



Company UNITED FUEL GAS CO.  
 Address CHARLESTON, WVA.  
 Farm B.F. CURNES  
 Tract        Acres 108 Lease No. 71101  
F9697 F-9686 F9692  
 Well (Farm) No. 2, 8, 10, 12, 13 Serial No. F-9694 F9696  
 Elevation (Spirit Level) SEE ABOVE  
 Quadrangle ST. ALBANS  
 County LINCOLN District DUVAL  
 Engineer *J.W. Moore*  
 Engineer's Registration No. 662 *SW*  
 File No. 44-51 Drawing No.         
 Date 6-2-49 Scale 1" = 400'

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
 CHARLESTON

**WELL LOCATION MAP**  
 FILE NO. LIN-664-A-#10  
LIN-679-A LIN-665-A-#12  
#2 LIN-669-A-#13  
LIN-678-A-#8  
 + Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.  
 - Denotes one inch spaces on border line of original tracing.



B. F. CURNES NO. 8 WELL.

678A

Duval District, Lincoln County, W. Va.

By United Fuel Gas Co., Box 1273, Charleston, W. Va.

Abandoned under permit Lin-.....-A?

On.....acres.

Elevation, .....' L.

Drilling commenced Sept. 19, 1916; completed Oct. 19, 1916.

Shot Dec. 21, 1916, with 80 qts.

6 $\frac{5}{8}$ " casing, 1620'; 5 $\frac{3}{16}$ " 1656'; all left in.

Oil well. Record to Dept. of Mines stamped Apr. 6, 1949.

Record to RCT from Mrs. Griffith July 10, 1949. Old File No. 894.

	Top.	Bottom.
Salt Sand	925	- 1550
Little Lime	1575	- 1605
Pencil Cave	1605	- 1615
Big Lime	1615	- 1805
Big Injun Sand	1805	- 1873
Brown shale	2262	- 2282
Berea Sand	2282	- 2301
Total depth		2301





STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

894

on plat  
664-A

WELL RECORD

Permit No. 678-A

Oil or Gas Well \_\_\_\_\_  
(KIND)

Company <u>United Fuel Gas Company</u>	Casing and Tubing	Used in Drilling	Left in Well	Packers
Address <u>Box 1273 - Charleston, W. Va.</u>	Size			
Farm <u>D. P. Carnes</u> Acres _____	16			Kind of Packer _____
Location (waters) _____	13			Size of _____
Well No. <u>8</u> Elev. _____	10			Depth set _____
District <u>Duval</u> County <u>Lincoln</u>	8 1/4			Perf. top _____
The surface of tract is owned in fee by _____	6%	1600	1600	Perf. bottom _____
Address _____	5 3/16	1600	1600	Perf. top _____
Mineral rights are owned by _____	3			Perf. bottom _____
Address _____	2			
Drilling commenced <u>September 18, 1916</u>	Liners Used			
Drilling completed <u>October 19, 1916</u>				
Date Shot <u>12/21/1916</u> From _____ To _____				
With <u>80 qts.</u>				
Open Flow /10ths Water in _____ Inch				
/10ths Merc. in _____ Inch				
Volume _____ Cu. Ft.				
Rock Pressure _____ lbs. _____ hrs.				
Oil _____ bbls., 1st 24 hrs.				
Fresh water _____ feet _____ feet				
Salt water _____ feet _____ feet				

CASING CEMENTED _____	SIZE _____	No. Ft. _____	Date _____
COAL WAS ENCOUNTERED AT _____	FEET _____	INCHES _____	
_____	FEET _____	INCHES _____	
_____	FEET _____	INCHES _____	

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Salt Sand			925	1550			
Little Lime			1575	1605			
Pencil Cave			1605	1615			
Big Lime			1615	1805			
Big Injun			1805	1873			
Brown Shale			2262	2282			
Berea Sand			2282	2301			
Total Depth				2301'			

