



Company W. VA. PIPE PROJECT

Address P.O. Box 2452, TULSA, OKLA.

Farm F.M. MIDKIFF

Tract _____ Acres 100 Lease No. 71102

Well (Farm) No. 1, 2, 5, 7, 8, 13 Serial No. _____

Elevation (Spirit Level) SEE ABOVE

Quadrangle MADISON

County LINCOLN District DUVAL

Engineer PAUL E. JOACHIM

Engineer's Registration No. 669

File No. 44-49 Drawing No. _____

Date MARCH 5, 1949 Scale 1" = 400'

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
CHARLESTON

WELL LOCATION MAP

FILE NO. see Above

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

F. M. MIDKIFF NO. 8 WELL.

851A

Duval District, Lincoln County, W. Va.
By W. Va. Pipe Project, Box 2452, Tulsa, Okla.
Abandoned under permit Lin-.....-A?
On 100 acres.

Elevation, 1027' L.

Drilling completed July 1911.

Shot Aug. 2, 1911 and Feb. 4, 1914, at 2459-2462', with 90 and 150 qts.

6 $\frac{5}{8}$ " casing, 1780'; 5 $\frac{3}{16}$ "³, 1844'; 2" tubing, 2457'; all left in.

OWS hook wall packer, 5 $\frac{1}{2}$ x 7 x 10, set at 1844'.

Oil well. Record to Dept. of Mines dated Sept. 16, 1949.

Record to RCT from Mrs. Griffith Nov. 4, 1949. Old File No. 1079.

	Top.	Bottom.
Salt Sand	1085	- 1690
Little Lime	1700	- 1747
Pencil Cave	1747	- 1750
Big Lime	1750	- 1940
Big Injun Sand	1940	- 2010
Brown shale	2426	- 2446
Berea Sand	2446	- 2467
Total depth		2467



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

107A

Ab 851-A

WELL RECORD

Permit No. _____ Oil or Gas Well Oil
(KIND)

Company West Virginia pipe Project
Address Box 2452, Tulsa, Oklahoma
Farm F. M. Midkiff Acres 100
Location (waters) _____
Well No. 8 Elev. 1027'
District Duval County Lincoln
The surface of tract is owned in fee by _____
Address _____
Mineral rights are owned by _____
Address _____

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer <u>OWS Hook Wall</u>
13			
10			Size of <u>6 1/2 x 7 x 10</u>
8 1/4		<u>1780</u>	Depth set <u>1844</u>
6 5/8		<u>1844</u>	
5 3/16			Perf. top _____
3		<u>2457</u>	Perf. bottom _____
2			Perf. top _____
Liners Used			Perf. bottom _____

Drilling commenced _____
Drilling completed July, 1911
Date Shot 8-2-11 & 2-4-14 From 2459 To 2462
With 90 and 150 quarts
Open Flow /10ths Water in _____ Inch
/10ths Merc. in _____ Inch
Volume _____ Cu. Ft.
Rock Pressure _____ lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.
Fresh water _____ feet _____ feet
Salt water _____ feet _____ feet

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____
COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Salt Sand			1085	1690			
Little Lime			1700	1747			
Pencil Cave			1747	1750			
Big Lime			1750	1940			
Big Injun			1940	2010			
Brown Shale			2426	2446			
Berea			2446	2467			



