



New Location
 Drill Deeper
 Abandonment

DEC 6 1954

Company UNITED FUEL GAS CO.
 Address CHARLESTON, W. VA.
 Farm W. B. PORTER
 Tract _____ Acres 75 Lease No. 43377
 Well (Farm) No. _____ Serial No. 4933
 Elevation (Spirit Level) 720.0'
 Quadrangle MIDKIFF
 County LINCOLN District CARROLL
 Engineer Leahurst R. Sturvell
 Engineer's Registration No. 2529
 File No. 34-49 Drawing No. _____
 Date 10-26-54 Scale 1" = 400'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. LIN-1128-A

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

1411

Quadrangle Midkiff

Permit No. 11787

WELL RECORD

Oil or Gas Well Gas
(KIND)

Company UNITED FUEL GAS COMPANY
Address P.O. Box 1273, Charleston 25, W. Va.
Farm W. B. Porter Acres 75
Location (waters) Mud River
Well No. 4933 Elev. 720'
District Carroll County Lincoln
The surface of tract is owned in fee by _____
Address _____
Mineral rights are owned by A. F. Black
200 16th St. S.W. Address Albuquerque, N. M.
Drilling commenced _____
Drilling completed 6-1909
Date Shot _____ From _____ To _____
With _____
Open Flow _____ /10ths Water in _____ Inch
_____ /10ths Merc. in _____ Inch
Volume 500,000 Cu. Ft.
Rock Pressure _____ lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.
Fresh water _____ feet _____ feet
Salt water _____ feet _____ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer
13			
10			Size of
8 1/4			
6 5/8		<u>1275'</u>	Depth set
5 3/16			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Big Lime			1268	1502			
Total depth			1502'				
Drilled Deeper -							1924
Orig. T. D.			1502		2" Tubing	2011'	
Injun			1502				
Berea			1986-	2007	Final open flow	189,000 cu. ft.	
Total depth			2011'		Gas	1988-2000'	
					Test before shot	10/10 W 2" 133 M	
					Shot in Berea	with 40 qts.	
					Test after tubing	20/10 W 2" 189 M	
					Purchased Kanawha Gas & Util. Co.		
					June 30, 1940		



