



Company W. VA. PIPE PROJECT
 Address P.O. BOX 2452, TULSA, OKLA.
 Farm ALBERT HILL
 Tract Acres 70 Lease No. 71107
 Well (Farm) No. 1, 2, 7, 8, 9 Serial No. _____
 Elevation (Spirit Level) SEE ABOVE
 Quadrangle MADISON
 County LINCOLN District DUVAL
 Engineer PAUL E. JOACHIM
 Engineer's Registration No. 669
 File No. 42-44-49 Drawing No. _____
 Date FEB. 26, 1949 Scale 1" = 400'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 LIN - 674-A - #1
 FILE NO. LIN - 675-A - #2
 LIN - 698-A - #8
 LIN - 708-A - #7

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

ALBERT HILL NO. 8 WELL.

698A

Union District, Lincoln County, W. Va.
By West Virginia Pipe Project, Box 2452, Tulsa, Okla.
Abandoned under permit Lin-.....-A?
On 70 acres.
Elevation, 875.2' L.
Drilling completed February 1918
Shot Feb. 4, 1918, at 2329-2347', with 80 qts.
6 $\frac{5}{8}$ " casing, 1648'; 2" tubing, 2342'.
Oil well. Abandonment reported to Dept. of Mines April 17, 1949.
Record to RCT from Mrs. Griffith May 21, 1949. Old File No. 868.

	Top.	Bottom.
Clay	16	40
Lime	40	280
Coal	280	283
Sand	283	390
Coal	390	394
Slate	394	1572
Maxton Sand	1572	1575
Little Lime	1595	1633
Pencil Cave	1633	1638
Big Lime	1638	1829
Brown shale	2307	2327
Berea Sand	2327	2348
Total depth		2348



Completed no inspection
868

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION

WELL RECORD

Permit No. 698-A *on Plat 674A*

Oil or Gas Well Oil
 (KIND)

Company West Virginia Pipe Project
 Address Box 2452, Tulsa, Oklahoma
 Farm Albert Hill Acres 70
 Location (waters) _____
 Well No. 8 Elev. 875.2
 District IXXII Union County Lincoln
 The surface of tract is owned in fee by _____
 Address _____
 Mineral rights are owned by _____
 Address _____

Drilling commenced _____
 Drilling completed February, 1918
 Date Shot 2-4-18 From 2329 To 2347
 With 80 qts.

Open Flow /10ths Water in _____ Inch
 /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock Pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water _____ feet _____ feet
 Salt water _____ feet _____ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4		<u>1648'</u>	Depth set _____
6 3/8			
5 3/16			
3		<u>2342'</u>	Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____
 COAL WAS ENCOUNTERED AT 280 FEET _____ INCHES
390 FEET _____ INCHES FEET _____ INCHES
 FEET _____ INCHES FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Clay			16	40			
Lime			40	280			
Coal			280	283			
Sand			283	390			
Coal			390	394			
Slate			394	1572			
Maxon			1572	1575			
Little Lime			1595	1633			
Pencil Cave			1633	1638			
Big Lime			1638	1829			
Brown Shale			2307	2327			
Berea			2327	2348			



