

UNITED FUEL GAS CO. (MIN. TR. 13) NO. 6021 WELL.

1074A

Carroll District, Lincoln County, W. Va.
 By United Fuel Gas Co., Box 1273, Charleston, 25, W. Va.
 Abandoned under permit Lin-.....-A?
 On 799.43 acres, on Mud River.
 Elevation,¹ L.
 Minerals owned by United Fuel Gas Co., Box 1273, Charleston, W. Va.
 Drilling completed (to 1015¹) June 3, 1920; deepening completed (to 2291¹)
 Dec. 12, 1923.
 Shot Dec. 12, 1923, with 40 qts.
 Open flow, 37/10ths W. in 2".
 Volume, 400,000 cu. ft.
 Rock pressure, 400 lbs.
 6⁵/₈" casing, 1432¹; 5³/₈" casing, 335¹; 3" tubing, 300¹; 2" tubing, 1991¹; all left in.
 Gas well. Record to Dept. of Mines dated March 6, 1952.
 Record to RCT from Mrs. Griffith Dec. 2, 1952. O.F.No.1351.

	Top.	Bottom.
Little Dunkard Sand	300	400
Big Dunkard Sand	400	830
Gas Sand	956	...
Salt Sand	986	1015
Total depth		1015
DRILLED DEEPER:		
Little Lime	1467	1492
Pencil Cave	1492	1500
Big Lime	1500	1670
Slate	1670	1709
Big Injun Sand	1709	1761
Slate	1761	1763
Berea Sand	2216	2234
Pocket	2234	2260
Total depth		2291



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

1351

WELL RECORD

Permit No. LIN-1074-A

Oil or Gas Well Gas
(KIND)

Company United Fuel Gas Company
Address P.O.Box 1273, Charleston 25, W.Va.
Farm U.F.G. Co. Min. Tr. #18 Acres 799.43
Location (waters) Mud River
Well No. 6021 Elev. _____
District Carroll County Lincoln
The surface of tract is owned in fee by _____
Address _____
Mineral rights are owned by United Fuel Gas Co.
P.O.Box 1273 Address Charleston, W.Va.
Drilling commenced _____
Drilling completed 6-3-20 & 12-12-23
Date Shot 12-12-23 From _____ To _____
With 40 Qts/
Open Flow 37 /10ths Water in 2 Inch
_____ /10ths Merc. in _____ Inch
Volume 400,000 Cu. Ft.
Rock Pressure 400 lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.
Fresh water _____ feet _____ feet
Salt water _____ feet _____ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer
13			
10			Size of
8 1/2			
6 5/8		<u>1432</u>	Depth set
5 3/16		<u>335</u>	
3		<u>300</u>	Perf. top
2		<u>1991</u>	Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
<u>FIRST DRILLING</u>							
Little dunkard sand			300	400	First salt sand; second berea.		
Big dunkard sand			400	830			
Gas sand			956				
Salt Sand			986	1015			
Total				1015			
<u>SECOND DRILLING:</u>							
Little Line			1467	1492	Circled 'S' in original image		
Pencil Cave			1492	1500			
Big Line			1500	1670			
Slate			1670	1709			
Big Injun sand			1709	1761			
Slate			1761	1763			
Berea Sand			2216	2234			
Pocket			2234	2260			
Total depth				2291			



