



**west virginia** department of environmental protection

Office of Oil and Gas  
601 57th Street SE  
Charleston, WV 25304  
(304) 926-0450  
(304) 926-0452 fax

Earl Ray Tomblin, Governor  
Randy C. Huffman, Cabinet Secretary  
www.dep.wv.gov

August 05, 2014

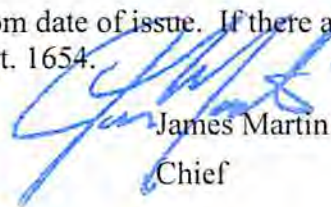
**WELL WORK PLUGGING PERMIT**

**Plugging**

This permit, API Well Number: 47-4500612, issued to CHESAPEAKE APPALACHIA, L.L.C., is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to all conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. The above named operator will also file, as required in WV Code 22-6-23, an affidavit on form WR-38 by two experienced persons in the operator's employment and the Oil and Gas inspector that the work authorized under this permit was performed and a description given. Failure to abide by all statutory and regulatory provisions governing all duties and operations here under may result in suspensions or revocation of this permit and in addition may result in civil and/or criminal penalties being imposed upon the operator.

This permit will expire in two (2) years from date of issue. If there are any questions, please free to contact me at (304) 926-0499 ext. 1654.



James Martin  
Chief

Operator's Well No: 8434  
Farm Name: BAISDEN, EARL & CARLENE  
**API Well Number: 47-4500612**  
**Permit Type: Plugging**  
Date Issued: 08/05/2014

## PERMIT CONDITIONS

West Virginia Code § 22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

### CONDITIONS

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1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.

CK 5150934  
F100

FORM WW-4 (B)  
Observe  
File Copy  
(Rev. 2/01)

1) Date: 5/27/2014  
2) Operator's Well No. 808434 P&A  
3) API Well No. 47-045-00612

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

- 4) Well Type: Oil        Gas   X   Liquid injection        Waste disposal         
(Is Gas, Production   X   or Underground storage   ) Deep        Shallow   X
- 5) Location: Elevation   849'   Watershed   Buck Fork of Big Harts Creek    
District   Guyan   County   Logan   Quadrangle   Chapmanville, WV 7.5'
- 6) Well Operator   Chesapeake Appalachia, L.L.C.   7) Designated Agent   Eric B. Gillespie    
Address   P.O. Box 18496   Address   P.O. Box 6070    
  Oklahoma City, OK 73154-0496     Charleston, WV 25362
- 8) Oil and Gas Inspector to be notified 9) Plugging Contractor  
Name   Ralph Triplett   Name   Chesapeake Appalachia, L.L.C.    
Address   5539 McClellan Highway   Address   P.O. Box 18496    
  Branchland, WV 25506     Oklahoma City, OK 73154-0496

10) Work Order: The work order for the manner of plugging this well is as follows:

See Attached Sheet

RECEIVED  
Office of Oil and Gas  
JUN 03 2014  
WV Department of  
Environmental Protection

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work Order approved by Inspector

Ralph D. Triplett

Date

May 27, 2014

08/08/2014

## 808434 P&amp;A PROCEDURE

- 1) Prepare road and location, MIRU service rig
- 2) RIH with tools to check TD at approximately 3470'
- 3) Run W.S. to 3450', load hole with gel
- 4) Spot 150' cement plug 3450'-3300', pull W.S. TAG CEMENT.
- 5) Cut 3 1/2" at free-point (approximately 1600') and pull
- 6) Pull or run W.S. to 1600', load hole with gel
- 7) Spot 150' cement plug 1600'-1450', pull W.S. to 1375'
- 8) Spot 100' cement plug 1375'-1275', pull W.S.
- 9) RIH with tools to check top of plug (if TOC is below 1300' then re-set plug)
- 10) Cut 7" at free-point (approximately 950') and pull
- 11) Run W.S. to 950', load hole with gel
- 12) Spot 100' cement plug 950'-850', pull W.S. to 675'
- 13) Spot 150' cement plug 675'-525', pull W.S.
- 14) Attempt to pull 8 5/8"
  - A) If successful
    - a) Run W.S. to 450', load hole with gel
    - b) Spot 100' cement plug 450'-350'
    - c) Proceed to step #15
  - B) If unsuccessful
    - a) Run W.S. to 415'
    - b) Spot 100' plug 415'-315', pull W.S.
    - c) Cut 8 5/8" at free-point (approximately 150') and pull
    - d) Proceed to step #15
- 15) Pull or run W.S. to 150'
- 16) Spot 150' cement plug 150' – surface
- 17) Pull W.S. and top off with cement
- 18) Erect monument and reclaim as prescribed by law

OK  
RDTRECEIVED  
Office of Oil and Gas  
JUN 03 2014  
WV Department of  
Environmental Protection

08/08/2014



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION II

Well 808434  
API 47-045-00612P  
Page 1 of 2

Quadrangle Holden

WELL RECORD

Permit No. LOG-612

Oil or Gas Well Gas  
(KIND)

Company United Fuel Gas Co.  
Address P.O. Box 1273; Charleston 25, W. Va.  
Farm United Fuel Gas Co. Min. Tr. #1 Acres 23,469.33  
Location (waters) Big Hart Creek  
Well No. 8434 Elev. 833.55  
District Chapmansville County Logan  
The surface of tract is owned in fee by \_\_\_\_\_  
Address \_\_\_\_\_  
Mineral rights are owned by United Fuel Gas Co.  
Address Charleston, W. Va.  
Drilling commenced 3-6-57  
Drilling completed 6-27-57  
Date Shot 6-28-57 From 2844 To 3842  
With 6,666-2/3# Gelatin  
Open Flow 20/10ths Water in \_\_\_\_\_ Inch  
\_\_\_\_\_/10ths Merc. in \_\_\_\_\_ Inch  
Volume 189,000 Cu. Ft.  
Rock Pressure 370 lbs. 48 hrs.  
Oil \_\_\_\_\_ bbls., 1st 24 hrs.  
WELL ACIDIZED \_\_\_\_\_

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16.			Kind of Packer
13.			<u>Hook Wall</u>
10 <u>3/4</u>		<u>34'</u>	Size of
<u>8 x 5/8</u>		<u>364</u>	<u>3 1/2" x 7" x 16"</u>
<u>7</u>		<u>1326</u>	Depth set
<u>5 3/16</u>			<u>1664'</u>
<u>3 1/2</u>		<u>3492</u>	Perf. top
<u>2</u>			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. Ft. \_\_\_\_\_ Date \_\_\_\_\_  
COAL WAS ENCOUNTERED AT \_\_\_\_\_ FEET \_\_\_\_\_ INCHES  
\_\_\_\_\_ FEET \_\_\_\_\_ INCHES  
\_\_\_\_\_ FEET \_\_\_\_\_ INCHES

WELL FRACTURED \_\_\_\_\_

RESULT AFTER TREATMENT \_\_\_\_\_

ROCK PRESSURE AFTER TREATMENT \_\_\_\_\_

Fresh Water 75 675 Feet

Salt Water \_\_\_\_\_ Feet

Office of Oil and Gas

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Surface			0	50	Hole full water	75'	
Sand			50	70			
Slate			70	78	Water	675'	
Sand			78	90			
Slate & Shells			90	280	Show gas	1516-1526'	
Sand			280	360			
Slate & Shells			360	410	Show gas	2055-2057'	
Sand			410	538			
Slate			538	543	Gas	2900-2920'	10/10 W 2" 133 M
Sand			543	700			
Slate			700	723	Gas	3270-3280'	11/10 W 2" 140 M
Sand			723	840			
Slate & Shells			840	938	Test @	3816'	10/10 W 2" 133 M
Sand			938	1028			
Slate			1028	1034	Test before shot	10/10 W 2" 133 M	
Sand			1034	1038	Shot	6-28-57 with 6,666-2/3# Gelatin	
Slate			1038	1150	from	2844-3842'	
Red Rock			1150	1154	Test 1 hour after shot	120/10 W 2" 462 M	
Slate & Shells			1154	1200	Test 18 hours after shot	20/10 W 2" 189M	
Red Rock			1200	1205			
Slate & Shells			1205	1250			
Maxon Sand			1250	1256	FINAL OPEN FLOW - 189 M - Br. Shale		
Little Lime			1256	1292	48 Hr. R.P. 370#		
Pencil Cave			1292	1296			
Big Lime			1296	1514	Shut in	7-9-57 in 3 1/2" tubing.	
Injun			1514	1569			
Slate & Shell			1569	1663			
Shell			1663	1750	PERMIT NO. - LOG-612		
Slate & Shells			1750	2037			



(over)

Formation	Color	Hard or Soft	Top //	Bottom	Oil, Gas or Water	Depth Found	Remarks
Brown Shale			2037	2053			<i>Well 808434</i> <i>API 47-045-00612P</i> <i>Page 2 of 2</i>
Berea			2053-	2084			
Black Shell			2084	2095			
Slate & Shells			2095	3070			
Brown Shale			3070	3345			
White Slate			3345	3620			
Light Brown Shale			3620	3670			
Brown Shale			3670	3700			
Dark Brown Shale			3700	3842			
Corniferous			3842				
Total Depth			3842'				

Received

MAY 29 2014

Office of Oil and Gas  
 WV Dept. of Environmental Protection

Date October 25, 19 57

APPROVED UNITED FUEL GAS COMPANY, Owner

By *S. R. Ferrell*  
 (Title)  
 Supt., Civil Engineering Department

08/08/2014

WW4-A  
Revised  
2/01

1) Date: 5/27/2014  
2) Operator's Well No. 808434 P&A  
3) API Well No. 47-045-00612

STATE OF WEST VIRGINIA - BUREAU OF ENVIRONMENT  
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS  
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

4) Surface Owner(s) to be served:  
(a) Name Earl and Carline Baisden ✓  
Address Rt. 1 Box 587  
Harts, WV 25524  
  
(b) Name \_\_\_\_\_  
Address \_\_\_\_\_  
  
(c) Name \_\_\_\_\_  
Address \_\_\_\_\_  
  
6) Inspector Ralph Triplett  
Address 5539 McClellan Highway  
Branchland, WV 25506  
  
Telephone 304-389-0350

5) Coal Operator  
(a) Name New Eagle Mining Corp.  
Address P.O. Box 1048 ✓  
Holden, WV 25625  
  
Coal Owner(s) with Declaration  
(b) Name \_\_\_\_\_  
Address Pocahontas Land Corp  
800 Princeton Avenue ✓  
Bluefield, WV 24701  
  
Name \_\_\_\_\_  
Address \_\_\_\_\_  
  
Coal Lessee with Declaration  
(c) Name Rockspring Development, Inc.  
Address P.O. Box 390 ✓  
East Lynn, WV 25512

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed the Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of the Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.



Well Operator: Chesapeake Appalachia, L.L.C.  
By: [Signature]  
Its: Manager - Operations, Appalachia South  
Address: P.O. Box 18496  
Oklahoma City, OK 73154-0496  
Telephone: 405-935-4073

Subscribed and sworn before me this 27th day of May the year of 2014  
[Signature] Notary Public  
My Commission Expires September 16, 2018

Received

MAY 29 2014

Well 808434 P&A  
API 47-045-00612 P

7012 3460 0000 4499 2654

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HARTS WV 25524

Postage	\$ 11.40	0523
Certified Fee	33.30	01
Return Receipt Fee (Endorsement Required)	22.70	Postmark Here
Restricted Delivery Fee (Endorsement Required)	00.00	
<b>Total Postage &amp; Fees</b>	<b>\$ 77.40</b>	<b>05/28/2014</b>

Sent To  
808434 P&A  
Earl & Carline Baisden  
Rt 1 Box 587  
Harts, WV 25524

PS Form 3800, A

7012 3460 0000 4499 2623

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EAST LYNN WV 25512

Postage	\$ 11.40	0523
Certified Fee	33.30	01
Return Receipt Fee (Endorsement Required)	22.70	Postmark Here
Restricted Delivery Fee (Endorsement Required)	00.00	
<b>Total Postage &amp; Fees</b>	<b>\$ 77.40</b>	<b>05/28/2014</b>

Sent To  
808434 P&A  
Rockspring Development, Inc.  
PP.O. Box 390  
East Lynn, WV 25512

PS Form 3800, A

7012 3460 0000 4499 2647

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BLUEFIELD WV 24701

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Return Receipt Fee (Endorsement Required)	22.70	Postmark Here
Restricted Delivery Fee (Endorsement Required)	00.00	
<b>Total Postage &amp; Fees</b>	<b>\$ 77.40</b>	<b>05/28/2014</b>

Sent To  
808434 P&A  
Pocahontas Land Corp.  
800 Princeton Avenue  
Bluefield, WV 24701

PS Form 3800, A

7012 3460 0000 4499 2630

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HOLDEN WV 25625

Postage	\$ 11.40	0523
Certified Fee	33.30	01
Return Receipt Fee (Endorsement Required)	22.70	Postmark Here
Restricted Delivery Fee (Endorsement Required)	00.00	
<b>Total Postage &amp; Fees</b>	<b>\$ 77.40</b>	<b>05/28/2014</b>

Sent To  
808434 P&A  
New Eagle Mining Corp.  
P.O. Box 1048  
Holden, WV 25625

PS Form 3800, A

Received

MAY 29 2014



L 4500612P

Rev. 02/01

API Number 47-045-00612  
Operator's Well No. 808434 P&A

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS  
CONSTRUCTION AND RECLAMATION PLAN AND SITE REGISTRATION APPLICATION FORM  
GENERAL PERMIT FOR OIL AND GAS PIT WASTE DISCHARGE

Operator Name Chesapeake Appalachia, L.L.C. OP Code 494477557

Watershed Buck Fork of Big Harts Creek Quadrangle Chapmanville, WV 7.5'

Elevation 849' County Logan District Guyan

Description of anticipated Pit Waste: Plugging Returns/Cement

Will a synthetic liner be used in the pit? Yes 20 MIL.

Proposed Disposal Method For Treated Pit Wastes:

- Land Application
- Underground Injection ( UIC Permit Number \_\_\_\_\_ )
- Reuse (at API Number \_\_\_\_\_ )
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain \_\_\_\_\_ )

Proposed Work For Which Pit Will Be Used:

- Drilling
- Workover
- Swabbing
- Plugging
- Other (Explain \_\_\_\_\_ )

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on December 31, 1999, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature *David Gocke*

Company Official (Typed Name) David Gocke

Company Official Title Manager - Operations, Appalachia South

Subscribed and sworn before me this 27th day of May, 2014.

*Phyllis A. Copley*

Notary Public.

My Commission Expires September 16, 2018

Received

MAY 29 2014



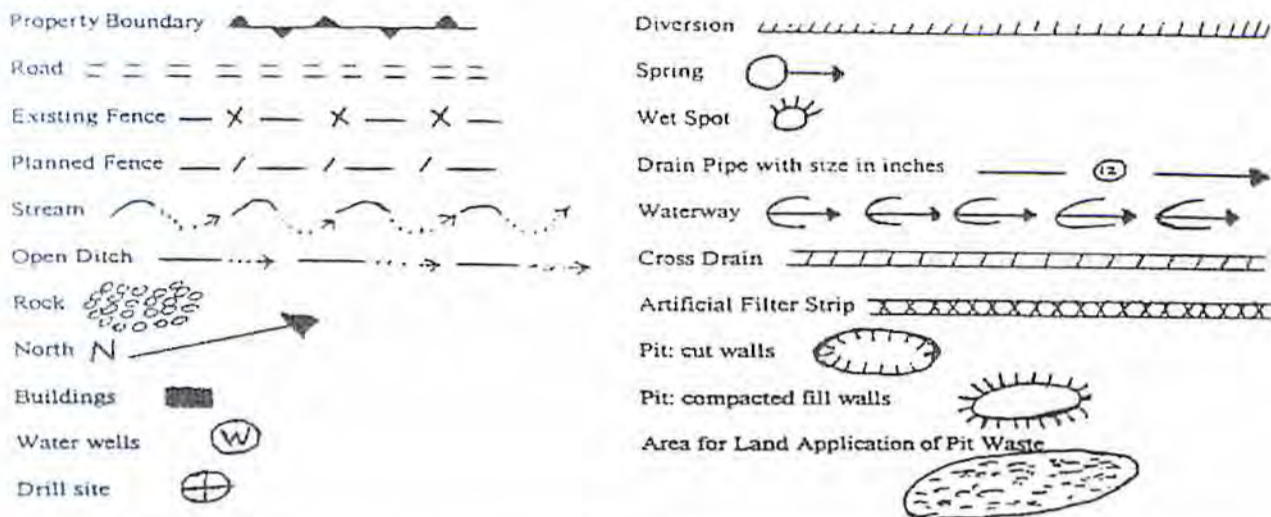
Office of Oil and Gas  
WV Dept. of Environmental Protection

08/08/2014

Attachment #1

API #: 47-045-00612  
 Operator's Well No. 808434 P&A

LEGEND



Proposed Revegetation Treatment: Acres Disturbed 1.0 Prevegetation pH 6.1

Lime 3 Tons/acre or to correct to pH 6.5

Fertilizer (10-20-20 or equivalent) 1/3 TON lbs/acre (500 lbs minimum)

Mulch Hay 2 Tons/acre

Seed Mixtures

Area I		Area II	
Seed Type	lbs/acre	Seed Type	lbs/acre
KY-31	40	ORCHARD GRASS	15
ALSIKE CLOVER	5	ALSIKE CLOVER	5
ANNUAL RYE	15		

Attach:  
 Drawing(s) of road, location, pit and proposed area for land application.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: Ralph D. Trupillo

Title: District Inspector

Date: May 27, 2014

Field Reviewed? ( ) Yes (  ) No

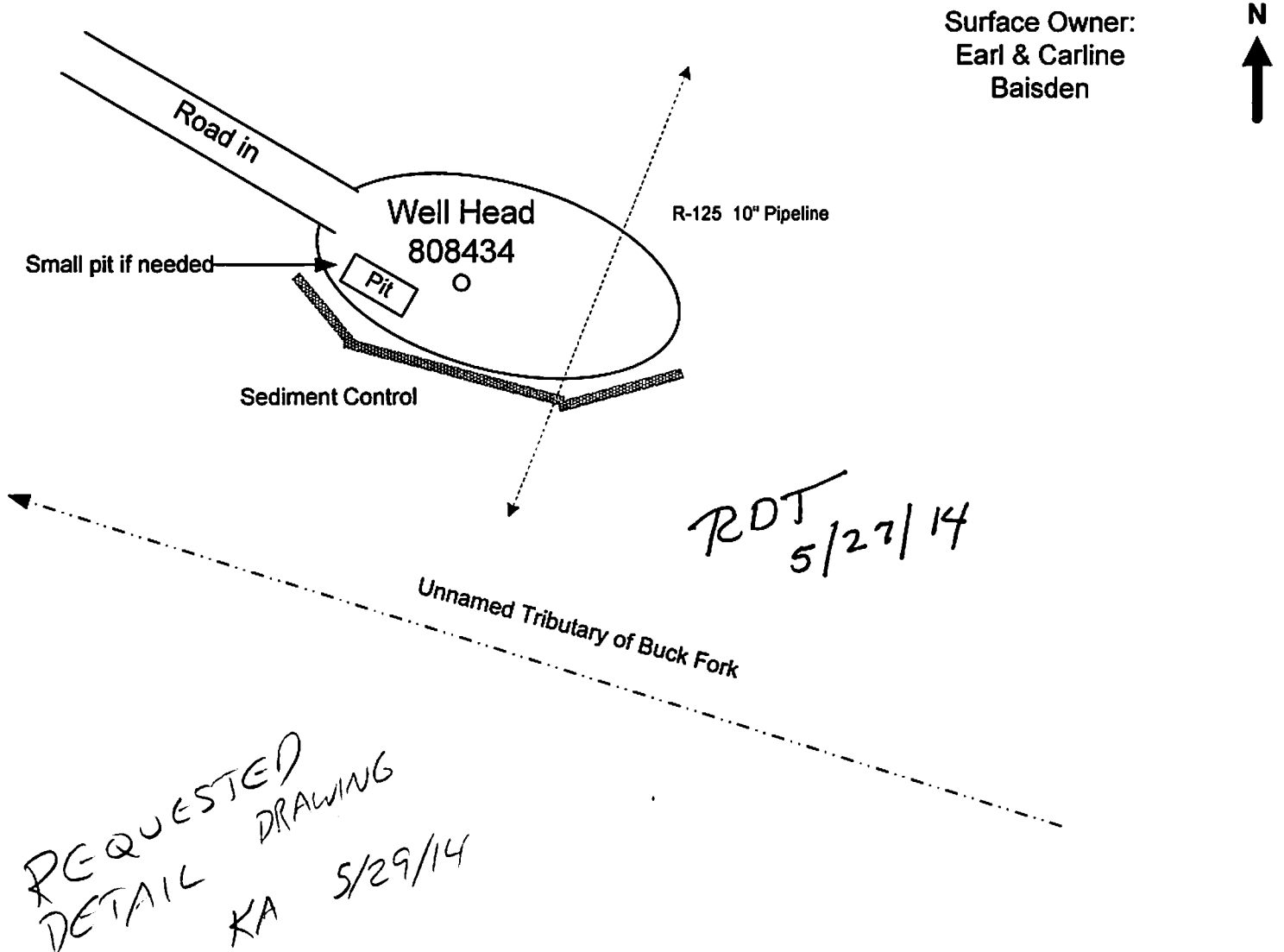
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 JUN 03 2014  
 WV Department of  
 Environmental Protection

08/08/2014

# CHESAPEAKE APPALACHIA, L.L.C.

45 00612A

Diagram of Well 808434 P&A  
API 47-045-00612  
Field Office - Branchland  
County - Logan



## Site Plan

Prepared by: Kris Aldridge  
Date: 5/29/2014

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No Scale  
8/2014  
West Virginia Department of  
Environmental Protection

# CHESAPEAKE APPALACHIA, L.L.C.

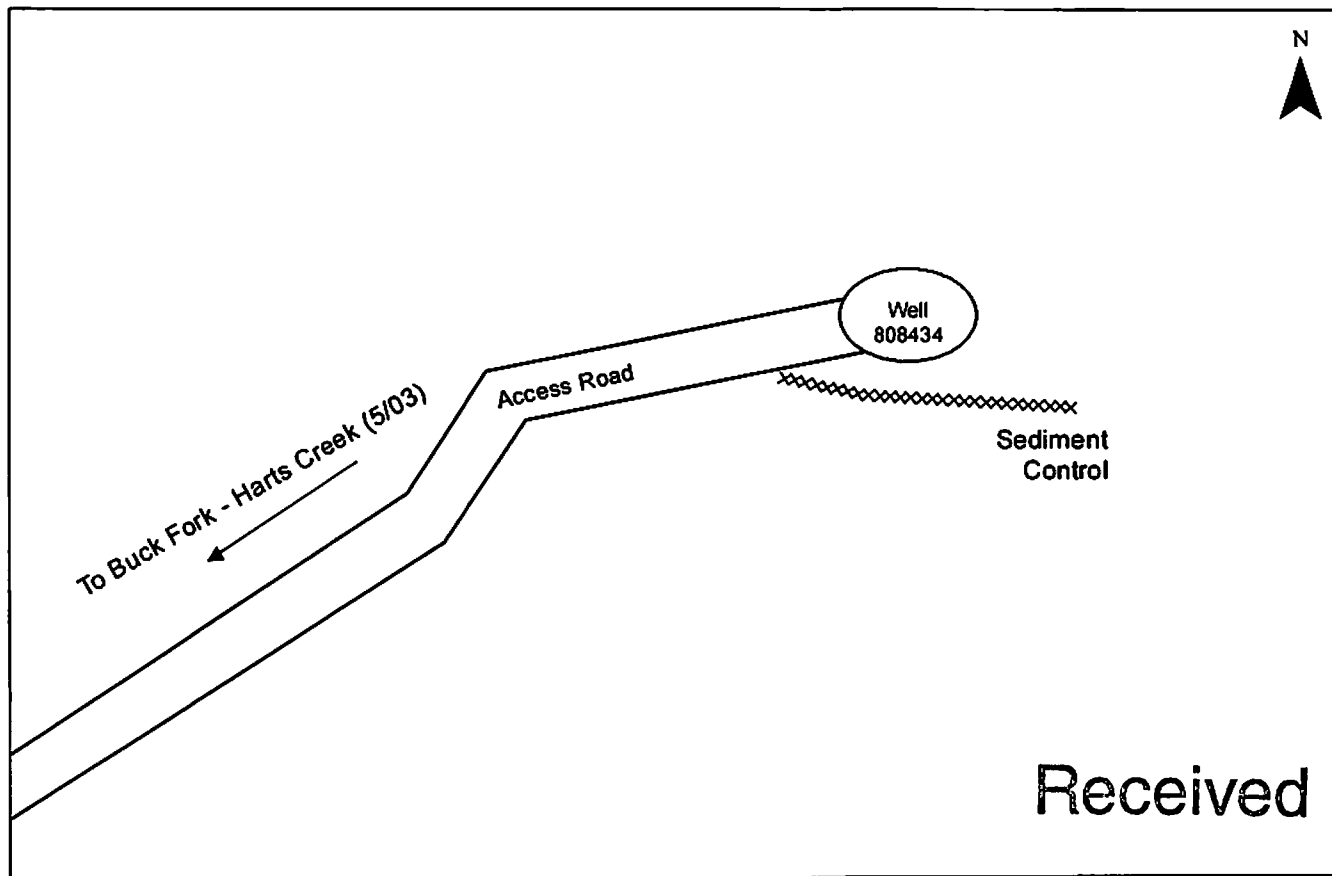
4500612P

Diagram of Well 808434

API 47-045-00612

Field Office - Branchland

County - Logan



MAY 29 2014

Office of Oil and Gas  
WV Dept. of Environmental Protection

## GENERAL NOTES

This Drawing is a schematic representation of the well site and access road. Proposed structures such as well site, drilling pit, roadways, culverts, sediment barriers, etc. are shown in approximate pre-planning configurations.

All culvert pipes will be a minimum of 15 inches in diameter. All culvert pipes installed will be accompanied by an entrance sump with dimensions no less than 3 feet (width) x 3 feet (length) x 4 feet (deep). Culverts will be installed at an angle to ensure proper flow. The outfall of culverts will be protected from erosion and sedimentation using large rocks or other sediment controls deemed necessary in the prevention of erosion and sedimentation. Storm water from the ditches to the culverts will be directed to stable natural vegetative areas. Where culverts are not practical, operator will have other sediment control in place to minimize erosion and sedimentation.

Cross drains, broad based dips, water bars, and diversion ditches will be employed during the construction phase. These erosion and sediment control structures will be used to control erosion and sedimentation during the construction phase, where applicable and areas that will allow. These structures will be considered permanent and used as such.

Permanent seeding: See Attachment #1

08/08/2014

## Site Plan

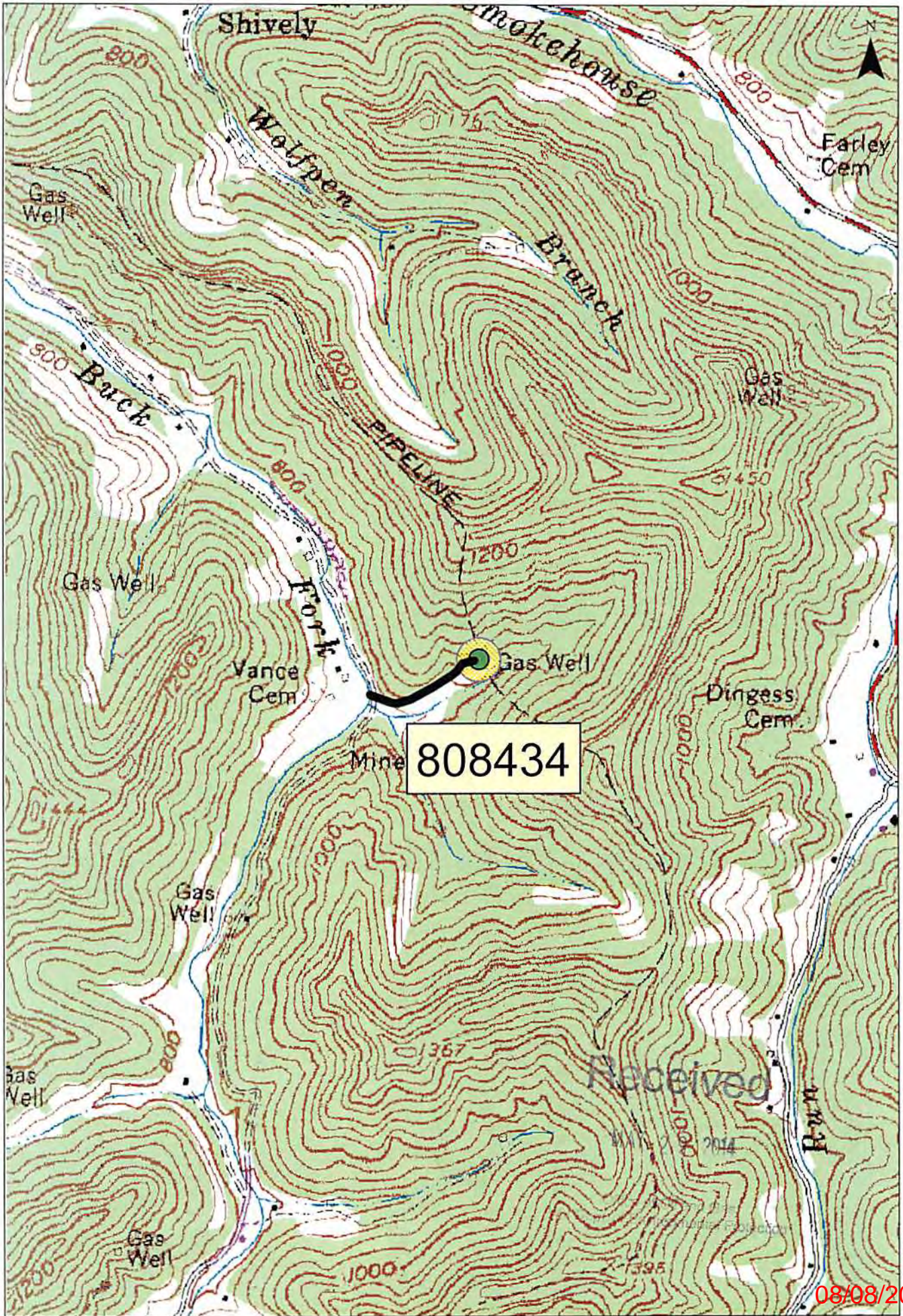
Prepared by: Lloyd Reynolds  
Date: 5/21/2014

Chesapeake Energy Corporation - Eastern Division  
P.O. Box 579 - 8165 Court Avenue - Hamlin, WV 25523  
304.824.5141 - fax 304.824.2247

CHESAPEAKE APPALACHIA, L.L.C.

Topographical Map of Access  
and Well Location 808434  
API 47-045-0612  
Field Office - Branchland  
County - Logan

500189P  
45 06612P



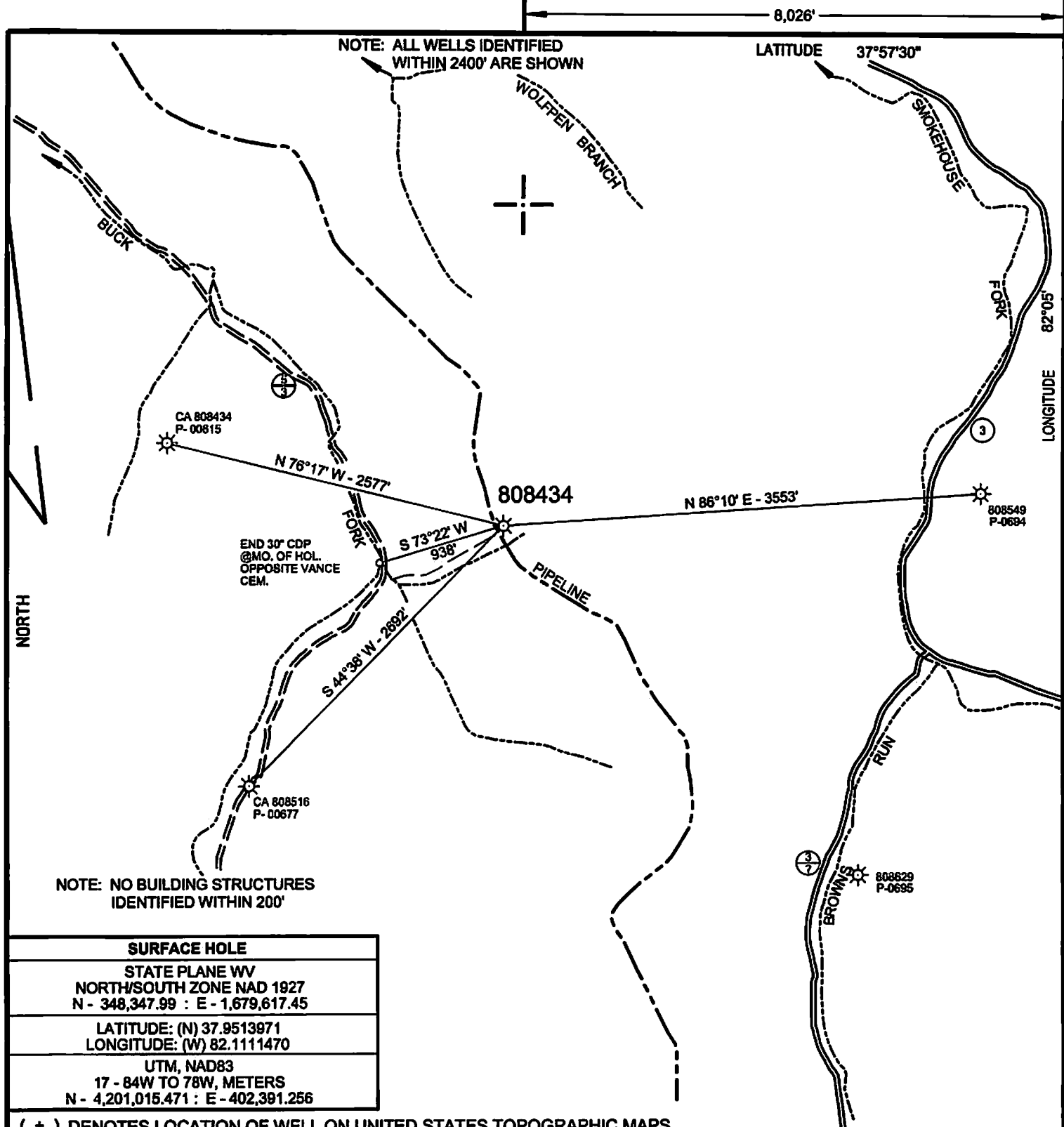
808434

Received

08/08/2014

1:12,000

0 500 1,000 2,000 Feet



<b>SURFACE HOLE</b>
STATE PLANE WV NORTH/SOUTH ZONE NAD 1927 N - 348,347.99 : E - 1,679,617.45
LATITUDE: (N) 37.9513971 LONGITUDE: (W) 82.1111470
UTM, NAD83 17 - 84W TO 78W, METERS N - 4,201,015.471 : E - 402,391.256

( + ) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FILE NO. 808434P&A.DGN

DRAWING NO. 8434 P&A

SCALE 1" = 1000'

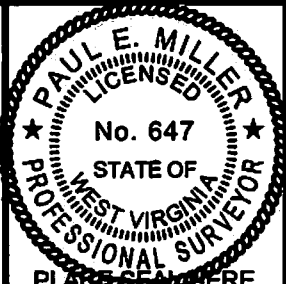
MINIMUM DEGREE OF ACCURACY 1:200

PROVEN SOURCE OF ELEVATION MAPPING GRADE GPS

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENVIRONMENTAL PROTECTION.

(SIGNED) Paul E. Miller

R.P.E. \_\_\_\_\_ L.L.S. 647



STATE OF WEST VIRGINIA  
DIVISION OF ENVIRONMENTAL PROTECTION  
OIL AND GAS DIVISION

DATE APRIL 16, 2014

OPERATOR'S WELL NO. 808434

API WELL NO. 47 045 00612 P

STATE COUNTY PERMIT

WELL TYPE: OIL \_\_\_ GAS X LIQUID INJECTION \_\_\_ WASTE DISPOSAL \_\_\_  
(IF "GAS,") PRODUCTION X STORAGE \_\_\_ DEEP \_\_\_ SHALLOW X

LOCATION: ELEVATION 849' WATER SHED BUCK FORK OF BIG HARTS CREEK  
DISTRICT GUYAN COUNTY LOGAN  
QUADRANGLE CHAPMANVILLE, WV 7.5'

SURFACE OWNER EARL & CARLENE BAISDEN ACREAGE \_\_\_\_\_

OIL & GAS ROYALTY OWNER CHESAPEAKE APPALACHIA, LLC LEASE ACREAGE \_\_\_\_\_  
LEASE NO. \_\_\_\_\_ FEE LAND \_\_\_\_\_

PROPOSED WORK: DRILL \_\_\_ CONVERT \_\_\_ DRILL DEEPER \_\_\_ REDRILL \_\_\_ FRACTURE OR  
STIMULATE \_\_\_ PLUG OFF OLD FORMATION \_\_\_ PERFORATE NEW  
FORMATION \_\_\_ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) \_\_\_\_\_

PLUG AND ABANDON X CLEAN OUT AND REPLUG \_\_\_

TARGET FORMATION BROWN SHALE ESTIMATED DEPTH \_\_\_\_\_

WELL OPERATOR CHESAPEAKE APPALACHIA, L. L. C. DESIGNATED AGENT ERIC B. GILLISPIE

ADDRESS PO BOX 18496 OKLAHOMA CITY, OK 73154-0496 ADDRESS PO BOX 6070 CHARLESTON, WV 25362

COUNTY NAME \_\_\_\_\_ PERMIT \_\_\_\_\_

08/08/2014

FORM WW-6