

Latitude 38 00

Longitude 82 00

JOHN JUSTICE

Beech Stk.

2,805
1,32 W

W^m TURNER



T. CONLEY, ET. AL.

MOLLIE DRAKE

New Location
Drill Deeper
Abandonment

Company UNITED FUEL GAS CO.
 Address CHARLESTON, W. VA.
 Farm T. CONLEY, ET. AL.
 Tract _____ Acres 450 Lease No. 5025
 Well (Farm) No. _____ Serial No. 367
 Elevation (Spirit Level) 700' BAR.
 Quadrangle HOLDEN
 County LOGAN District CHAPMANVILLE
 Engineer SA Moore
 Engineer's Registration No. 662
 File No. 40-31 Drawing No. _____
 Date MAY 5, 1947 Scale 1" = 400'

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
CHARLESTON

WELL LOCATION MAP
FILE NO. Log-176-D

+ Denotes location of well on United States topographic Maps, scale 1 to 62,500. latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

6-6 145

WEST VIRGINIA DEPARTMENT OF MINES
OIL & GAS DIVISION
W E L L R E C O R D

Permit No. Log 176-D

Gas Well
CASING & TUBING

Madison Quad.	United Fuel Gas Co.			
Company	P.O. Box 1273, Charleston 25, W.Va.	13	15	15
Address	T. Conley et al Acres 450	8 1/2	148	148
Farm	Guyandotte River	6 5/8	1052	1052
Location	367 Elev. 662 ⁷⁰⁰ -B	2 tubing		1313
Well No.	Chapmansville Logan County			
District				
Surface				
Mineral	Sallie Conley et al, Chapmansville, W.Va.			
Commenced	2-20-1912 9-20-46		Size 2 x 6 5/8 x	
Completed	3-25-1912 10-23-46		16	
Date shot	10-24-46 Depth 2791 to 3110		Depth 1089	
	with 3400# gel.			
Rock Pressure	247 lbs. 72 hrs.			
Fresh Water	100' 3 BH; 160' H.F.		Coal at 395' 60"	

Black Shale	0	50
Sand	50	125
White Slate	125	160
Sand	160	260
White Slate	260	270
Sand	270	300
Black Slate	300	305
Sand	305	350
White Slate	350	390
Sand	390	395
Coal	395	400
Broken Up	400	480
White Slate	480	500
Sand	500	615
White Lime	615	630
Red Rock	630	640
White Slate	640	670
White Lime	670	690
White Slate	690	700
Red Rock	700	705
Black Lime	705	715
White Slate	715	740
Black Lime	740	745
White Slate	745	850
Black Lime	850	870
White Slate	870	880
Sand	880	960
Black Slate	960	985
Little Lime	985	1030
Pencil Cave	1030	1040
Big Lime	1040	1270
Red Sand	1270	1285
White Slate	1285	1533
Total Depth		1533

Gas show 1120'
Gas 1170-1180

	DRILLED	
Lime Shells	1533	1640
Weir Sand	1640	1746
Sunberry Shale	1746	1766
Berea Grt	1766	1779
Lime Shells	1779	2000
Sand	2000	2015
Lime Shells	2015	2030
Slate & Shells	2030	2700
Lime	2700	2788
Br. Shale	2788	2865
Gray Shale	2865	2885
Brown shale	2885	2980
Gray Shale	2980	2985
Br. Shale	2985	3189
Slate	3189	3214
Total Depth		3214

DEEPER

Gas 1725 in Weir Sand
Gas 1770 show of gas

Gas show 2810 in shale

Gas show 3028 in shale
Oil show 3140 in shale ✓

3214
1533
1681

045-0176

RIAL WELL NO. 367

LEASE NO. 5025

MAP SQUARE 40-31

RECORD OF WELL NO.	on the	CASING AND TUBING				TEST BEFORE SHOT
		SIZE	WEIGHT	USED IN DRILLING	LEFT IN WELL	
Conley, et al.	farm of 586 Acres					4 1/10 of Water in 2 inch
	Chapmansville District	13		15	15	/10 of Merc. in inch
	Logan County	8-1/4		148		Volume 280 M Cu. ft.
State of:	West Virginia	6 5/8		1052' 5"	1052' 5"	TEST AFTER SHOT
Field:						/10 of Water in inch
Rig Commenced	2-10-1912 194	2		1313	1313	/10 of Merc. in inch
Rig Completed	2-18-1912 194					Volume Cu. ft.
Drilling Commenced	2-20-1912 194					Hours After Shot
Drilling Completed	3-25-1912 194					Rock Pressure 1 hr. 500#
Drilling to cost	per foot					48 hr. R.P. 247#
Contractor is:	Munce Drlg. Co.					Date Shot
Address:						Size of Torpedo
						SHUT IN
						Oil Flowed bbls. 1st 24 hrs.
						Oil Pumped bbls. 1st 24 hrs.
Driller's Name	B. G. Dutton			2 in.	Tubing or casing	
	S. J. Sanford			Size of Packer 2x6 5/8x16		Well abandoned and
				Kind of Packer Call		Plugged 194
				1st Perf. Set 1089' 4" from top		
Elevation:	662 B			2nd Perf. Set from		

DRILLER'S RECORD

FORMATION	TOP	BOTTOM	THICKNESS	REMARKS
Black Shale	0	50	50	
Sand	50	125	75	3 bailers water @ 100'
White Slate	125	160	35	
Sand	160	260	100	Hole full water @ 160'
White Slate	260	270	10	
Sand	270	300	30	Well Repaired
Black Slate	300	305	5	June 1st, 1931
Sand	305	350	45	2" tubing pulled and well cleaned
White Slate	350	390	40	out, test 3/10 W 2" (73 M)
Sand	390	395	5	Well shut-in in 6 5/8" casg.
Coal	395	400	5	Changes (farm) well #
Broken up	400	480	80	initpl. elevation
White Slate	480	500	20	R.P. district - 1
Sand	500	615	115	Hrs. T.D.
White Lime	615	630	15	quad 288 Comp data (3-25-12)
Red Rock	630	640	10	location deepened shot date (10-23-16) casing reworked date

V-2

~~United Fuel Gas Company~~
COMPANY

WELL NO. 367 LEASE NO. _____ MAP SQUARE 40-31

RECORD OF WELL NO. <u>367</u> on the	CASING AND TUBING				TEST BEFORE SHOT
<u>T. Conley et al</u> of <u>586</u> Acres	SIZE	WEIGHT	USED IN DRILLING	LEFT IN WELL	<u>0</u> /10 of Water in.....inch
<u>Chapmansville</u> District	<u>2"</u>	<u>4#</u>	<u>2978'</u>	<u>11" 2978'</u>	<u>0</u> /10 of Merc. in.....inch
<u>Logan</u> County	<u>6-5/8"</u>	<u>20#</u>	<u>1120'</u>	<u>1120'</u>	Volume..... <u>0</u>Cu. ft.
State of: <u>West Virginia</u>	<u>8-1/4"</u>	<u>24#</u>	<u>151'</u>	<u>151'</u>	TEST AFTER SHOT
Field: <u>Branchland</u>					<u>2</u> /10 of Water in..... <u>1</u>inch
Drilling Commenced <u>Aug. 16,</u> 194 <u>6</u>					/10 of Merc. in.....inch
Drilling Completed <u>Sept. 9,</u> 194 <u>6</u>					Volume..... <u>15</u>Cu. ft.
Drilling Commenced <u>Sept. 20,</u> 194 <u>6</u>					<u>16</u> Hours After Shot
Drilling Completed <u>Oct. 24,</u> 194 <u>6</u>					Rock Pressure <u>247#</u>
Drilling to cost _____ per foot					Date Shot <u>10-24-46</u>
Contractor is: <u>United Fuel Gas Co.</u>					Size of Torpedo <u>3400#</u>
Address: <u>Branchland, W. Va.</u>	SHUT IN				Oil Flowed..... bbls. 1st 24 hrs.
	Date <u>10-29-46</u>				Oil Pumped..... bbls. 1st 24 hrs.
Driller's Name <u>James L. Devore</u>	<u>2"</u> in.			Tubing or Casing	
<u>Delbert Smith</u>	Size of Packer.....				Well abandoned and
	Kind of Packer.....				Plugged..... 194.....
	1st. Perf. Set..... from.....				
	2nd Perf. Set..... from.....				

DRILLER'S RECORD

FORMATION	TOP	BOTTOM	THICKNESS	REMARKS
Begin Drilling at		<u>1533'</u>		<u>3214</u>
Time Shells	<u>1533</u>	<u>1640</u>	<u>107</u>	<u>1533</u>
Thin Sand	<u>1640</u>	<u>1746</u>	<u>106</u>	<u>1681</u>
Shale	<u>1746</u>	<u>1766</u>	<u>20</u>	
Area Sand	<u>1766</u>	<u>1779</u>	<u>13</u>	
Time Shells	<u>1779</u>	<u>2000</u>	<u>221</u>	
nd	<u>2000</u>	<u>2015</u>	<u>15</u>	
Time Shells	<u>2015</u>	<u>2030</u>	<u>15</u>	
ate & Shells	<u>2030</u>	<u>2700</u>	<u>670</u>	
me	<u>2700</u>	<u>2788</u>	<u>108</u>	
own Shale	<u>2788</u>	<u>2865</u>	<u>77</u>	
ay Shale	<u>2865</u>	<u>2885</u>	<u>20</u>	
own Shale	<u>2885</u>	<u>2980</u>	<u>95</u>	
ay Shale	<u>2980</u>	<u>2985</u>	<u>5</u>	

DRILLER'S RECORD

FORMATION	TOP	BOTTOM	THICKNESS	REMARKS
own Shale	2985'	3189	204	Hole filled back to 3110'
ate	3189	3214	23	Show of gas 1725'-
tal Depth		3214'		Show of gas 1770'-
			Huron	Show of gas 3028'-
				Show of oil at 3140' ✓
				no gas before shot
				Shot on 10-24-46 with 3400#
				Gelatin-
				Top of shot 2791'- Bottom 3110'-
				Tested 2/10 Water 1" opening
				16 hours after shot- 515 mcf
				Rock Pressure on tubing 247#-
				Rock Pressure on Casing 197#-
				Well tubed with 2" tubing-
				3"x6-5/8"x16" Hook Wall Packer
				Set at 1820'-
				1st. perf. set 2970'-2979'-
				2nd. peff. set 2752'-2765'-
				Approved <i>[Signature]</i>

367

December 16, 1946

Mr. Glover Spencer, Div. Supt.

Well No. 367 (Serial No.) on T. Conley et al Farm

Was shot this date with 3400# Gelatin quarts

Number of Shells 34

Length of Shells 5 1/2" X 10 1/2"

Top of Shot 2791 ✓

Bottom of Shot 3110 ✓

Top of Brown Shale Sand 2788 feet
(Name of Sand)

Bottom of Brown Shale Sand 3189 feet
(Name of Sand)

Total Depth of Well 3214'

Results: Tested 2/10 Water 1" opening after tubing

15 MCF

Remarks:

Signed *[Signature]* District Supt.

NOTE-When a well is shot this form must be filled out and sent to the General Superintendent.

REPORT DATE JAN 26, 1982
 REPORT TIME 13.13

COLUMBIA GAS TRANSMISSION CORPORATION
 N.G.P.A. SECTION 108
 APPLICATION FOR WELL CLASSIFICATION

WELL NUMBER : 800367G
 FARM NAME : T CONLEY ET AL

API WELL NO. 47-045-00176

PAGE1210

PRODUCING UNIT	STATE	LEASE	WELL COUNT	THREE MONTH MCF/DAY	DATE MMY	DAYS ON LINE	VOLUME -100- PERCENT	MCF/DAY -100- PERCENT	LINE PRES. PSIA
800367G	WV	5025	1.000000	8.8	1278	30	262	8.7	76
800367G			1.000000		1178	31	273	8.8	74
800367G			1.000000		1078	30	266	8.9	82
800367G			1.000000		0978	29	261	9.0	86
800367G			1.000000		0878	31	281	9.1	66
800367G			1.000000		0778	30	274	9.1	68
800367G			1.000000		0678	31	287	9.3	65
800367G			1.000000		0578	30	278	9.3	54
800367G			1.000000		0478	31	287	9.3	61
800367G			1.000000		0378	28	260	9.3	59
800367G			1.000000		0278	31	283	9.1	55
800367G			1.000000		0178	31	283	9.1	61

REPORT DATE FEB 2, 1982
 REPORT TIME 8.25

COLUMBIA GAS TRANSMISSION CORPORATION
 N.G.P.A. SECTION 108
 APPLICATION FOR WELL CLASSIFICATION

WELL NUMBER : 800367G
 FARM NAME : T CONLEY ET AL

API WELL NO.

47-045-00176

PAGE1106

PRODUCING UNIT	STATE	LEASE	MEAS. STA. NUMBER	WELL COUNT	THREE MONTH MCF/DAY	DATE MMY	DAYS ON LINE	VOLUME -100- PERCENT	MCF/DAY -100- PERCENT	LINE PRES. PSIA
800367G	WV	5025		1.000000	8.4	1279	30	251	8.4	81
800367G				1.000000		1179	31	260	8.4	86
800367G				1.000000		1079	28	236	8.4	91
800367G				1.000000		0979	31	262	8.5	87
800367G				1.000000		0879	31	264	8.5	79
800367G				1.000000		0779	30	773	25.8	83
800367G				1.000000		0679	31	265	8.5	83
800367G				1.000000		0579	30	257	8.6	76
800367G				1.000000		0479	31	265	8.6	78
800367G				1.000000		0379	28	1200	42.9	66
800367G				1.000000		0279	31	267	8.6	69
800367G				1.000000		0179	31	269	8.7	64

REPORT DATE FEB 1, 1982
 REPORT TIME 19.30

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COLUMBIA GAS TRANSMISSION CORPORATION
 N.G.P.A. SECTION 108
 APPLICATION FOR WELL CLASSIFICATION

WELL NUMBER : 800367G
 FARM NAME : T CONLEY ET AL

API WELL NO. 47-045-00176

PRODUCING UNIT	STATE	LEASE	MEAS. STA. NUMBER	WELL COUNT	THREE MONTH MCF/DAY	DATE MMY	DAYS ON LINE	VOLUME -100- PERCENT	MCF/DAY -100- PERCENT	LINE PRES. PSIA
800367G	WV	5025		1.000000	7.9	1280	30	237	7.9	68
800367G				1.000000		1180	31	244	7.9	72
800367G				1.000000		1080	30	236	7.9	83
800367G				1.000000		0980	29	226	7.8	79
800367G				1.000000		0880	0	0	.0	0
800367G				1.000000		0780	0	0	.0	0
800367G				1.000000		0680	20	160	8.0	73
800367G				1.000000		0580	30	243	8.1	74
800367G				1.000000		0480	31	254	8.2	77
800367G				1.000000		0380	29	240	8.3	71
800367G				1.000000		0280	31	259	8.4	76
800367G				1.000000		0180	31	258	8.3	66

REPORT DATE FEB 1, 1982
 REPORT TIME 19.46

COLUMBIA GAS TRANSMISSION CORPORATION
 N.G.P.A. SECTION 108
 APPLICATION FOR WELL CLASSIFICATION

PAGE1107
 API WELL NO. 47-045-00176

WELL NUMBER : 800367G
 FARM NAME : T CONLEY ET AL

PRODUCING UNIT	STATE	LEASE	MEAS. STA. NUMBER	WELL COUNT	THREE MONTH MCF/DAY	DATE MMY	DAYS ON LINE	VOLUME -100- PERCENT	MCF/DAY -100- PERCENT	LINE PRES. PSIA
800367G	WV	5025		1.000000	8.4	1281	30	251	8.4	74
800367G				1.000000		1181	3	25	8.3	95
800367G				1.000000		1081	6	51	8.5	95
800367G				1.000000		0981	31	794	25.6	76
800367G				1.000000		0881	29	242	8.3	90
800367G				1.000000		0781	30	245	8.2	78
800367G				1.000000		0681	18	145	8.1	81
800367G				1.000000		0581	2	16	8.0	84
800367G				1.000000		0481	31	238	7.7	81
800367G				1.000000		0381	28	214	7.6	74
800367G				1.000000		0281	31	244	7.9	71
800367G				1.000000		0181	31	244	7.9	64

