



	2.92 S
#1	2.06 W
#2	2.99 S
	2.00 W
#3	2.93 S
	1.91 W

New Location
 Drill Deeper
 Abandonment

Company W. VA. PIPE PROJECT
 Address P.O. Box 2452, TULSA, OKLA.
 Farm HORSE CREEK LAND & MINING CO.
 Tract Acres 11,327 Lease No. 57128
 Well (Farm) No. 1, 2, 3 Serial No. _____
 Elevation (Spirit Level) 1-820; 2-836; 3-1005'
 Quadrangle MADISON
 County LINCOLN District DUVAL
 Engineer PAUL E. JOACHIM
 Engineer's Registration No. 669
 File No. 44-49 Drawing No. _____
 Date MARCH 5, 1949 Scale 1" = 400'

NC

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP

FILE NO. LIN-716-A-#1
LIN-717-A-#2
LIN-767-A-#3

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
 - Denotes one inch spaces on border line of original tracing.

HORSE CREEK LAND & MINING CO. NO. 2 WELL.

717A

Duval District, Lincoln County, W. Va.
 By W. Va. Pipe Project, Box 2452, Tulsa, Okla.
 Abandoned under permit Lin-.....-A?
 On 11,327 acres.
 Elevation, 836' L.
 Drilling completed Aug. 27, 1908.
 8 $\frac{1}{4}$ " casing, 240'; 6 $\frac{5}{8}$ ", 1626'; 2" UE tubing, 2313'.
 Coal was encountered at 153-157, 225-228, and 450-455'.
 Oil well. Abandonment reported to Dept. of Mines April 21, 1949.
 Record to RCT from Mrs. Griffith Aug. 10, 1949. Old File No. 968.

	Top.	Bottom.
Soil	0	153
Coal	153	157
Sand	157	225
Coal	225	228
Slate and sand	228	450
Coal	450	455
Lime	600	640
Slate and lime	640	755
Red rock	1515	1525
Maxton Sand	1540	1555
Black lime	1560	1600
White lime (gas, 1741')	1600	1794
Big Injun Sand	1814	1870
Lime	2210	2230
Berea Sand	2288	2313
Total depth		2313



968

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

WELL RECORD

Permit No. 77A

Oil or Gas Well 011
(KIND)

Company West Virginia Pipe & Project
 Address Box 2452, Tulsa, Oklahoma
 Farm Horse Creek Land & Mining Co. Acres 11,527
 Location (waters) _____
 Well No. 2 Elev. 836'
 District Duval County Lincoln
 The surface of tract is owned in fee by _____
 Address _____
 Mineral rights are owned by _____
 Address _____
 Drilling commenced _____
 Drilling completed August 27, 1908
 Date Shot _____ From _____ To _____
 With _____
 Open Flow _____ /10ths Water in _____ Inch
 _____ /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock Pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water _____ feet _____ feet
 Salt water _____ feet _____ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			<u>None Shown</u>
13			Size of
10			Depth set
8 1/4		<u>240'</u>	
6 3/8		<u>1626'</u>	
5 3/16			
3			Perf. top
2		<u>2313 UE</u>	Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____
 COAL WAS ENCOUNTERED AT 153 FEET _____ INCHES
225 FEET _____ INCHES 450 FEET _____ INCHES
 _____ FEET _____ INCHES _____ FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Soil			0	153			
Coal			153	157			
Sand			157	225			
Coal			225	228			
Slate & Sand			228	450			
Coal			450	455			
Lime			600	640			
Slate & Lime			640	755			
Red Rock			1515	1525			
Maxon			1540	1555			
Black Lime			1580	1600			
White Lime			1600	1794			
Gas			1741				
Big Injun			1814	1870			
Lime			2210	2230			
Berea			2288	2313			

