

#### west virginia department of environmental protection

Office of Oil and Gas 601 57<sup>th</sup> Street, S.E. Charleston, WV 25304 (304) 926-0450 fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary www.dep.wv.gov

Sunday, July 18, 2021 WELL WORK PERMIT Vertical / New Drill

HG ENERGY, LLC 5260 DUPONT ROAD PARKERSBURG, WV 26101

Re: Permit approval for NATHANIEL MASON 143

47-043-03619-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Please be advised that form WR-35, Well Operators Report of Well Work is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926-0450.

Operator's Well Number: NATHANIEL MASON 143

Farm Name: HG

U.S. WELL NUMBER: 47-043-03619-00-00

Vertical New Drill Date Issued: 7/18/2021

### PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

#### **CONDITIONS**

- 1. If the operator encounters an unanticipated void, or an anticipated void at an unanticipated depth, the operator shall notify the inspector within 24 hours. Modifications to the casing program may be necessary to comply with W. Va. Code §22-6-20, which requires drilling to a minimum depth of thirty feet below the bottom of the void, and installing a minimum of twenty (20) feet of casing. Under no circumstance should the operator drill more than fifty (50) feet below the bottom of the void or install less than twenty (20) feet of casing below the bottom of the void.
- 2. Pursuant to 35 CSR 4-19.1.a, at the request of the surface owner all water wells or springs within 1000 feet of the proposed well that are actually utilized for human consumption, domestic animals or other general use shall be sampled and analyzed.
- 3. Pursuant to 35 CSR 4-19.1.c, if the operator is unable to sample and analyze any water well or spring with one thousand (1,000) feet of the permitted well location, the Office of Oil and Gas requires the operator to sample, at a minimum, one water well or spring located between one thousand (1,000) feet and two thousand (2,000) feet of the permitted well location.
- 4. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
- 5. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
- 6. During the surface casing and cementing process, in the event cement does not return to the surface, or any other casing string that is permitted to circulate cement to the surface and does not return to the surface, the oil and gas inspector shall be notified within twenty-four (24) hours
- 7. Well work activities shall not constitute a hazard to the safety of persons.
- 8. Operator shall provide the Office of Oil & Gas notification of the date that drilling commenced on this well. Such notice shall be provided by sending an email to DEPOOGNotify@wv.gov within 30 days of commencement of drilling.

FORM WW-3 (B) 1/12



| 1) Date | : 06/07/202  | 21    |       |                |    |   |        |
|---------|--------------|-------|-------|----------------|----|---|--------|
| 2) Oper | rator's Well | No.   | Nati  | haniel Mason 1 | 43 |   |        |
| 3) API  | Well No.:    | 47    | -     | 043            |    | s |        |
| 1.73    |              | State | -     | County         |    |   | Permit |
| 4) UIC  | Permit No.   | UIC2  | 30430 | 1AP            |    |   |        |

# STATE OF WEST VIRGINIA NOTICE OF LIQUID INJECTION OR WASTE DISPOSAL WELL WORK PERMIT APPLICATION FOR THE DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS

| TOR THE                  | 1 37 314 1 44 |              |              |             |                 |                    |              |                |   |
|--------------------------|---------------|--------------|--------------|-------------|-----------------|--------------------|--------------|----------------|---|
| 5) WELL TYPE:            |               | d Injectio   | n 🗸          | /           |                 | ction (not storage |              | / W            | aste Disposal                                     |
| 6) LOCATION:             | Elevatio      |              |              |             |                 |                    | aight Fork   | 0 1            | 1 0 000 11 7.51                                   |
|                          | District:     |              |              |             | Cor             | unty Lincoln       |              |                | gle Griffithsville 7.5'                           |
| 7) WELL OPERA            | TOR: HO       | Energy, LL   | .C           |             |                 | 8) DESIGNA         | TED AGE      | NT Diane W     | nite  |
| Add                      |               | 60 Dupont F  |              |             |                 |                    | Addres       | 5260 Dup       | oont Road   |
|                          | Pa            | rkersburg, V | VV 26101     |             |                 |                    |              | Parkersb       | urg, WV 26101                                     |
| 9) OIL & GAS IN          | SPECTO        | R TO BE      | NOTIFI       | ED          |                 | 10) DRILLIN        | IG CONTR     | CACTOR         |   |
| Name Terry Ur            |               |              |              |             |                 | Name To            | Be Determine | d Upon Approva | I of the Permit                                   |
| Address P.O. Bo          |               |              |              |             |                 | Address            |              |                |   |
| 1 Iddi obb               | nin, WV 2504  | 15           |              |             |                 |                    |              |                |   |
|                          |               |              | D :11        |             | / D.:11 -       |                    | / Rec        | 1-:11          | / Stimulate                                       |
| 11) PROPOSED V           | WELL WO       | JRK.         | Drill _      | 11.6        | / Drill c       |                    |              |                | Convert   |
|                          |               |              | Plug off     |             |                 |                    | rate new fo  | ormation       | Convert   |
|                          |               |              |              |             | change in v     | vell (specify)     | 0574110      | Took (too      | ) to 2597' MD Feet (bottom)                       |
| 12) GEOLOGIC T           | TARGET.       | FORMA        | ITON Be      | rea         |                 |                    | 2574' MD     | Feet (top      | ) to 2597 MB Feet (BOttom)                        |
| 13) Estimated Dep        |               |              |              |             |                 |                    |              | Feet/          | MICO TECE!  |
| 14) Approximate          |               |              | Fre          | esh 195     | <u> </u>        | Feet               | Salt _       | 1145'          | - PEGENEO   |
| 15) Approximate          | coal seam     | depths:      | 395'         |             |                 |                    |              | 50             | ) to 2597'MD Feet (bottom)  The Feet Vice and Gas |
| 16) Is coal being r      | nined in th   | he area?     | Yes          |             | No ·            |                    | _            | E. Wr.         | 1720 48   |
| 17) Virgin reservo       | oir pressur   | e in targe   | t formati    | on 1250     | psig            | g Source           | Estimated    | Environme,     | psig (BHFP) nole pressure 2400 psi                |
| 18) Estimated rese       | ervoir frac   | ture press   | sure 265     | 50          |                 |                    |              | "hej           | psig (BHFP)                                       |
| 19) MAXIMUM I            | PROPOSE       | ED INJEC     | CTIONO       | PERAT       | IONS: V         | olume per hou      | r 25 BBL     | Bottom I       | nole pressure 2400 psi                            |
| 20) DETAILED I           | DENTIFI       | CATION       | OF MA        | ΓERIAL      |                 |                    |              | ADDITIVE       | S Fresh legger, produced                          |
| water, bactericides a    | and other che | micals as ne | eded to mair | ntain water | quality and imp | prove oil recovery |              |                |   |
| 21) FILTERS (IF          |               |              |              |             |                 |                    |              |                |   |
| 22) SPECIFICAT           | TONG EO       | P CATH       | ODIC PR      | OTECT       | TON AND         | OTHER COR          | ROSION (     | CONTROL        | NA  |
| 22) SPECIFICAT           | TOTALTO       | K Chili      | ODICII       | COLLCI      | 10111111        | O III DIC O O I C  |              |                | -   |
| 23) CASING AND           | TURING E      | ROGRAN       | Л            |             |                 |                    |              |                |   |
|                          | TODA (O I     | 5-565        | ECIFICATI    | ONE         |                 | FOOTAGE IN         | TERVAIS      | CEMENT         | / PACKERS / /                                     |
| CASING OR<br>TUBING TYPE | Size          | Grade        | Weight       | New         | Used            | For Drilling       | Left In      | FILL -UP       | 1 Miles   |
| TUBINGTIFE               | Size          | Grade        | per ft.      | IVEW        | Oscu            | 1 of Diffing       | Well         | OR SACKS       | Milyen V  |
|                          |               |              | per it.      |             |                 |                    | Won          | (CU. F(L.)     | 10-11-21  |
| Conductor                |               |              |              |             |                 |                    |              |                | Kinds   |
| Fresh Water              | 8 5/8"        | LS           | 20#          | X           |                 | 475'               | 475'         | CTS            | Trinds  |
| Coal                     | 0 3/0         | LO           | 2017         |             |                 | 110                |              |                | Sizes   |
| Intermediate             |               |              |              |             |                 |                    |              |                | 2.375"  |
| Production               | 4 1/2"        | J-55         | 10.5#        | X           |                 | 2740'              | 2740'        | 150 sks        | Depths set  |
| Tubing                   | 2 3/8"        | J-55         | 4.8#         | X           |                 | 2500'              | 2500'        |                | 2400'   |
| Liners                   | 2 3/0         | 0-00         | 4.01         |             |                 | 2.000              |              |                | Perforations                                      |
| THICIS                   |               |              |              |             |                 |                    |              |                | Top Bottom  |
|                          |               |              |              |             |                 | 1                  |              |                | 20p Bottom  |
|                          | -             |              |              |             |                 |                    |              |                |   |
| 24) APPLICANT            | 'S OPER       | ATING P      | IGHTS v      | vere acq    | nired from      | Nathaniel Maso     | n et ux      |                | и   |
|                          |               |              | /            | other co    |                 | / dated            |              |                | of record in the                                  |
| by deed                  | / le          |              | ount: Cl     |             |                 | ease / dated       | 0.1120/100/  | Book 39        | Page 123  |
| Lincoln                  |               |              | ounty Cl     | CIK S OII   | HOG III LE      | 1000               |              | DOOK 23        | 1 450 120   |

WW-2B1 (5-12)

| Well No. | Nathaniel | Mason | 143 |  |
|----------|-----------|-------|-----|--|
|----------|-----------|-------|-----|--|

# West Virginia Department of Environmental Protection Office of Oil and Gas

#### NOTICE TO SURFACE OWNERS

The well operator named below is preparing to file for a permit from the state to drill a new well. Before a well work permit can be filed with the Chief of the Office of Oil and Gas, the well operator is required to have given notice of the right to request water well or spring analytical testing. This notice shall be given to the owners or occupants of land which have a water well or spring being utilized for human consumption, domestic animals, or other general use and which is located within 1000 feet of the proposed well site.

With this form, the operator is giving you notice of your right to request analytical testing. The operator is required to sample and analyze the water wells or springs of all owners or occupants who request it. Therefore, if you wish to have your water well or spring tested, contact the operator named below.

All sampling shall be completed prior to drilling. Within thirty (30) days of the receipt of such sample analyses the operator shall submit the results to the Chief of the Office of Oil and Gas and to the owners or occupants who may have requested them.

Be advised, you have the right to sample and analyze any water supply at your own expense.

Listed below is the laboratory chosen by operator to perform analysis, and contactor chosen to collect sample.

Certified Laboratory Name
Sampling Contractor

Well Operator
Address

5260 Dupont Road
Parkersburg, WV 26101

Telephone

Sturm Environmental Labs

Sturm Environmental Labs

Turn Environmental Labs

Sturm Environmental Labs

Turn Environmental Labs

Sturm Environmental Labs

Sturm Environmental Labs

FOR OPERATOR'S USE ONLY: Below, or on an attached page, list those persons which were given this notice. Place an asterisk beside the one(s) that contacted you and requested sampling and analyses. If there were no requests made, indicate by underling which one you have selected to sample and analyze. If there are no water wells or springs within 1000 feet of the proposed site, the Chief may require the operator to test wells up to 2000 feet from the proposed site.

Water Sources to be Tested

"Justin White
53 Bear Fork
Yawkey WN 25573

"Joshua Brumfield
31 Vandalia Drive
Yawkey WN 25573

08/06/2021

FORM WW-3 (A) 1/12



| 1) Date: June 7, | 2021    |          |              |    |        |
|------------------|---------|----------|--------------|----|--------|
| 2) Operator's We | 11 No.  | Nathan   | iel Mason 14 | 13 |        |
| 3) API Well No.: | 47      | -        |              | -  |        |
|                  | State   | :        | County       |    | Permit |
| 4) UIC Permit No | . UIC2F | R04301AF | 0            |    |        |

# STATE OF WEST VIRGINIA NOTICE OF LIQUID INJECTION OF WASTE DISPOSAL WELL WORK PERMIT APPLICATION FOR THE DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS,

| The state of the s | ner(S) To Be Served  | 7) (a) Coal   | Operator  |  |  |
|--|--|---|---|--|--|
| (a) Name   | Justin White   | Name  | NA  |  |  |
| Address  | 53 Bear Fork   | Address   | 71 <u></u>  |  |  |
|  | Yawkey, WV 25573   | _   |   |  |  |
| (b) Name   | Joshua D. Brumfield  | 7) (b) Coal   | Owner(S) With D   | eclaration Of Record   | i  |
| Address  | 31 Vandalia Drive  | Name  | NA  |  |  |
|  | Yawkey, WV 25573   | Address   | 31 <del>-</del>   |  |  |
| (c) Name   |  | Name  | 83  |  |  |
| Address  |  | Address   | 0   |  |  |
| 6) Inspector   | Terry Urban  | 7) (c) Coal   | Lessee with Decla   | aration Of Report Fee  |  |
| Address  | P. O. Box 1207   | Name  | NA  | Ce of  | EIVED  |
|  | Clendenin, WV 25045  | Address   |   | JIIAI  | and Gar  |
| Telephone  | 304-549-5915   | -   | •   | 1  | 2021   |
|  | ERSONS NAMED ABOVE: You st   | -   |   | Enviro   | < 021  |
| (3) The Const<br>plan for er   | surveyor's map) showing the well location truction and Reclamation Plan on Form Wrosion and sediment control and for reclam proposed for the first injection or waster.  | W-9 (unless ation for the   | the well work is on<br>site and access roa  |  | which sets out the   |
| APPLICATION  | YOU HAVE RECEIVED THESE DO<br>WHICH ARE SUMMARIZED IN THE<br>TION [(FORM WW-3(B)] DESIGNATE<br>LL.   | "INSTRUC  | TIONS" ON THE   | REVERSE SIDE C   | OF THE COPY OF   |
| Notice and App<br>West Virginia<br>Application and<br>and Reclamatio   | t under Chapter 22-6 of the West Virginia plication and accompanying documents for Department of Environmental Protection depicted on the attached Form WW-6. On Plan have been mailed by registered or in certain circumstances) on or before the contract of | or a Well Wo<br>, with respect<br>Copies of this<br>certified mai | ork Permit with the<br>ct to a well at the<br>s Notice, the Appl<br>I or delivered by I | e Chief of the Offic<br>e location described<br>lication, the plat, and<br>hand to the person(s) | e of Oil and Gas,<br>d on the attached<br>I the Construction |
|  | The person signing this docum  | ent shall ma  | ake the following   | g certification:   |  |
| "I contifu us de-  | nonelty of law that I have none at the   | des I see I   | Well Operator   | HG Energy, LLC   |  |
|  | penalty of law that I have personally exame the information submitted in this documents  |   | Address   | 5260 Dupont Road   |  |
|  | I that, based on my inquiry of those individ   |   |   | Parkersburg, WV 26101  |  |
|  | sponsible for obtaining the information, I be  |   | By:   | Diane White  |  |
|  | is true, accurate and complete. I am awar  |   | Its:  | 7  |  |
|  | penalties for submitting false information,  |   | 115.  | Accountant   |  |
|  | of fine and imprisonment.  |   | Signature:  | Diane WA   | ite  |

#### COMPLETE THIS SECTION ON DELIVERY SENDER: COMPLETE THIS SECTION Signature ■ Complete items 1, 2, and 3. ☐ Agent Print your name and address on the reverse Addressee so that we can return the card to you. C. Date of Delivery B. Received by (Printed Name) Attach this card to the back of the mailpiece, Stin Whit or on the front if space permits. Is delivery address different from item 1? 1. Article Addressed to: If YES, enter delivery address below: Justin White 53 Bear Fork 25573 Yawkey WY NM143 ☐ Priority Mall Express® ☐ Registered Mail™ ☐ Registered Mail Restricted Delivery ☐ Return Receipt for Merchandise Service Type 3. ☐ Adult Signature □ Adult Signature □ Adult Signature Restricted Delivery □ Certified Mail® □ Certified Mail Restricted Delivery □ Collect on Delivery 9590 9402 5515 9249 7393 44 ☐ Collect on Delivery ☐ Collect on Delivery Restricted Delivery ☐ Signature Confirmation™ 2. Article Number (Transfer from service label) Signature Confirmation Restricted Delivery Mail Restricted Delivery 4985 1640 0000 3830

PS Form 3811, July 2015 PSN 7530-02-000-9053

Domestic Return Receipt



### HG Energy, LLC 5260 Dupont Road Parkersburg, WV 26101 (304) 420-1100 - Office (304) 863-3172 - Fax

June 7, 2021

Justin White 53 Bear Fork Yawkey, WV 25573

RE: Nathaniel Mason No. 143

Duval District, Lincoln County

West Virginia

#### Dear Landowner:

Enclosed are copies of various application papers that we have filed with the West Virginia Department of Environmental Protection (WVDEP), Office of Oil and Gas. A well work permit is being requested for the above-referenced well.

Pursuant to WV Code Chapter 22B, Article 6, you are receiving copies of this correspondence because the well or other anticipated disturbance is located on your surface property. Your rights as a landowner are detailed in the enclosed permit application papers.

No action on your part is required. If you have any questions or comments regarding this application, you may call this office at (304) 420-1119.

Very truly yours,

Diane White

Diane C. White

UN 17 2021
Environm

Enclosures



HG Energy, LLC 5260 Dupont Road Parkersburg, WV 26101 (304) 420-1100 - Office (304) 863-3172 - Fax

June 7, 2021

Joshua Brumfield 31 Vandalia Drive Yawkey, WV 25573

RE: Nathaniel Mason No. 143

Duval District, Lincoln County

West Virginia

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Very truly yours,

Diane White

Diane C. White

Enclosures

Environmental Protection

### WW-2A / 3A Surface Waiver

|  |  |   | SURFACE OWN  | ER WAIVER   |   |  |  |
|--|--|---|--|---|---|--|--|
| County   | _(   | 043   | Operato  | or<br>or well num   | ber -   | HG Energy, LLC<br>Nathaniel Mason 14   | 13   |
|  |  | INSTRUCTIONS T  | O SURFACE OWNE   | RS NAMED  | ON PAGE   | <u>WW2-A / 3A</u>  |  |
| ( <u>Note:</u> If the<br>name app<br>you may to<br>work perm   | he surfact<br>beared or<br>be the or<br>nits are v   | ce tract is owned by month the Sheriff's tax tickernly owner who will acturall for 24 months. If younediately if you know who will acture the second of the | ore than three persor<br>t on the land or beca<br>ally receive these ma<br>ou do not own any int   | ns, then these use you actuaterials.) See the seed in the seed to the well and the well and the well are the | e materials ually occup e Chapter 2 surface trac Il operator a  |  | ause your<br>ther case,<br>ode. Well<br>naterials to   |
| Chief, Offi<br>Departme<br>601 57 <sup>th</sup> S<br>Charlestor<br>(304) 926-  | ent of Env<br>St. SE<br>n, WV 2  | vironmental Protection  |  |   |   |  |  |
| Time Limitoperator file be filed in be sure of handling. the planner of the plann | its and its and its and its and its and its and its appropriate of the date of the date of the comment of the chief of the | Application. You have For received in the mail Interpretation. Check with your place been contacted by described in these mate is must be in writing. The and well number and the mail Interpretation of the power to deny for the rules promulgated of the rules promulgated in the Chief.  The copy of the performance of the rules promulgated in the Chief.  The copy of the performance to establish water quality that I have read the Vell Work Permit on Form WW-2B / 3A, a surve   | by the Chief's office to postmaster to ensure the well operator and trials, then the permit Your comments mud the approximate local documents, such as sor condition a well wo onstitute a hazard to to control plan is not actly owned lands or reto protect fresh water a substantial violatic dunder Chapter 22, and as it is issued on the control plan is not actly owned lands or reto protect fresh water a substantial violatic dunder Chapter 22, and as it is issued on the control plan is not actly owned lands or reto protect fresh water a substantial violation as it is issued on the control plan is substantial violation and after draw the control plan is substantial violation as it is issued on the control plan is substantial violation as it is issued on the control plan is substantial violation as it is issued on the control plan is substantial violation as it is issued on the control plan is substantial violation as it is issued on the control plan is not action. | after the filing by the time stee adequate of you have signay be issued at include you attion of the part of the safety of dequate or effective of a copy of the tains a list of the counces of the copy of the counces of a previous of a previous of a previous of a previous of a copy of the copy | date to file ated above delivery time gned a "vol ed at any time ur name, a proposed v ps or photo sed on compersons. ffective; upplies; ous permit I to abate of the order f water tes et the Chief BJECTION nd that I ha consisting | address and telephone nuvell site including district a agraphs to support your comments on the following graphs or a substantial violation or seek review of the violation denying the permit, you ting laboratories which you | nents must<br>is office to<br>expedited<br>ojection" to<br>umber, the<br>and county<br>omments.<br>ounds:<br>of one or<br>tion".<br>ou should<br>ou can hire |
|  |  | ate that I have no objectued on those materials.  | ction to the planned w   | ork described   | d in these r  | materials, and I have no o   | bjection to  |
| FOR EXE  | CUTION   | BY A NATURAL PERS   | SON  | FOF   | EXECUT  | ON BY A CORPORATION  | N, ETC.  |
|  | Signa  | ature   | _ Date   | Company<br>Name<br>By   |   |  |  |
|  | Jigite   |   |  | Its   |   |  | Date   |
|  | Print I  | Name  |  | -   |   |  |  |

Date

Signature

WW-9 (2/15)

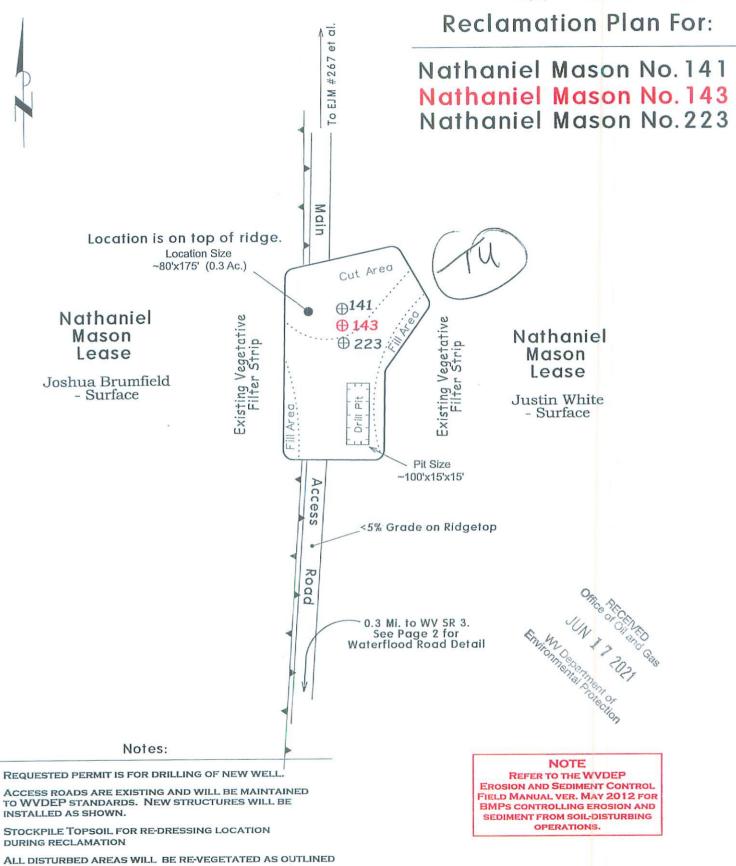
| API Number 47 - |          | -                   |
|-----------------|----------|---------------------|
| Operator's      | Well No. | Nathaniel Mason 143 |

# STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

| FLUIDS/ CUTTINGS DI   | SPOSAL & RECLAMATION PLAN   |
|---|---|
| Operator Name HG Energy, LLC  | OP Code 494497948   |
| Watershed (HUC 10) Straight Fork  | Quadrangle Griffithsville 7.5'  |
| Do you anticipate using more than 5,000 bbls of water to con  |   |
| Will a pit be used? Yes V No  |   |
| If so, please describe anticipated pit waste: Fluids  | s encountered while drilling subject well   |
| Will a synthetic liner be used in the pit? Yes  | No If so, what ml.? 20 mil  |
| Proposed Disposal Method For Treated Pit Wastes:  |   |
| Land Application  |   |
| Underground Injection ( UIC Per<br>Reuse (at API Number   | mit Number  |
| Off Site Disposal (Supply form V  | WW-9 for disposal location)   |
| Will closed loop system be used? If so, describe: No  |   |
| Drilling medium anticipated for this well (vertical and horization)   |   |
| -If oil based, what type? Synthetic, petroleum, etc.  | NA .  |
| Additives to be used in drilling medium? Water, Soap, KCI   |   |
| Drill cuttings disposal method? Leave in pit, landfill, remov   | red offsite, etc. Offsite Disposal at a DEP Approved Landfill   |
| -If left in pit and plan to solidify what medium will   | be used? (cement, lime, sawdust) NA   |
| -Landfill or offsite name/permit number? To Be Det  | termined Upon Approval of Permit  |
|   | d Gas of any load of drill cuttings or associated waste rejected at any led within 24 hours of rejection and the permittee shall also disclose  |
| on August 1, 2005, by the Office of Oil and Gas of the West provisions of the permit are enforceable by law. Violational law or regulation can lead to enforcement action.  I certify under penalty of law that I have personal application form and all attachments thereto and that, but obtaining the information, I believe that the information is penalties for submitting false information, including the possible. | ally examined and am familiar with the information submitted on this ased on my inquiry of those individuals immediately responsible for is true, accurate, and complete. I am aware that there are significant sibility of fine or imprisonment. |
| Company Official Signature Diane White  | SIL CIVE  |
| Company Official (Typed Name) Diane White   | Environ 2021  |
| Company Official Title Accountant   | 100 100 100 100 100 100 100 100 100 100   |
|   | 1 10 0 p  |
| Subscribed and sworn before me this 7th day of  | June , 20_21  |
| Considy Board   | Notary Public   |
| My commission expires 7 31 2022   | OFFICIAL SEAL STATE OF WEST VIRGINIA NOTARY PUBLIC O8/06/20/20/10/10/10/10/10/10/10/10/10/10/10/10/10   |

Operator's Well No. Nathaniel Mason 143

| Proposed Revegetation Treats  | ment: Acres Disturbed 0                               | .5 acres Prevegetation t   | он   |
|---|---|--|--|
|   |   |  |  |
| -   | Tons/acre or to corre                                 | et to pri  |  |
| Fertilizer type 10-2  |   |  |  |
| Fertilizer amount   | 50  | 00lbs/acre   |  |
| Mulch Straw   | 2   | _Tons/acre   |  |
|   |   | Seed Mixtures  |  |
| Te  | mporary   | Pern   | ıanent   |
| Seed Type   | lbs/acre  | Seed Type  | lbs/acre   |
| Tall Fescue   | 40  | Tall Fescue  | 40   |
| Ladino Clover   | 5   | Ladino Clover  | 5  |
| Attach:<br>Drawing(s) of road, location,<br>provided)   | pit and proposed area for                             | e in place at all times ** land application (unless engineered plans | including this info hav  |
| Attach: Drawing(s) of road, location, provided) Photocopied section of involved Plan Approved by: | pit and proposed area for                             | land application (unless engineered plans                            | including this info hav  |
| Attach: Drawing(s) of road, location, provided) Photocopied section of involved Plan Approved by: | pit and proposed area for                             | land application (unless engineered plans                            | including this info hav  |
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| Attach:   | pit and proposed area for                             | land application (unless engineered plans                            | including this info hav  |
| Attach: Drawing(s) of road, location, provided) Photocopied section of involved Plan Approved by: | pit and proposed area for                             | land application (unless engineered plans                            | O <sub>X</sub>   |
| Attach: Drawing(s) of road, location, provided) Photocopied section of involved Plan Approved by: | pit and proposed area for                             | land application (unless engineered plans                            | O <sub>X</sub>   |
| Attach: Drawing(s) of road, location, provided) Photocopied section of involved Plan Approved by: | pit and proposed area for ved 7.5' topographic sheet. | land application (unless engineered plans                            | including this info have the state of the st |



ON FORM WW-9.

AS-BUILT CONSIDERATIONS.

DRAWING NOT TO SCALE.

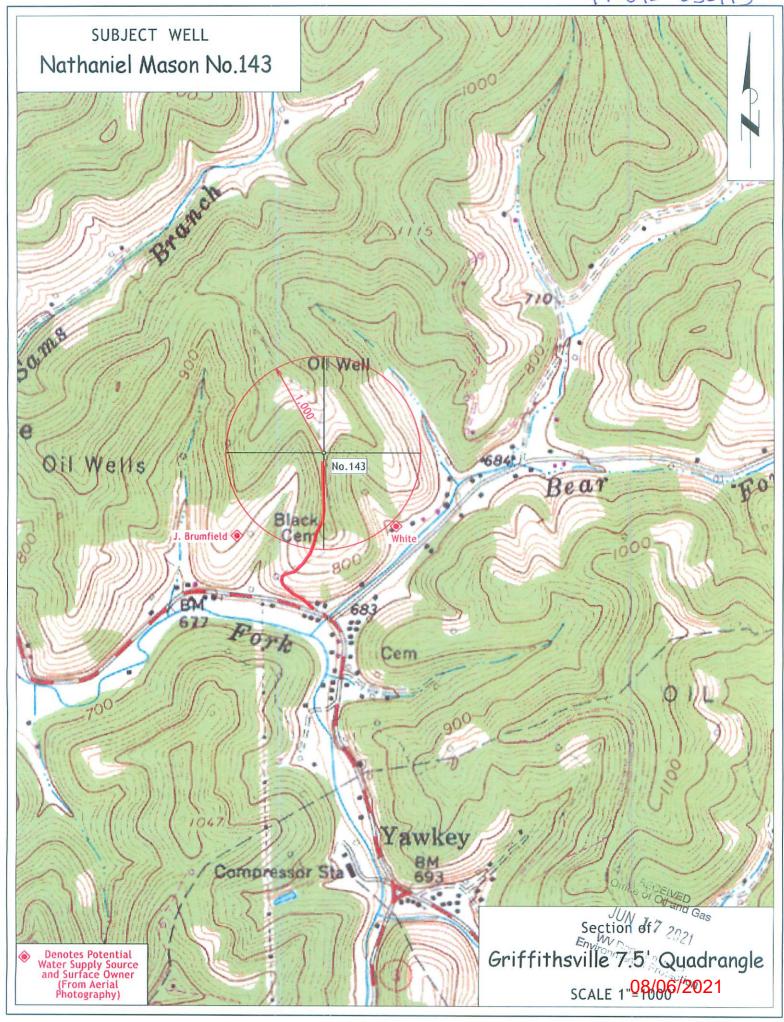
MAINTAIN SEDIMENT BARRIERS AND DRAINAGE STRUCTURES.

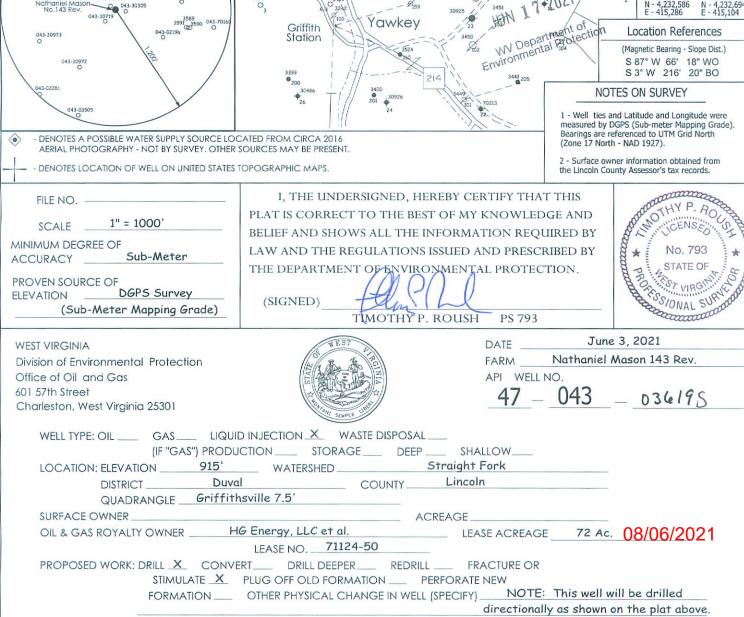
STACK BRUSH BELOW DISTURBED AREAS FOR SEDIMENTATION CONTROL.

ALL ROAD GRADES <5% EXCEPT AS NOTED.

LOCATION OF DRILL PIT MAY BE CHANGED BASED ON

08/06/2021





ESTIMATED DEPTH 2,750' MD

DESIGNATED AGENT

**ADDRESS** 

Diane White

5260 DuPont Road

Parkersburg, WV 26101

27.7a

71124-50

Fork

Emma Griffith Hr

SECTION OF WYDEP GIS Dataviewer acy, completeness and precision this data is not guaranteed. Use at your own risk.

PLUG AND ABANDON \_\_\_\_

TARGET FORMATION \_

WELL OPERATOR

CLEAN OUT AND REPLUG\_

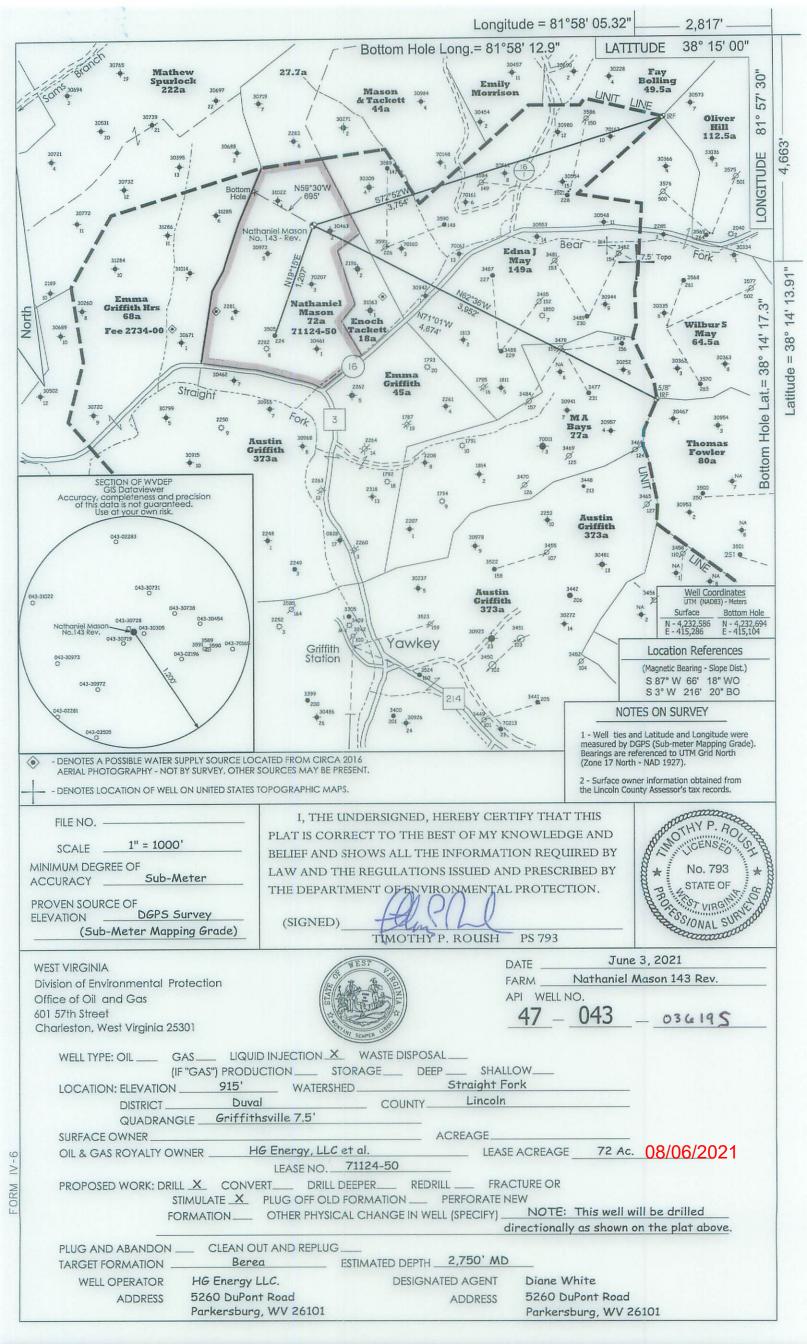
Berea

Parkersburg, WV 26101

HG Energy LLC.

5260 DuPont Road

Straight





## HG Energy, LLC 5260 Dupont Road Parkersburg, WV 26101 (304) 420-1100 - Office (304) 863-3172 - Fax

47043636195 LX # 5037 650.00 6/4/21

June 7, 2021

Mr. Jeff McLaughlin WVDEP Division of Oil & Gas 601 57<sup>th</sup> Street Charleston, West Virginia 25304

Office of Oil and Gas

JUN 17 2021

Environmental Protection

RE:

Nathaniel Mason No. 143

Duval District, Lincoln County

West Virginia

Dear Mr. McLaughlin:

Enclosed are Forms WW-3A, WW-3B, WW-9, WW-3(B1), mylar of plat, reclamation plan, topo map and copies of the certified mailing receipts for a permit to drill the above referenced injection well. Also enclosed is our check in the amount of \$650.00 to cover the associated permit fees.

Very truly yours, Diane White

Diane C. White

IS. 6/11

Enclosures

cc:

Joshua Brumfield - Certified Justin White - Certified

Terry Urban - DEP Inspector

#### **Diane White**

From:

Vicki Hoops <vhoops@sturmenvironmental.com>

Sent:

Thursday, June 3, 2021 12:04 PM

To:

Diane White

Subject:

RE: Pre-Drill Water Sampling/Analysis in Yawkey (Nathaniel Mason 141, 143 and 223)

Yes, we will contact them.

Those listed in your May 10, 2021 email, Larry Jarret, were contacted numerous times, but have not responded as of this date. We will let you know if that changes.

#### Vicki

From: Diane White [mailto:dwhite@hgenergyllc.com]

Sent: Thursday, June 03, 2021 11:33 AM

To: Vicki Hoops

Subject: Pre-Drill Water Sampling/Analysis in Yawkey (Nathaniel Mason 141, 143 and 223)

#### Vicki,

Good morning. Could you please have pre-drill water sampling and analysis done for the two water sources listed below? Please have them identified by

the surface owner and the wells please. They have both been tested previously. If one or both refuse testing please let me know that also.

Justin White

53 Bear Fork

Yawkey, WV 25573

Justin Brumfield 31 Vandalia Drive Yawkey, WV 25573

Thanks very much, Diane

Diane C. White



HG Energy, LLC 5260 Dupont Road Parkersburg, WV 26101 304-420-1119 (O) 304-482-0108 (C) dwhite@hgenergyllc.com https://hgenergyllc.com Office RECEIVED
Office of Oil and Gas

JUN 17 2021

Environmental Protection