



New Location
 Drill Deeper
 Abandonment

Company W. VA. PIPE PROJECT
 Address P.O. Box 2452, TULSA, OKLA.
 Farm PETER WOODRUM
 Tract _____ Acres 97 Lease No. _____
 Well (Farm) No. 1, 2, 3, 7 Serial No. _____
 Elevation (Spirit Level) 1-988; 2-1140; 3-974; 7-884
 Quadrangle MADISON
 County LINCOLN District UNION
 Engineer PAUL E. JOACHIM
 Engineer's Registration No. 669
 File No. 42-49 Drawing No. _____
 Date FEB. 19, 1949 Scale 1" = 800'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP

LIN-780-A-#1
 FILE NO. LIN-781-A-#2
 LIN-783-A #7
 LIN-782-A-#3

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

PETER WOODRUM NO. 7 WELL.

Union District, Lincoln County, W. Va.

By West Virginia Pipe Project, Box 2452, Tulsa, Okla.

Abandoned under permit Lin-.....-A?

On 97 acres.

Elevation, 884' L.

Drilling completed June 1916.

Shot June 20, 1916, at 2339-2355', with 80 qts.

6 $\frac{5}{8}$ " casing, 1690'; 2" tubing, 2353'; 1", 1670'. L.H. nipple top pkr.

OW pumping packer, 2 x 7, set at 1670'.

Oil well. Record to Dept. of Mines dated June 15, 1949.

Record to RCT from Mrs. Griffith September 14, 1949. Old File No. 1034.

	Top.	Bottom.
Salt Sand	935	- 1574
Little Lime	1640	- 1675
Pencil Cave	1675	- 1680
Big Lime	1680	- 1860
Big Injun Sand	1860	- 1920
Brown shale	2317	- 2337
Berea Sand	2337	- 2359
Total depth		2359



STATE OF WEST VIRGINIA
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1034

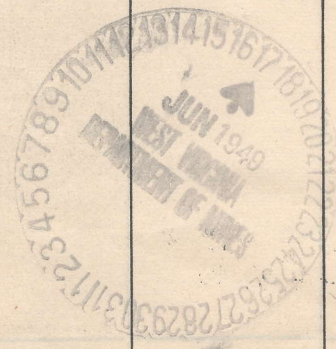
WELL RECORD

Permit No. Ab 783-A

Oil or Gas Well Oil
(KIND)

Company <u>West Virginia Pipe Project</u>	Casing and Tubing	Used in Drilling	Left in Well	Packers
Address <u>Box 2452, Tulsa, Oklahoma</u>	Size			
Farm <u>Peter Woodrum</u> Acres <u>97</u>	16			Kind of Packer
Location (waters)	13			<u>OW Pumping Plc.</u>
Well No. <u>8 7</u> Elev. <u>884</u>	10			Size of
District <u>Union</u> County <u>Lincoln</u>	8 1/4		<u>1690'</u>	<u>2" x 7"</u>
The surface of tract is owned in fee by	6 5/8			Depth set
Address	5 3/16			<u>1670</u>
Mineral rights are owned by	3			Perf. top
Address	2		<u>2355'</u>	Perf. bottom
Drilling commenced	Liners Used <u>L.H. Nipple top plc.</u>			Perf. top
Drilling completed <u>June, 1916</u>	<u>1670'-1" tubing</u>			Perf. bottom
Date Shot <u>6-20-16</u> From <u>2339</u> To <u>2355</u>				
With <u>80 gts.</u>				
Open Flow /10ths Water in _____ Inch	CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____			
/10ths Merc. in _____ Inch				
Volume _____ Cu. Ft.				
Rock Pressure _____ lbs. _____ hrs.	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Oil _____ bbls., 1st 24 hrs.	_____ FEET _____ INCHES _____ FEET _____ INCHES			
Fresh water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
Salt water _____ feet _____ feet				

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Salt Sand			935	1574			
Little Lime			1640	1675			
Pencil Cave			1775	1680			
Big Lime			1680	1860			
Big Injun			1860	1920			
Brown Shale			2517	2357			
Berea			2337	2359			



SEP 14 1949

(Over)

