenty-four (24) hours.
7. Well work activities shall not constitute a hazard to the safety of persons.
8. Operator shall provide the Office of Oil & Gas notification of the date that drilling commenced on this well. Such notice shall be provided by sending an email to [DEPOOGNotify@wv.gov](mailto:DEPOOGNotify@wv.gov) within 30 days of commencement of drilling.



WW - 2B  
(Rev. 8/10)

OCT 8 2015

WV Department of  
Environmental Protection  
STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS  
WELL WORK PERMIT APPLICATION

1) Well Operator: HG Energy, LLC 494497948 Lincoln Duval Griffithville 7.5'  
Operator ID County District Quadrangle

2) Operator's Well Number: Austin Griffith 242 3) Elevation: 862'

4) Well Type: (a) Oil X or Gas \_\_\_\_\_  
(b) If Gas: Production \_\_\_\_\_ / Underground Storage \_\_\_\_\_  
Deep \_\_\_\_\_ / Shallow X

5) Proposed Target Formation(s): Berea Proposed Target Depth: 2771'

6) Proposed Total Depth: 3013' MD Feet Formation at Proposed Total Depth: Shale

7) Approximate fresh water strata depths: 242'

8) Approximate salt water depths: 1092'

9) Approximate coal seam depths: 292'

10) Approximate void depths,(coal, Karst, other): NA

11) Does land contain coal seams tributary to active mine? No

12) Describe proposed well work and fracturing methods in detail (attach additional sheets if needed)  
Drill and stimulate production well in the Berea. Stimulation will be small hydraulic fracture.

13) **CASING AND TUBING PROGRAM**

TYPE	SPECIFICATIONS			FOOTAGE INTERVALS		CEMENT
	Size	Grade	Weight per ft	For Drilling	Left in Well	
Conductor						
Fresh Water	7"	LS	17#	392'	392'	Cement to Surface
Coal						
Intermediate						
Production	4 1/2"	J-55	10.5#	2983'	2983'	150 sks
Tubing						
Liners						

Packers: Kind: \_\_\_\_\_  
Sizes: \_\_\_\_\_  
Depths Set \_\_\_\_\_

OK gmm



WW-2A  
(Rev. 6-14)

1). Date: August 25, 2015  
2.) Operator's Well Number Austin Griffith 242  
State County Permit  
3.) API Well No.: 47- Lincoln - 03531

**STATE OF WEST VIRGINIA**  
**DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS**  
**NOTICE AND APPLICATION FOR A WELL WORK PERMIT**

4) Surface Owner(s) to be served:	5) (a) Coal Operator
(a) Name <u>Crever Saul Estate</u>	Name <u>NA</u>
Address <u>2229 Chestnut Street</u> ✓	Address _____
<u>Charleston, WV 25309</u>	
(b) Name <u>Danny &amp; Judy Saul</u>	(b) Coal Owner(s) with Declaration
Address <u>25 Pond Gap Fork</u> ✓	Name <u>NA</u>
<u>Yawkey, WV 25573</u>	Address _____
(c) Name <u>Jeremiah &amp; Jessica Allen</u>	Name _____
Address <u>15 Storm Lane</u> ✓	Address _____
<u>Yawkey, WV 25573</u>	
6) Inspector <u>Ralph Triplett</u>	(c) Coal Lessee with Declaration
Address <u>5539 McClellan Highway</u>	Name <u>NA</u>
<u>Branchland, WV 25506</u>	Address _____
Telephone <u>304-389-0350</u>	

**TO THE PERSONS NAMED ABOVE TAKE NOTICE THAT:**

     Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil and gas  
**OR**

     Included is the information required by Chapter 22, Article 6, Section 8(d) of the Code of West Virginia (see page 2)

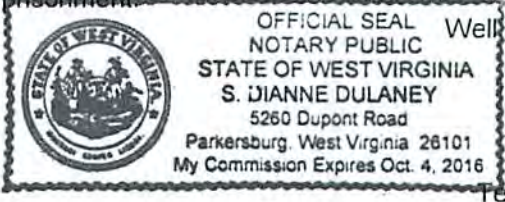
I certify that as required under Chapter 22-6 of the West Virginia Code I have served copies of this notice and application, a location plat, and accompanying documents pages 1 through      on the above named parties by:

- Personal Service (Affidavit attached)
- X   Certified Mail (Postmarked postal receipt attached)
- Publication (Notice of Publication attached)

I have read and understand Chapter 22-6 and 35 CSR 4, and I agree to the terms and conditions of any permit issued under this application.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate and complete.

I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.

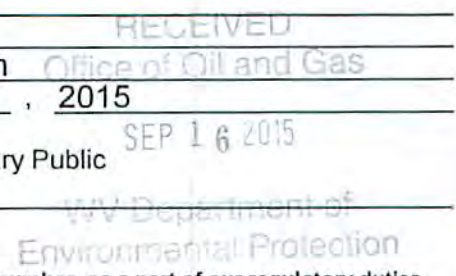


Well Operator: HG Energy, LLC  
 By: Diane White *Diane White*  
 Its: Agent  
 Address: 5260 Dupont Road  
Parkersburg, WV 26101  
 Telephone: 304-420-1119  
 Email: dwhite@hqenergyllc.com

Subscribed and sworn before me this 25th day of August, 2015

*S. Dianne Dulaney*  
Notary Public

My Commission Expires Oct. 4, 2016  
Oil and Gas Privacy Notice



**INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE  
Chapter 22, Article 6, Section 8(d)  
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)**

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that –

- (1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Grantor, Lessor, etc.	Grantee, Lessee, etc.	Royalty	Book/Page
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\*\* See Attached Sheet \*\*

**Acknowledgement of Possible Permitting/Approval  
In Addition to the Office of Oil and Gas**

The permit applicant for the proposed well work addressed in this application hereby acknowledges the possibility of the need for permits and/or approvals from local, state, or federal entities in addition to the DEP, Office of Oil and Gas, including but not limited to the following:

- WV Division of Water and Waste Management
- WV Division of Natural Resources
- WV Division of Highways
- U.S. Army Corps of Engineers
- U.S. Fish and Wildlife Service
- County Floodplain Coordinator

The applicant further acknowledges that any Office of Oil and Gas permit in no way overrides, replaces, or nullifies the need for other permits/approvals that may be necessary and further affirms that all needed permits/approvals should be acquired from the appropriate authority before the affected activity is initiated.

Office of Oil and Gas

Well Operator: Diane White  
 By: Its: HG Energy, LLC SEP 16 2015  
Diane White, Agent



4303531

Form WW-2A(1)  
(10/10)

Operator's Well No. Austin Griffith 242

INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE  
Chapter 22, Article 6, Section 8(d)  
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

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- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Grantor, Lessor, etc.	Grantee, Lessee, etc.	Royalty	Book/Page
Austin and Elizabeth Griffith	South Penn Oil Company	1/8	39/333

Merger and Conveyance dated July 3, 1963, from South Penn Oil Company to Penzoil Company, Kanawha County, Book 153, Page 35,

Assignment, Conveyance and Bill of Sale dated December 28, 1998, from Pennzoil Company to Pennz Energy Exploration and Production, Wetzel County, Book 12, Page 177.

Certificate of Merger filed with the WV Secretary of State, December 31, 1999, whereby Pennz Energy Exploration and Production, successor in interest to; to Penzoil Company, merged with Devon Energy Production Company, LP, Wetzel County, Book 12, Page 278.

Deed, Assignment and Bill of Sale dated June 1, 2000, from Devon Energy Production Company, LP to East Resources, Inc., recorded in Wetzel County, Book 370, Page 580.

Assignment, Conveyance and Bill of Sale, dated January 1, 2011, from East Resources, Inc., to HG Energy, LLC, Wetzel County, Book 118A, Page 253.

Upon information and belief, Operator's lease and/or other real property rights permit it to conduct drilling operations for the subject well in the location shown on the plat, including the use of access roads, pipelines and utilities.

**Acknowledgement of Possible Permitting/Approval  
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- WV Division of Water and Waste Management
- WV Division of Natural Resources
- WV Division of Highways
- U.S. Army Corps of Engineers
- US Fish and Wildlife Service
- County Floodplain Coordinator

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Office of Oil and Gas

SEP 16 2015

Well Operator: HG Energy, LLC WV Department of  
 By: Diane C. White *Diane White* 10/09/2015  
 Its: Accountant

4303531

WW-2B1  
(5-12)

Well No. Austin Griffith 242

West Virginia Department of Environmental Protection  
Office of Oil and Gas

NOTICE TO SURFACE OWNERS

The well operator named below is preparing to file for a permit from the state to drill a new well. Before a well work permit can be filed with the Chief of the Office of Oil and Gas, the well operator is required to have given notice of the right to request water well or spring analytical testing. This notice shall be given to the owners or occupants of land which have a water well or spring being utilized for human consumption, domestic animals, or other general use and which is located within 1000 feet of the proposed well site.

With this form, the operator is giving you notice of your right to request analytical testing. The operator is required to sample and analyze the water wells or springs of all owners or occupants who request it. Therefore, if you wish to have your water well or spring tested, contact the operator named below.

All sampling shall be completed prior to drilling. Within thirty (30) days of the receipt of such sample analyses the operator shall submit the results to the Chief of the Office of Oil and Gas and to the owners or occupants who may have requested them.

Be advised, you have the right to sample and analyze any water supply at your own expense.

Listed below is the laboratory chosen by operator to perform analysis, and contractor chosen to collect sample.

Certified Laboratory Name Sturm Environmental Labs  
Sampling Contractor Sturm Environmental Labs

Well Operator HG Energy, LLC  
Address 5260 Dupont Road  
Parkersburg, WV 26101  
Telephone 304-420-1119

FOR OPERATOR'S USE ONLY: Below, or on an attached page, list those persons which were given this notice. Place an asterisk beside the one(s) that contacted you and requested sampling and analyses. If there were no requests made, indicate by underling which one you have selected to sample and analyze. If there are no water wells or springs within 1000 feet of the proposed site, the Chief may require the operator to test wells up to 2000 feet from the proposed site.

- See Attached Sheet -

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Office of Oil and Gas

SEP 16 2015

WV Department of  
Environmental Protection 10/09/2015

West Virginia Department of Environmental Protection  
Office of Oil and Gas

## NOTICE TO SURFACE OWNERS

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FOR OPERATOR'S USE ONLY: Below, or on an attached page, list those persons which were given this notice. Place an asterisk beside the one(s) that contacted you and requested sampling and analyses. If there were no requests made, indicate by underlining which one you have selected to sample and analyze. If there are no water wells or springs within 1000 feet of the proposed site please indicate such.

**Surface Owners Identified With Water Sources to be Sampled and Tested:**

- |   |   |
|---|---|
| * Erica Hall ✓<br>4272 Straight Fork Road<br>Yawkey, WV 25573               | * Harold Farley ✓<br>21 Breezy Lane<br>Yawkey, WV 25573                   |
| * Mark & Jeanie Salmons ✓<br>20 Breezy Lane<br>Yawkey, WV 25573             | * Danny & Judy Saul ✓<br>25 Pond Gap Fork<br>Yawkey, WV 25573             |
| * Crystal & Arthur Mullins ✓<br>4833 Straight Fork Road<br>Yawkey, WV 25573 | * Leah Sowards ✓<br>2229 Chestnut Street<br>Charleston, WV 25309          |
| * Tony & Lydia Politino ✓<br>4821 Straight Fork Road<br>Yawkey, WV 25573    | * Kevin & Ronda Linville ✓<br>4817 Straight Fork Road<br>Yawkey, WV 25573 |
| * Thomas & Linda Settle ✓<br>4825 Straight Fork Road<br>Yawkey, WV 25573    |   |



STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS

FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name HG Energy, LLC OP Code 494497948

Watershed (HUC 10) Straight Fork Quadrangle Griffithville 7.5'

Elevation 862' County Lincoln District Duval

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes \_\_\_\_\_ No x

Will a pit be used for drill cuttings? Yes x No \_\_\_\_\_

If so, please describe anticipated pit waste: Fluids encountered while drilling subject well

Will a synthetic liner be used in the pit? Yes x No \_\_\_\_\_ If so, what ml.? 20 mil

Proposed Disposal Method For Treated Pit Wastes:

- Land Application
- Underground Injection ( UIC Permit Number \_\_\_\_\_ )
- Reuse (at API Number \_\_\_\_\_ )
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain \_\_\_\_\_ )

Will closed loop system be used? No

Drilling medium anticipated for this well? Air, freshwater, oil based, etc. Air, Fresh Water

-If oil based, what type? Synthetic, petroleum, etc. NA

Additives to be used in drilling medium? Water, soap, KCl

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. Leave in pit

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) Native soil, cement, lime

-Landfill or offsite name/permit number? \_\_\_\_\_

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on August 1, 2005, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature Diane White

Company Official (Typed Name) Diane White

Company Official Title Agent



Subscribed and sworn before me this 25th day of August, 2015

[Signature]

Notary Public

SEP 16 2015

10/09/2015

My commission expires Oct. 4, 2016

Proposed Revegetation Treatment: Acres Disturbed 0.6 acres Prevegetation pH \_\_\_\_\_

Lime 3 Tons/acre or to correct to pH 6.5

Fertilizer (10-20-20 or equivalent) 500 lbs/acre (500 lbs minimum)

Mulch Straw 2 Tons/acre

Seed Mixtures

Area I		Area II	
Seed Type	lbs/acre	Seed Type	lbs/acre
Tall Fescue	40	Tall Fescue	40
Ladino Clover	5	Ladino Clover	5

**\*\* Sediment Control Should Be In Place At All Times \*\***

Attach:  
Drawing(s) of road, location, pit and proposed area for land application.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: Raeppel D. Triplett

Comments: \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

Title: District Inspector

Date: September 8, 2015

Field Reviewed?  Yes  No

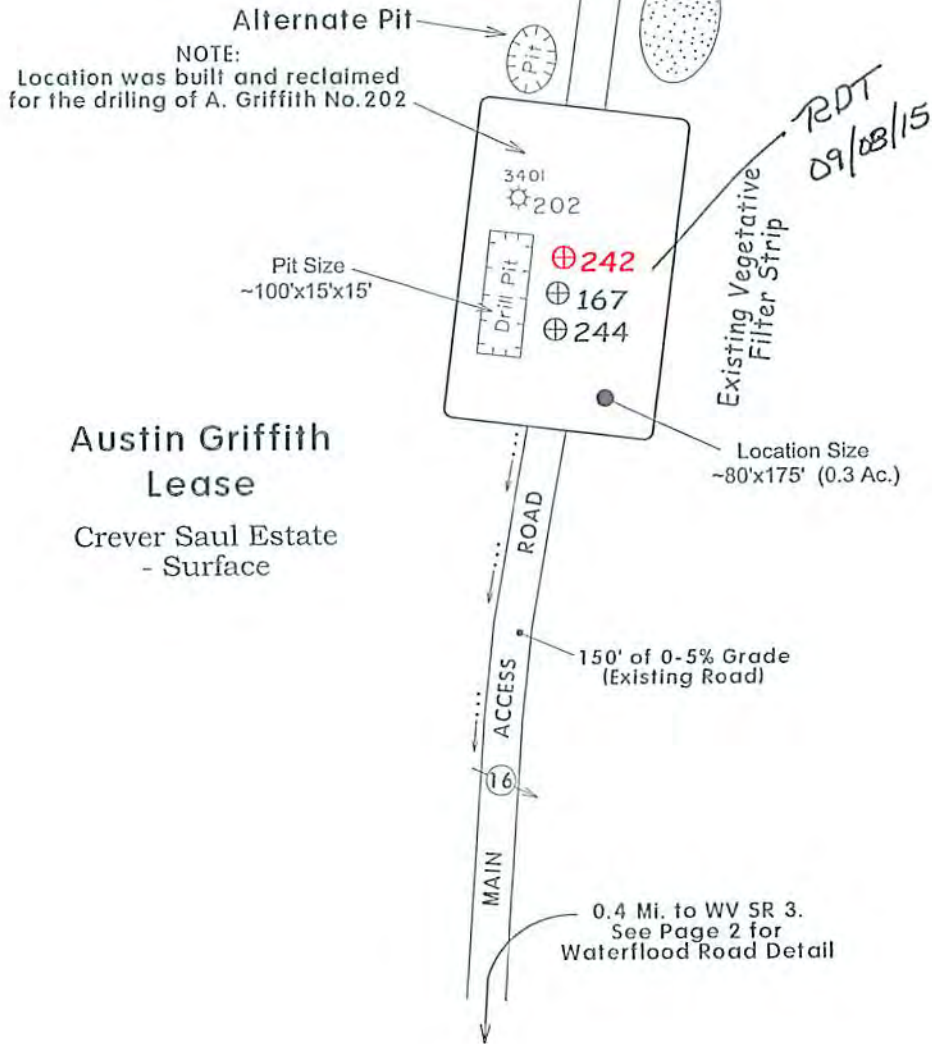
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SEP 16 2015

WV Department of  
Environmental Protection  
10/09/2015

# Reclamation Plan For:

Austin Griffith No. 167  
**Austin Griffith No. 242**  
Austin Griffith No. 244

**NOTE**  
REFER TO THE WVDEP  
EROSION AND SEDIMENT CONTROL  
FIELD MANUAL VER. MAY 2012 FOR  
BMPs CONTROLLING EROSION AND  
SEDIMENT FROM SOIL-DISTURBING  
OPERATIONS.



Austin Griffith  
Lease  
Crever Saul Estate  
- Surface

### Notes:

- REQUESTED PERMIT IS FOR DRILLING OF NEW WELL.
- ACCESS ROADS ARE EXISTING AND WILL BE MAINTAINED TO WVDEP STANDARDS.
- STOCKPILE TOPSOIL FOR RE-DRESSING LOCATION DURING RECLAMATION
- ALL DISTURBED AREAS WILL BE RE-VEGETATED AS OUTLINED ON FORM WW-9.
- MAINTAIN SEDIMENT BARRIERS AND DRAINAGE STRUCTURES.
- ALL ROAD GRADES <5% EXCEPT AS NOTED.
- LOCATION OF DRILL PIT MAY BE CHANGED BASED ON AS-BUILT CONSIDERATIONS.
- DRAWING NOT TO SCALE.

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Office of Oil and Gas

SEP 16 2015

WV Department of  
Environmental Protection 10/09/2015



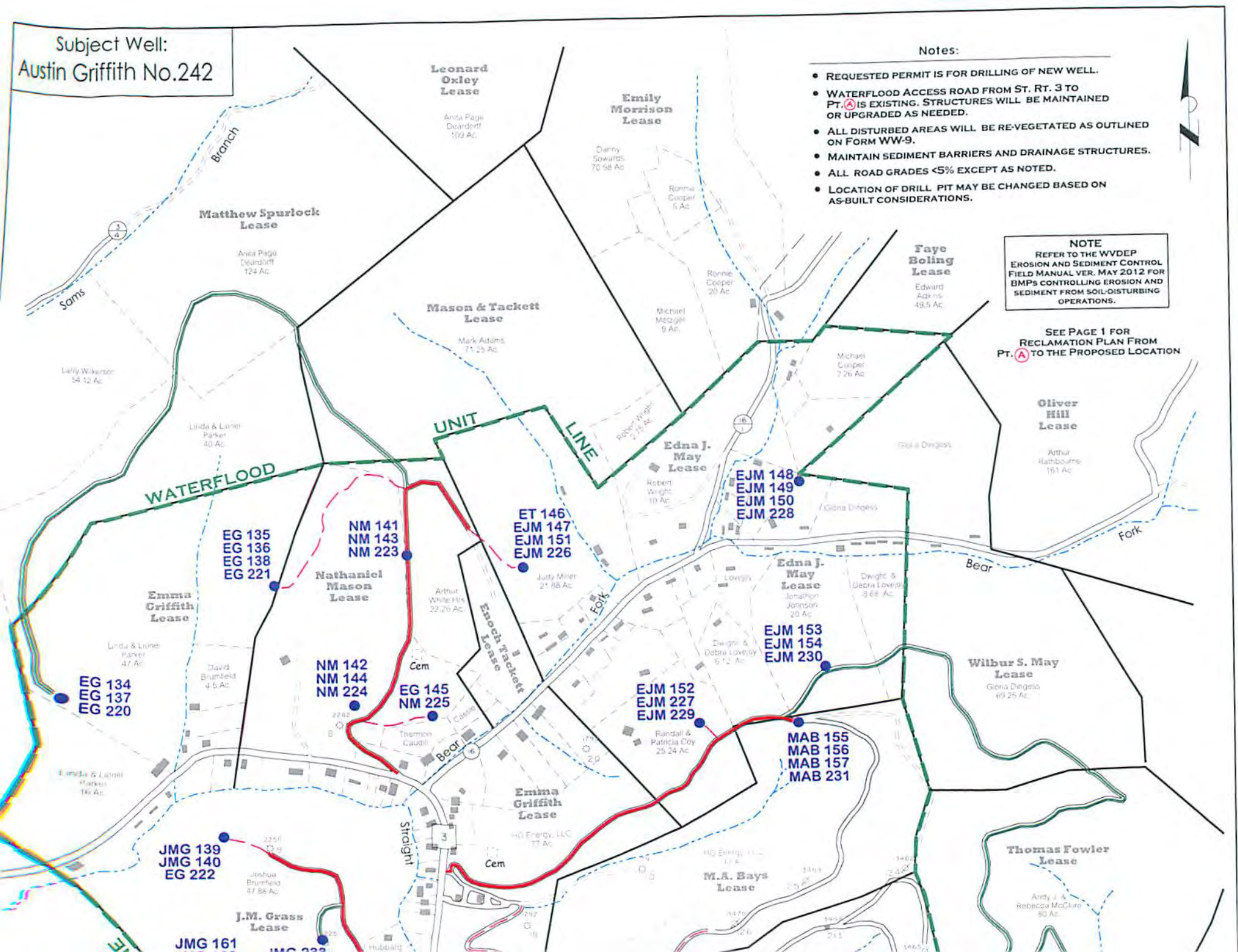
Subject Well:  
Austin Griffith No.242

Notes:

- REQUESTED PERMIT IS FOR DRILLING OF NEW WELL.
- WATERFLOOD ACCESS ROAD FROM ST. RT. 3 TO PT. (A) IS EXISTING. STRUCTURES WILL BE MAINTAINED OR UPGRADED AS NEEDED.
- ALL DISTURBED AREAS WILL BE RE-VEGETATED AS OUTLINED ON FORM WW-9.
- MAINTAIN SEDIMENT BARRIERS AND DRAINAGE STRUCTURES.
- ALL ROAD GRADES <5% EXCEPT AS NOTED.
- LOCATION OF DRILL PIT MAY BE CHANGED BASED ON AS-BUILT CONSIDERATIONS.

**NOTE**  
REFER TO THE WYDEP  
EROSION AND SEDIMENT CONTROL  
FIELD MANUAL VER. MAY 2012 FOR  
BMPs CONTROLLING EROSION AND  
SEDIMENT FROM SOIL-DISTURBING  
OPERATIONS.

SEE PAGE 1 FOR  
RECLAMATION PLAN FROM  
PT. (A) TO THE PROPOSED LOCATION



**WATERFLOOD**

**UNIT LINE**

**Emma Griffith Lease**

EG 135  
EG 136  
EG 138  
EG 221

**Nathaniel Mason Lease**

NM 141  
NM 143  
NM 223

EG 145  
NM 225

ET 146  
EJM 147  
EJM 151  
EJM 226

EJM 152  
EJM 227  
EJM 229

EJM 148  
EJM 149  
EJM 150  
EJM 228

EJM 153  
EJM 154  
EJM 230

MAB 155  
MAB 156  
MAB 157  
MAB 231

JMG 139  
JMG 140  
EG 222

JMG 161

J.M. Grass Lease

JMG 222

Hubbard

Emma Griffith Lease

40 Energy, LLC  
77 Ac

M.A. Bays Lease

Thomas Fowler Lease

Andy J. & Rebecca McClure  
80 Ac

Wilbur S. May Lease  
Grona Dingess  
69.25 Ac

Edna J. May Lease  
Jonathan Johnson  
20 Ac

Edna J. May Lease  
Robert Wright  
10 Ac

Mason & Tackett Lease  
Mark Adams  
71.25 Ac

Leonard Oxley Lease  
Anita Page Dourdort  
109 Ac

Emily Morrison Lease  
Darryl Sowatts  
70.98 Ac

Faye Boling Lease  
Edward Adams  
49.5 Ac

Oliver Hill Lease  
Arthur Rutbourne  
151 Ac

Matthew Spurlock Lease  
Anita Page Dourdort  
124 Ac

Linda & Lanel Parker  
40 Ac

Lilly Wikentor  
54.12 Ac

Linda & Lanel Parker  
47 Ac

David Brumfield  
4.5 Ac

NM 142  
NM 144  
NM 224

Cem

Thomson Caudill

Enoch Tackett Lease

Judy Miller  
21.85 Ac

Robert Wright  
2.15 Ac

Dwight & Debra Lovjoy  
6.12 Ac

Randall & Patricia Coy  
25.24 Ac

Lowry

Grona Dingess

Dwight & Debra Lovjoy  
3.65 Ac

Michael Cooper  
7.26 Ac

Michael Cooper  
6 Ac

Ronnie Cooper  
20 Ac

Michael McLaughlin  
9 Ac

Michael Cooper  
20 Ac

Sams

Branch

Bear

Straight

Hubbard

Hubbard

Cem

Cem

Cem

Lowry

Lowry

Lowry

Lowry

Lowry

Lowry

Dwight & Debra Lovjoy  
6.12 Ac

Dwight & Debra Lovjoy  
6.12 Ac

Dwight & Debra Lovjoy  
6.12 Ac

Dwight & Debra Lovjoy  
6.12 Ac

Dwight & Debra Lovjoy  
6.12 Ac

Dwight & Debra Lovjoy  
6.12 Ac

Lowry

Lowry

Lowry

Lowry

Lowry

Lowry

Grona Dingess

Grona Dingess

Grona Dingess

Grona Dingess

Grona Dingess

Grona Dingess

Michael Cooper  
7.26 Ac

Michael Cooper  
7.26 Ac

Michael Cooper  
7.26 Ac

Michael Cooper  
7.26 Ac

Michael Cooper  
7.26 Ac

Michael Cooper  
7.26 Ac

Michael Cooper  
6 Ac

Michael Cooper  
6 Ac

Michael Cooper  
6 Ac

Michael Cooper  
6 Ac

Michael Cooper  
6 Ac

Michael Cooper  
6 Ac

Ronnie Cooper  
20 Ac

Ronnie Cooper  
20 Ac

Ronnie Cooper  
20 Ac

Ronnie Cooper  
20 Ac

Ronnie Cooper  
20 Ac

Ronnie Cooper  
20 Ac

Michael McLaughlin  
9 Ac

Michael McLaughlin  
9 Ac

Michael McLaughlin  
9 Ac

Michael McLaughlin  
9 Ac

Michael McLaughlin  
9 Ac

Michael McLaughlin  
9 Ac

Michael Cooper  
20 Ac

Michael Cooper  
20 Ac

Michael Cooper  
20 Ac

Michael Cooper  
20 Ac

Michael Cooper  
20 Ac

Michael Cooper  
20 Ac

Michael Cooper  
20 Ac

Michael Cooper  
20 Ac

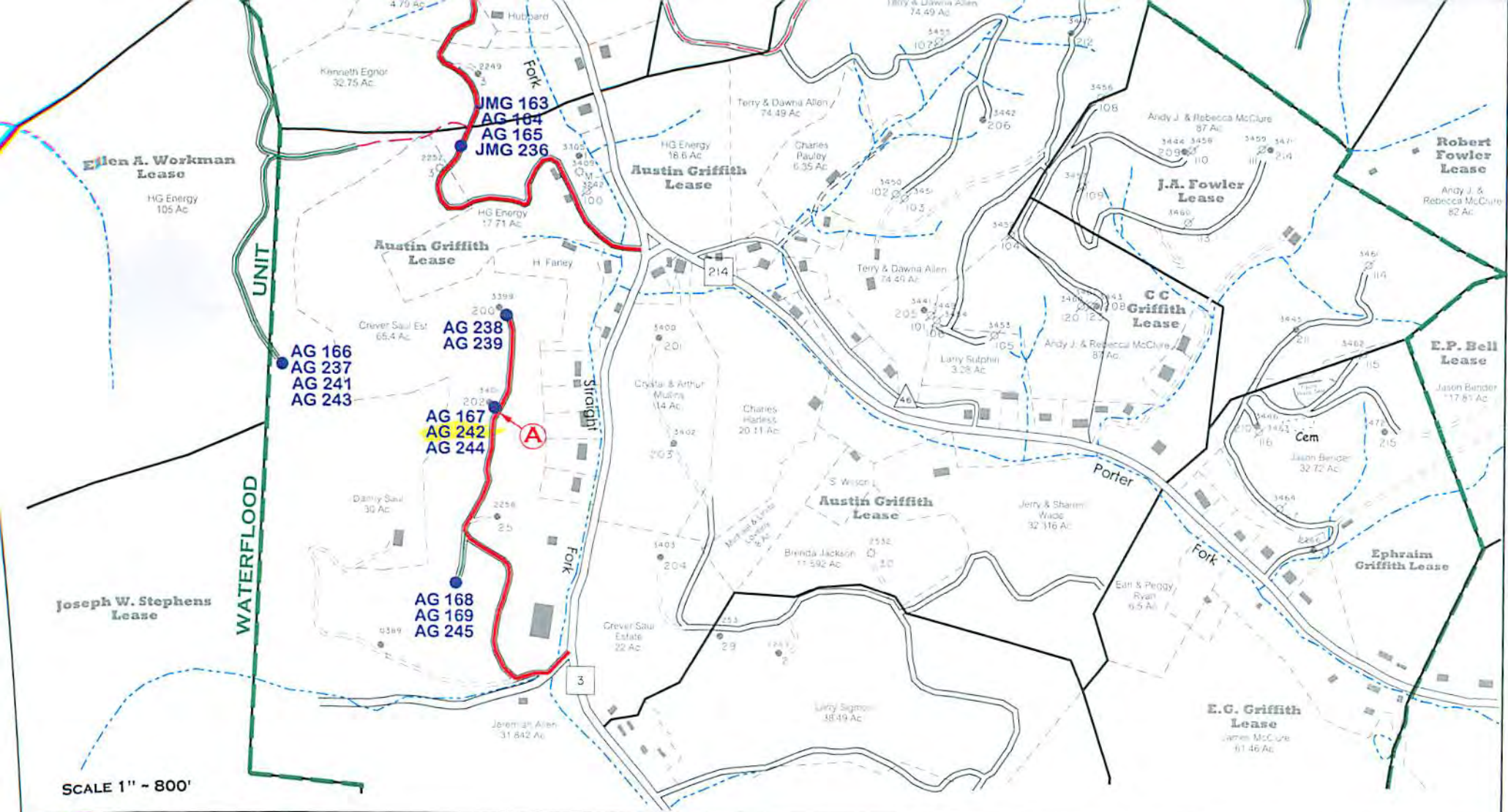
Michael Cooper  
20 Ac

Michael Cooper  
20 Ac

Michael Cooper  
20 Ac

Michael Cooper  
20 Ac





RECEIVED  
 Office of Oil and Gas

## GRIFFTHSVILLE WATERFLOOD

Lincoln County, W.Va.

### RECLAMATION PLAN SHOWING ROAD SYSTEMS TO BE USED FOR 2015-16 DRILLING PROGRAM (NORTH)







AUGUST 19, 2015

PAGE 2

### NOTES

1. REFER TO THE WVDEP EROSION AND SEDIMENTATION CONTROL MANUAL (VER. MAY 20, 2013) FOR BMP'S CONTROLLING EROSION AND SEDIMENTATION FROM ALL SOIL-DISTURBING OPERATIONS.
2. SEE PAGE ONE OF RECLAMATION PLAN FOR DETAILS OF NEW ROAD CONSTRUCTION AND ROAD UPGRADES FROM POINT **A** TO DRILL SITE LOCATION.
3. EXISTING WATERFLOOD ACCESS ROADS WILL BE MAINTAINED IN PRESENT CONDITION. THESE ROADS WERE CONSTRUCTED UNDER CONDITIONS SET FORTH IN VARIOUS DRILLING PERMITS ISSUED BY WVDEP-OOG PRIOR TO 2015 (AS SHOWN). SEE PERMITS ON FILE FOR MORE DETAIL.

### LEGEND

-  EXISTING WATERFLOOD ROADS TO BE USED.
-  OTHER EXISTING MAIN WATERFLOOD ROADS (POSSIBLE ACCESS).
-  EXISTING LEASE OR FARM ROADS TO BE UPGRADED.
-  NEW ROADS TO BE CONSTRUCTED.
-  AG 216
-  POTENTIAL WATER SUPPLY SOURCE TO BE SAMPLED (LOC. APPROX.)

4303531







Bottom Hole Long. = 81°58' 11.2"

Longitude = 81°58' 05.98"

2,870'

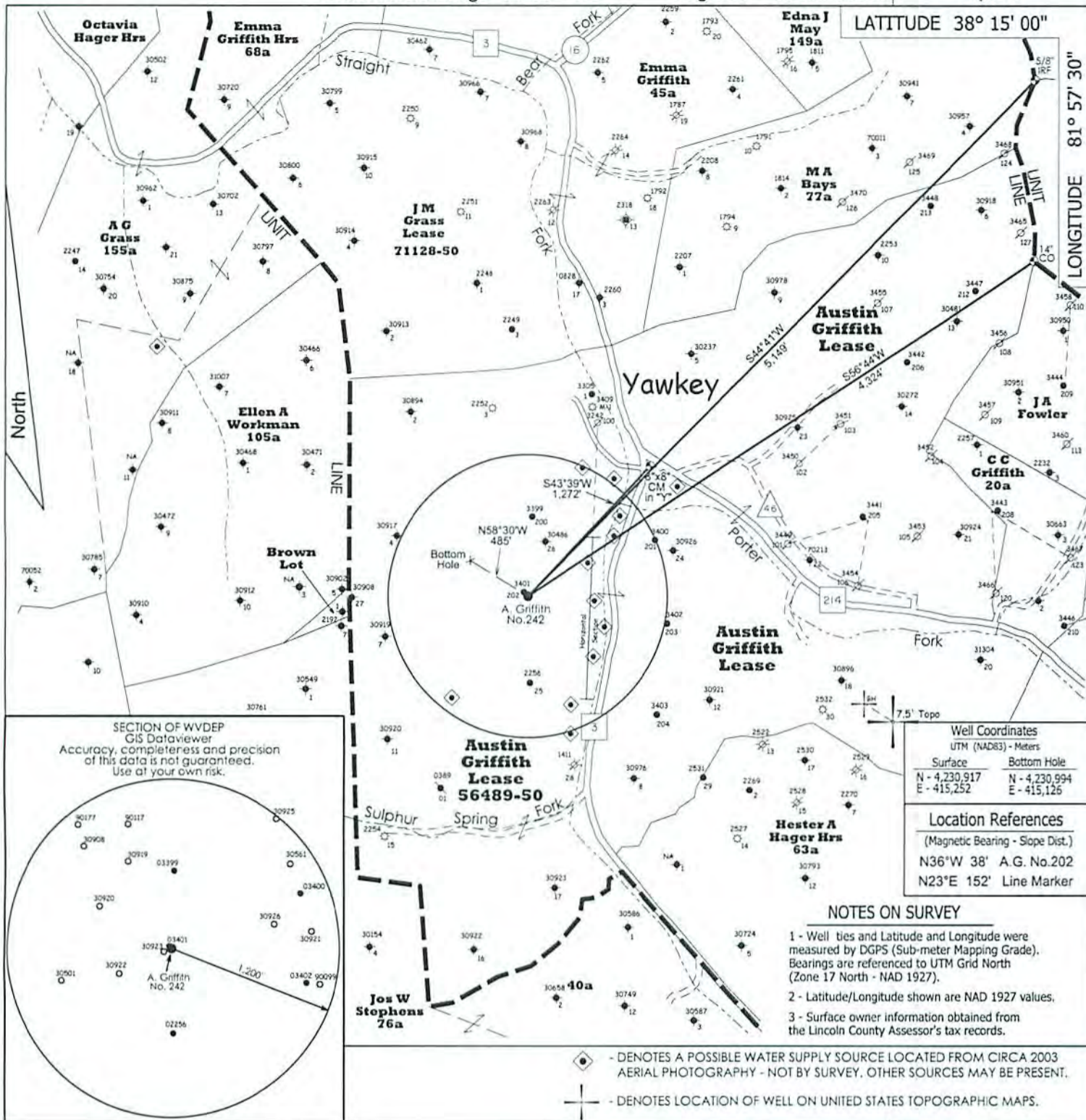
LATITUDE 38° 15' 00"

LONGITUDE 81° 57' 30"

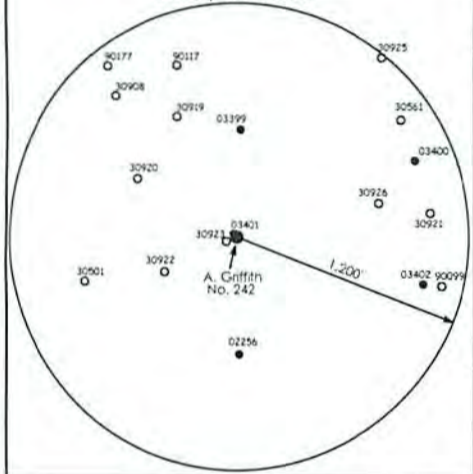
10,145'

Latitude = 38° 13' 19.72"

Bottom Hole Lat. = 38° 13' 22.2"



SECTION OF WVDEP  
GIS Dataviewer  
Accuracy, completeness and precision  
of this data is not guaranteed.  
Use at your own risk.



Well Coordinates UTM (NAD83) - Meters	
Surface	Bottom Hole
N - 4,230,917	N - 4,230,994
E - 415,252	E - 415,125

Location References (Magnetic Bearing - Slope Dist.)	
N36°W 38'	A.G. No.202
N23°E 152'	Line Marker

NOTES ON SURVEY

- 1 - Well ties and Latitude and Longitude were measured by DGPS (Sub-meter Mapping Grade). Bearings are referenced to UTM Grid North (Zone 17 North - NAD 1927).
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- ◆ - DENOTES A POSSIBLE WATER SUPPLY SOURCE LOCATED FROM CIRCA 2003 AERIAL PHOTOGRAPHY - NOT BY SURVEY. OTHER SOURCES MAY BE PRESENT.
- ⊕ - DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS.

FILE NO. 273  
SCALE 1" = 1000'  
MINIMUM DEGREE OF ACCURACY Sub-Meter  
PROVEN SOURCE OF ELEVATION DGPS Survey  
(Sub-Meter Mapping Grade)

I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENVIRONMENTAL PROTECTION.

(SIGNED)

TIMOTHY P. ROUSH PS 793



WEST VIRGINIA  
Division of Environmental Protection  
Office of Oil and Gas  
601 57th Street  
Charleston, West Virginia 25301



DATE August 20, 2015

FARM Austin Griffith No.242

API WELL NO.

47 - 043

03531

WELL TYPE: OIL  GAS  LIQUID INJECTION  WASTE DISPOSAL   
(IF "GAS") PRODUCTION  STORAGE  DEEP  SHALLOW

LOCATION: ELEVATION 862' WATERSHED Straight Fork

DISTRICT Duval COUNTY Lincoln

QUADRANGLE Griffithsville 7.5'

SURFACE OWNER Crever Saul Estate ACREAGE 65.40 Ac.

OIL & GAS ROYALTY OWNER HG Energy, LLC., et al LEASE ACREAGE 375 Ac.

LEASE NO. 56489-50

PROPOSED WORK: DRILL  CONVERT  DRILL DEEPER  REDRILL  FRACTURE OR  
STIMULATE  PLUG OFF OLD FORMATION  PERFORATE NEW  
FORMATION  OTHER PHYSICAL CHANGE IN WELL (SPECIFY) \_\_\_\_\_

PLUG AND ABANDON  CLEAN OUT AND REPLUG

TARGET FORMATION Berea ESTIMATED DEPTH 3,013'

WELL OPERATOR HG Energy LLC.

DESIGNATED AGENT

Diane White

ADDRESS 5260 DuPont Road

ADDRESS

5260 DuPont Road

Parkersburg, WV 26101

Parkersburg, WV 26101

FORM IV-6

10/09/2015



Bottom Hole Long. = 81°58' 11.2"

Longitude = 81°58' 05.98"

2,870'

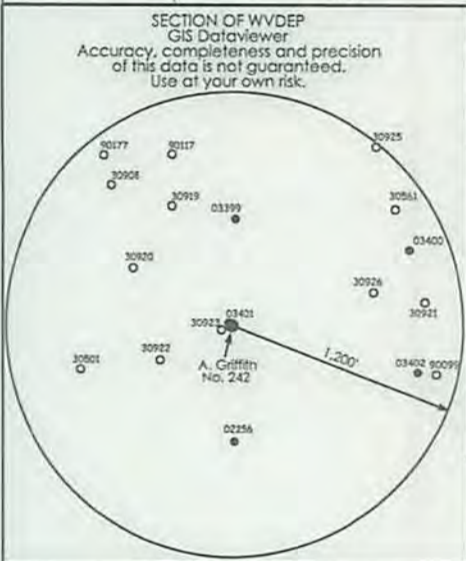
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(Magnetic Bearing - Slope Dist.)	
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WEST VIRGINIA  
Division of Environmental Protection  
Office of Oil and Gas  
601 57th Street  
Charleston, West Virginia 25301

DATE August 20, 2015

FARM Austin Griffith No. 242

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(IF "GAS") PRODUCTION  STORAGE  DEEP  SHALLOW

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DISTRICT Duval COUNTY Lincoln  
QUADRANGLE Griffithsville 7.5'

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OIL & GAS ROYALTY OWNER HG Energy, LLC., et al LEASE ACREAGE 375 Ac. 10/09/2015  
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FORMATION  OTHER PHYSICAL CHANGE IN WELL (SPECIFY) \_\_\_\_\_

PLUG AND ABANDON  CLEAN OUT AND REPLUG

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WELL OPERATOR HG Energy LLC. DESIGNATED AGENT Diane White  
ADDRESS 5260 DuPont Road ADDRESS 5260 DuPont Road  
Parkersburg, WV 26101 Parkersburg, WV 26101

FORM IV-6

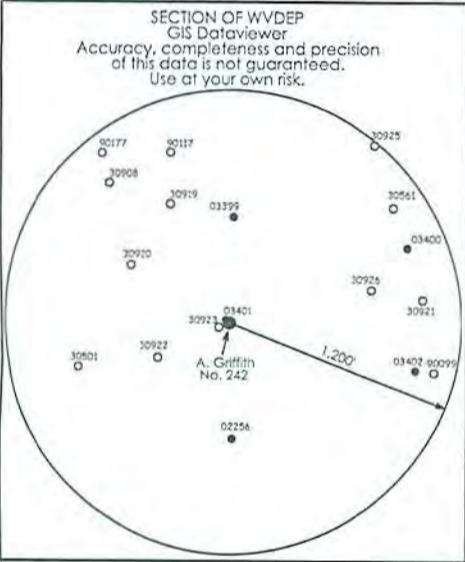
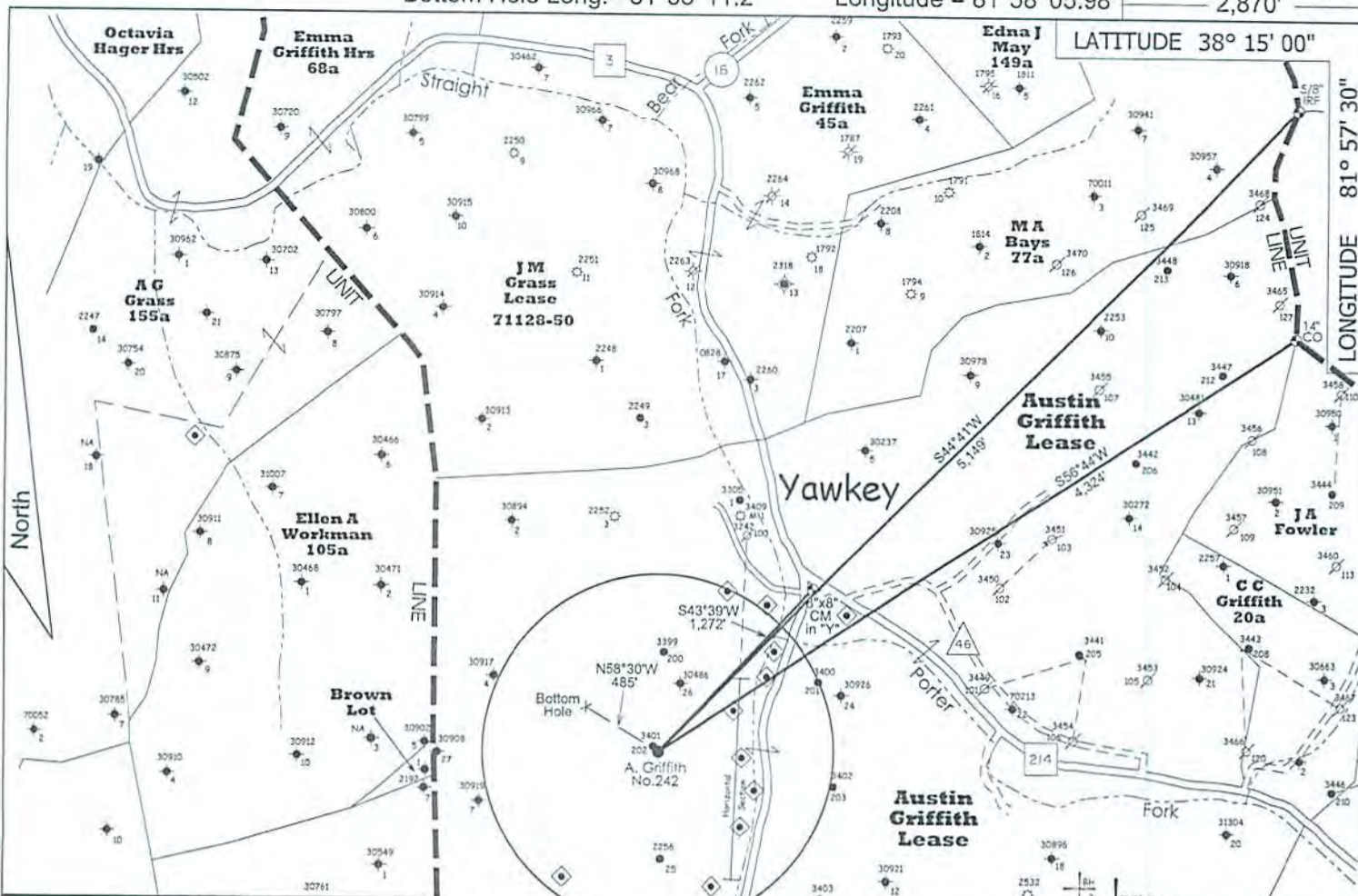


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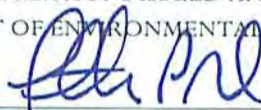
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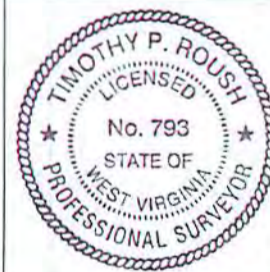
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Parkersburg, WV 26101 Parkersburg, WV 26101

RECEIVED  
Office of Oil and Gas  
SEP 16 2015

10/09/2015

FORM IV-6

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Bottom Hole Lat. = 38° 13' 22.2"