



#5	5.74 S (sw)	
	3.38 W	
#2	0.20 S of 38° 15'	(NW)
	3.52 W	
#4	0.03 S of 38° 15'	(NW)
	3.38 W	
#3	0.14 S of 38° 15'	(NW)
	3.42 W	

New Location
 Drill Deeper
 Abandonment

Company UNITED FUEL GAS CO.
 Address CHARLESTON, W.VA.
 Farm JOHN A. STOWERS
 Tract Acres 152 1/2 Lease No. 71115
 Well (Farm) No. 2,3,4+5 Serial No. F-9309-F-9310
 Elevation (Spirit Level) SEE ABOVE
 Quadrangle ST. ALBANS
 County LINCOLN District DUVAL
 Engineer J. Moore
 Engineer's Registration No. 662
 File No. 42-51 Drawing No. SW
 Date JUNE 1, 1949 Scale 1" = 400'
 (Madison)

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP

FILE NO. LIN-484-A-#5
LIN-497-A-#2
LIN-498-A-#4
LIN-499-A-#3

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

Duval District, Lincoln County, W. Va.
 By United Fuel Gas Co., Charleston, W. Va.
 Abandoned under permit Lin-.....-A?
 On.....acres.

Elevation,' L.

Drilling commenced June 14, 1920 (?); completed July 29, 1940 (?)
 8 $\frac{1}{4}$ " casing, 690' (pulled); 6 $\frac{5}{8}$ " 1789'.

Gas well. Record to Dept. of Mines stamped.....7, 1948.

Record to RCT from Mrs. Griffith Feb. 3, 1949. Old File No. 799.

	Top.	Bottom.
Soil	0	20
Sand	20	30
Slate	30	100
Coal	530	533
Slate	533	610
Sand	610	685
Slate	685	690
Sand	690	800
Slate	800	910
Sand	910	980
Slate	980	1060
Salt Sand	1120	1695
Slate	1695	1700
Maxton Sand	1700	1730
Black lime	1740	1775
Pencil Cave	1775	1780
Big Lime	1780	1965
Big Injun Sand	1965	2020
Brown shale	2435	2455
Berea Sand	2455	2476
Total depth		2476



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

799

WELL RECORD

Permit No. Ab 484-A Oil or Gas Well Gas
(KIND)

Company United Fuel Gas Company
Address Charleston, West Virginia
Farm J. A. Stowers Acres _____
Location (waters) _____
Well No. 5 Elev. _____
District Duval County Lincoln
The surface of tract is owned in fee by _____
Address _____
Mineral rights are owned by _____
Address _____
Drilling commenced June 14, 1920
Drilling completed July 29, 1940
Date Shot _____ From _____ To _____
With _____
Open Flow _____ /10ths Water in _____ Inch
_____ /10ths Merc. in _____ Inch
Volume _____ Cu. Ft.
Rock Pressure _____ lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.
Fresh water _____ feet _____ feet
Salt water _____ feet _____ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer
13			
10			Size of
8 1/4	690'	none	
6 5/8	1789'	all	Depth set
5 3/16			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____
COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Soil			0	20			
Sand			20	30			
Slate			30	100			
Coal			530	533			
Slate			533	610			
Sand			610	685			
Slate			685	690			
Sand			690	800			
Slate			800	910			
Sand			910	980			
Slate			980	1060			
Salt Sand			1120	1695			
Slate			1695	1700			
Maxon Sand			1700	1730			
Black Lime			1740	1775			
Pencil Cave			1775	1780			
Big Lime			1780	1965			
Big Injun			1965	2020			
Brown Shale			2435	2455			
Berea Sand			2455	2476			

