



Company W. VA. PIPE PROJECT

Address P.O. Box 2452, TULSA, OKLA.

Farm HORSE CREEK LAND & MINING CO.

Tract _____ Acres 11,327 Lease No. 57128

Well (Farm) No. 53, 61 Serial No. _____

Elevation (Spirit Level) 53-1115 ; 61-1028

Quadrangle MADISON

County LINCOLN District DUVAL

Engineer PAUL E. JOACHIM

Engineer's Registration No. 669

File No. 46-49 Drawing No. _____

Date MARCH 19, 1949 Scale 1" = 400'

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
CHARLESTON

WELL LOCATION MAP

FILE NO. LIN - 827-A-#53
LIN - 828-A-#61

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

Duval District, Lincoln County, W. Va.

By West Virginia Pipe Project, ~~Box~~ 2452, Tulsa, Okla.

Abandoned under permit Lin-.....-A?

On 11,327 acres.

Elevation, 1028' L.

Drilling completed Sept. 7, 1916.

Shot Sept. 16, 1916, at 2388-2400', with 60 qts.

6 $\frac{5}{8}$ " casing, 1715'; 2" tubing, 2407'; all left in.

No record of packer.

Oil well. Record to Dept. of Mines dated August 8, 1949.

Record to RCT from Mrs. Griffith September 27, 1949. Old File No. 1041.

	Top.	Bottom.
Salt Sand	960	- 1650
Maxton Sand	1650	- 1665
Lime	1665	- 1700
Pencil Cave	1700	- 1704
Big Lime	1704	- 1900
Big Injun Sand	1900	- 1950
Slate	1950	- 2364
Brown shale	2364	- 2386
Berea Sand	2386	- 2407
Total depth		2407



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Oil or Gas Well **011**
(KIND)

WELL RECORD

Permit No. **Ab 828-A**

Company **West Virginia Pipe Project**
Address **Box 2452, Tulsa, Oklahoma**
Farm **Horse Creek Tract** Acres **11,327**
Location (waters) _____
Well No. **61** Elev. **1028'**
District **Duval** County **Lincoln**
The surface of tract is owned in fee by _____
Address _____
Mineral rights are owned by _____
Address _____

Drilling commenced _____
Drilling completed **September 7, 1916**
Date Shot **9-16-16** From **2388** To **2400**
With **60 quarts**
Open Flow /10ths Water in _____ Inch
/10ths Merc. in _____ Inch
Volume _____ Cu. Ft.
Rock Pressure _____ lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.
Fresh water _____ feet _____ feet
Salt water _____ feet _____ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer
13			No record
10			Size of
8 1/4		1715'	Depth set
6 5/8			
5 3/16			
3		2407'	Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____

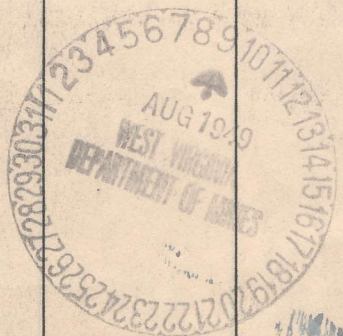
COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

_____ FEET _____ INCHES FEET _____ INCHES

_____ FEET _____ INCHES FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Salt Sand			960	1650			
Maxon			1650	1665			
Line			1665	1700			
Pencil			1700	1704			
Big Line			1704	1900			
Big Injun			1900	1950			
Slate			1950	2364			
Brown Shale			2364	2386			
Berea			2386	2407			

approx. 7.5' loc
 Griffithsville quad
 2.225 38° 15'
 0.05 W 81° 55'
 kls 8/5/2009



Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
			3300	3401			
			3307	3308			
			3320	3307			
			3300	3320			
			3307	3300			
			3300	3307			
			3302	3300			
			3300	3302			
			3300	3300			

DELIVERED BY PIPE
DATE OF PIPE

August 8, 1949

Date _____, 19

West Virginia Pipe Project

APPROVED _____, Owner

By Ben Novak (Title)