



New Location...   
 Drill Deeper...   
 Abandonment...

DEC - 6 1954

*0.3 W*  
*4.02 A*

Company UNITED FUEL GAS CO.  
 Address CHARLESTON, W. VA.  
 Farm JAMES LINKOUS  
 Tract \_\_\_\_\_ Acres 50 Lease No. 24626  
 Well (Farm) No. \_\_\_\_\_ Serial No. 2419  
 Elevation (Spirit Level) 961.0  
 Quadrangle MIDKIFF  
 County LINCOLN District UNION  
 Engineer Seybert R. Ferrell  
 Engineer's Registration No. 2529  
 File No. 40-47 Drawing No. \_\_\_\_\_  
 Date 11-10-54 Scale 1"=400'

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
 CHARLESTON

WELL LOCATION MAP  
 FILE NO. LIN-1130-A

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

1399

Quadrangle Midkiff  
Permit No. 1130-A

WELL RECORD

Oil or Gas Well Gas  
(KIND)

Company UNITED FUEL GAS CO.  
Address P.O. Box 1273, Charleston 25, W. Va.  
Farm James Linkous Acres 50  
Location (waters) Lt. Fork of Sycamore Fork  
Well No. 2419 Elev. 961'  
District Union County Lincoln  
The surface of tract is owned in fee by \_\_\_\_\_  
Address \_\_\_\_\_  
Mineral rights are owned by Paris Linkous, et al  
Address Northrup, Ohio  
Drilling commenced 11-2-25  
Drilling completed 1-19-26  
Date Shot 1-7-26 From \_\_\_\_\_ To \_\_\_\_\_  
With 40 qts.  
Open Flow 4 /10ths Water in \_\_\_\_\_ 3 Inch  
\_\_\_\_\_ /10ths Merc. in \_\_\_\_\_ Inch  
Volume 212,760 Cu. Ft.  
Rock Pressure 338 lbs. \_\_\_\_\_ hrs.  
Oil \_\_\_\_\_ bbls., 1st 24 hrs.  
Fresh water \_\_\_\_\_ feet \_\_\_\_\_ feet  
Salt water \_\_\_\_\_ feet \_\_\_\_\_ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			<u>OWS Anchor</u>
13			Size of
10		<u>44'9"</u>	<u>3"x6-5/8"x16"</u>
8 1/4		<u>270'0"</u>	Depth set
6 1/2		<u>1749'3"</u>	<u>2106'</u>
5 3/16			Perf. top
3		<u>2510'3"</u>	Perf. bottom
2			Perf. top
Liners Used			Perf. bottom

CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. Ft. \_\_\_\_\_ Date \_\_\_\_\_  
COAL WAS ENCOUNTERED AT 180 FEET 24 INCHES  
305 FEET 24 INCHES FEET INCHES  
FEET INCHES FEET INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Surface, Gravel etc.			0	37			
Sand & Slate			37	180			
Coal			180	182			
Sand & Slate			182	305			
Coal			305	307			
Sand & Slate			307	415			Gas 415' to 420'
Slate & Shells			415	985			
Gas Sand			985	1020			
Salt Sand			1020	1150			
Break			1150	1165			
Second Salt Sand			1165	1500			
Slate & Shell			1500	1530			
Maxon Sand			1530	1660			
Slate & Sand			1660	1685			
Little Lime			1685	1712			
Pencil Cave			1712	1720			
Big Lime			1720	1915			
Break			1915	1920			Big lime pay 1874-1877'
Big Injun Sand			1920	1955			
Squaw Sand			1955	1963			
Slate & Shells			1963	2409			
Berea Sand			2409	2433			Berea Pay 2412' - 2424'
Slate & Shells			2433	2485			
Total depth			2485'				

NOV 1954  
RECEIVED  
WEST VIRGINIA  
DEPT. OF MINES  
APR 22 1955

