

787A-#8	S 1.50
911-A #8	W 2.99
902-A #5	S 1.52
	W 2.92
909-A #3	S 1.57
	W 2.95
910-A #4	S 1.57
	W 3.01
912-A #10	S 1.56
	W 2.98

New Location...
 Drill Deeper.....
 Abandonment.....

- LIN-787-A-#8
- LIN-902-A-#5
- LIN-909-A-#3
- LIN-910-A-#4
- LIN-912-A-#10

Company G. S. H. SUPPLY CO.,
 Address TULSA, OKLA.
 Farm ELLEN A. WORKMAN
 Tract _____ Acres 105 Lease No. _____
 Well (Farm) No. 3-4-5-B-10 Serial No. _____
 Elevation (Spirit Level) SEE ABOVE
 Quadrangle MADISON
 County LINCOLN District DUVAL
 Engineer L. F. Dye
 Engineer's Registration No. 804 NW
 File No. _____ Drawing No. _____
 Date 3-31-49 Scale 1" = 500'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP

FILE NO. _____

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

Duval District, Lincoln County, W. Va.
Big Creek Development Co.
1/2 mile south of Yawkey.
Elevation, 1135'.

910 A3
(see plat 902A)

	Top.	Bottom.	Thickness.
Soil and sand	0	- 16	16
Sand	16	- 46	30
Slate	46	- 106	60
Sand	106	- 146	40
Slate	146	- 256	110
Sand	256	- 336	80
Slate	336	- 356	20
Coal	356	- 358	2
Sand	358	- 420	62
Slate and sand	420	- 1210	790
Slate	1210	- 1250	40
Salt Sand (hole full of water, 1330')	1250	- 1845	595
Red rock	1845	- 1865	20
Slate	1865	- 1885	20
Little Lime	1885	- 1930	45
Pencil Cave	1930	- 1935	5
Big Lime	1935	- 2125	190
Big Injun Sand	2125	- 2185	60
Slate	2185	- 2265	80
Lime shells	2265	- 2415	150
Slate	2415	- 2620	205
Black slate	2620	- 2636	16
Berea Sand (oil)	2636	- 2656	20



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

1176

Ab 910A

WELL RECORD

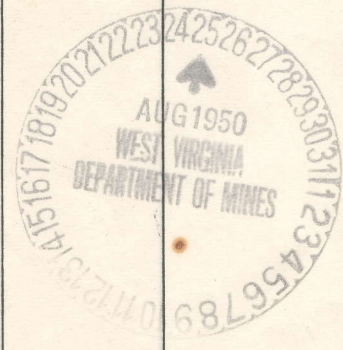
Permit No. _____ Oil or Gas Well _____ (KIND)

Company G. S. H. Supply Company
 Address c/o Hallie Pack, Hamlin, West Virginia
 Farm E. A. Workman Acres 105
 Location (waters) _____
 Well No. 4 Elev. 1146.55
 District Duval County Lincoln
 The surface of tract is owned in fee by _____
 Address _____
 Mineral rights are owned by _____
 Address _____
 Drilling commenced _____
 Drilling completed _____
 Date Shot _____ From _____ To _____
 With _____
 Open Flow /10ths Water in _____ Inch
 /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock Pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water _____ feet _____ feet
 Salt water _____ feet _____ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10			Size of
8 1/4			
6 5/8	1945		Depth set
5 3/16			
3			Perf. top
2	2648		Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____
 COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Salt Sand			1250	1845			
Little Lime			1885	1930			
Pencil Cave			1930	1935			
Big Injun			2125	2185			
Brown Shale			2620	2636			
Berea			2636	2656			



(Over) FEB 23 1951