

905-A	S	0.02
#3	W	2.54
906-A	S	0.06
#5	W	2.54
907-A	S	0.07
#8	W	2.62

New Location..
 Drill Deeper.....
 Abandonment.....

Company G. S. H. SUPPLY CO.
 Address TULSA, OKLA.
 Farm M. A. LAWRENCE
 Tract _____ Acres 75 Lease No. _____
 Well (Farm) No. 5 3-5-8 Serial No. _____
 Elevation (Spirit Level) SEE ABOVE
 Quadrangle MADISON
 County LINCOLN District DUVAL
 Engineer L. F. Dye
 Engineer's Registration No. 804 NW
 File No. _____ Drawing No. _____
 Date 4-25-49 Scale 1" = 500'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 LIN - 905-A - #3
 FILE NO. LIN - 906-A - #5
 LIN - 907-A - #8

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

Duval District, Lincoln County, W. Va.
Big Creek Oil & Dev. Co.
1 mi. N. W. of Yawkey.
Elevation, 1050'.

906A

	Top.	Bottom.	Thickness.
Alluvium	0	- 40	40
Sand	40	- 70	30
Red rock	70	- 175	105
White slate	175	- 260	85
Red rock	260	- 310	50
Slate	310	- 345	35
Red rock	345	- 420	75
White slate	420	- 520	100
Coal	520	- 522	2
White slate	522	- 535	13
Sand	535	- 550	15
Slate	550	- 650	100
Sand	650	- 750	100
Slate	750	- 800	50
Sand	800	- 940	140
Slate	940	- 1050	110
Sand	1050	- 1100	50
Slate	1100	- 1200	100
Sand	1200	- 1225	25
Slate	1225	- 1290	65
Salt Sand	1290	- 1900	610
Slate	1900	- 1910	10
Maxton Sand	1910	- 1920	10
Black lime	1920	- 1965	45
Only enough Pencil Cave to know it was there			
White lime	1965	- 2115	150
Big Injun Sand	2115	- 2165	50
Berea shale	2165	- 2620	455
Brown shale	2620	- 2640	20
Berea Sand (oil)	2640	- 2663	23



(LINE)

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

1166

WELL RECORD

Permit No. 5 mi-906-02

Oil or Gas Well X
(KIND)

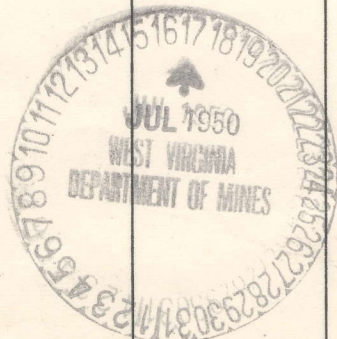
Company G. S. H. Supply Company
Address c/o Hallie Pack, Hamlin, West Virginia
Farm M. A. Lawrence Acres 7
Location (waters) _____
Well No. 5 Elev. 1163.06
District Duval County Lincoln
The surface of tract is owned in fee by _____
Address _____
Mineral rights are owned by _____
Address _____

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			Size of
10			Depth set <u>all</u>
8 1/4	<u>1965</u>	<u>1966</u>	Perf. top
6 5/8			Perf. bottom
5 3/16			Perf. top
3			Perf. bottom
2	<u>2650</u>	<u>2650</u>	
Liners Used			

Drilling commenced _____
Drilling completed _____
Date Shot _____ From _____ To _____
With _____
Open Flow _____ /10ths Water in _____ Inch
_____ /10ths Merc. in _____ Inch
Volume _____ Cu. Ft.
Rock Pressure _____ lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.
Fresh water _____ feet _____ feet
Salt water _____ feet _____ feet

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____
COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Salt Sand			1290	1900			
Little Lime			1920	1965			
Big Lime			1965	2115			
Big Injun			2115	2165			
Brown Shale			2620	2640			
Berea Sand			2640	2663			



(Over)
FEB 23 1951