



Company W. VA. PIPE PROJECT
 Address P.O. Box 2452, TULSA, OKLA.
 Farm W. C. KINGERY
 Tract _____ Acres 105 Lease No. 71104
 Well (Farm) No. 1, 3, 4, 7, 8, 11, 12, 13 Serial No. _____
 Elevation (Spirit Level) SEE ABOVE
 Quadrangle MADISON
 County LINCOLN District DUVAL
 Engineer PAUL E. JOACHIM
 Engineer's Registration No. 669
 File No. 44-51 Drawing No. _____
 Date FEB. 26, 1949 Scale 1" = 400'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP

FILE NO. _____

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
 - Denotes one inch spaces on border line of original tracing.

W. C. KINGERY NO. 12 WELL.

843A

Duval District, Lincoln County, W. Va.
By W. Va. Pipe Project, Box 2452, Tulsa, Okla.
Abandoned under permit Lin-.....-A?

On 105 acres.

Elevation, 1102' L.

Drilling commenced July 1916.

Shot July 15, 1916 and Oct. 10, 1918, at 2520-2536', with 80 and 120 qts.
8 $\frac{1}{4}$ " casing, 380'; 6 $\frac{5}{8}$ ", 1840'; 2" tubing, 2525'; 5 $\frac{1}{2}$ " liner, 325' (top,
2178'; bottom, 2553')

B. H. packer, 7 x 8 $\frac{5}{8}$ ".

Oil well. Record to Dept. of Mines dated Aug. 30, 1949.

Record to RCT from Mrs. Griffith Nov. 4, 1949. Old File No. 1071.

	Top.	Bottom.
Salt Sand	1137	- 1762
Little Lime	1791	- 1824
Pencil Cave	1824	- 1830
Big Lime	1830	- 2010
Big Injun Sand	2010	- 2070
Brown shale	2498	- 2518
Berea Sand	2518	- 2537
Total depth		2537



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

1071

WELL RECORD

Oil or Gas Well **Oil**

(KIND)

Permit No. **843-A**

Company **West Virginia Pipe Project**
Address **Box 2452, Tulsa, Oklahoma**
Farm **W. C. Kingery** Acres **105**
Location (waters) _____
Well No. **12** Elev. **1102'**
District **Duval** County **Lincoln**
The surface of tract is owned in fee by _____
Address _____
Mineral rights are owned by _____
Address _____
Drilling commenced _____
Drilling completed **July, 1916**
Date Shot **7-16-16 and 10-10-18** From **2520** To **2536**
With **80 and 120 quarts**
Open Flow _____ /10ths Water in _____ Inch
_____ /10ths Merc. in _____ Inch
Volume _____ Cu. Ft.
Rock Pressure _____ lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.
Fresh water _____ feet _____ feet
Salt water _____ feet _____ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer
13			BH
10			Size of
8 1/4		380	7 x 3-5/8
6 5/8		1840	Depth set
5 3/16			
3			Perf. top
2		2525	Perf. bottom
Liners Used	5 1/2"	325'	Perf. top
Top 2178', bottom 2553'			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Dat _____
COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Salt Sand			1137	1762			
Little Lime			1791	1824			
Pencil Cave			1824	1830			
Big Lime			1830	2010			
Big Injun			2010	2070			
Brown Shale			2498	2518			
Berea			2518	2537			



