



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Monday, September 21, 2026
WELL WORK PLUGGING PERMIT
Vertical Plugging

GREYLOCK CONVENTIONAL, LLC
500 CORPORATE LANDING

CHARLESTON, WV 25311

Re: Permit approval for ECA/YAWKEY 90
47-045-01801-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

H. Jason Harmon
Chief

Operator's Well Number:
Farm Name: BOONE WEST DEVELOPMENT
U.S. WELL NUMBER: 47-045-01801-00-00
Vertical Plugging
Date Issued: 9/21/2026

Promoting a healthy environment.

09/25/2026

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
2. Well work activities shall not constitute a hazard to the safety of persons.
3. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.

1) Date August 1, 2026
2) Operator's
Well No. ECA Yawkey 90
3) API Well No. 47-045-0190

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

- 4) Well Type: Oil / Gas x / Liquid injection / Waste disposal /
(If "Gas, Production x or Underground storage ") Deep / Shallow x
- 5) Location: Elevation 1778 Watershed Crooked Creek & Long Fork
District Guyan County Logan Quadrangle Henlawson 7.5
- 6) Well Operator Greylock Conventional, LLC. 7) Designated Agent Brock Reesberg
Address 500 Corporate Landing Address 500 Corporate Landing
Charleston, WV 25311 Charleston, WV 25311
- 8) Oil and Gas Inspector to be notified 9) Plugging Contractor
Name Christian Porter Name UNKNOWN AT THIS TIME
Address P.O. Box 181 Address
Holden, WV 25625

10) Work Order: The work order for the manner of plugging this well is as follows:

PLEASE SEE ATTACHED

RECEIVED
Office of Oil and Gas

SEP 08 2026

WV Department of
Environmental Protection

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector



Date

8-31-26

09/25/2026



500 Corporate Landing
Charleston WV 25311

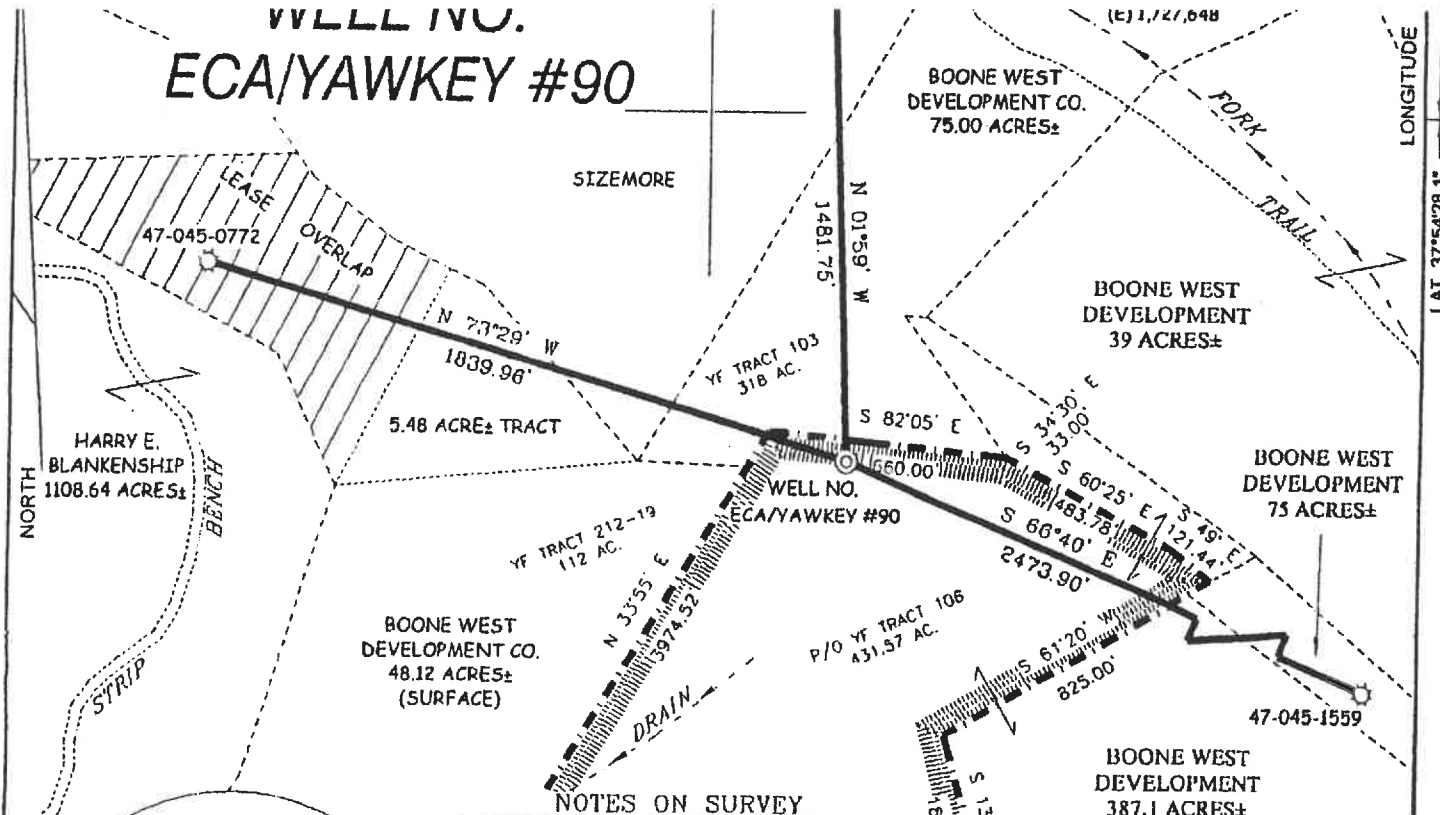
ECA YAWKEY #90 P&A Procedure:

ECA YAWKEY #90 API: 4704501801 Casing Details				
OD (in)	Weight & Grade	Depth (ft)	Hole Size	Cement (sks)
13-3/8"	NA	35	NA	NA
9-5/8"	NA	920	NA	289
7"	NA	2439	NA	385
4-1/2"	NA	5270	NA	225

1. Remove all tubing and packer if necessary.
2. Check TD, Report TD to inspector.
3. Class A or L Cement is to be used.
4. This well will be plugged from TD to surface.
5. All perforated zones will be determined by the Well Record and Inspector.
6. Run an adequate bond log to determine cement behind the casing. All free casing shall be cut and removed from the well. Any pipe found in the well that cannot be retrieved shall be perforated at all required oil, gas, and water-bearing locations.
7. If the coal protection string is cemented to the surface, place a 200-ft expanding cement plug starting 100 ft below to 100 ft above the casing shoe. Then continue plugging to the surface with Class A or L cement. If it is not cemented to the surface, cut and pull the free pipe and continue plugging to the surface with Class A or L cement. All known oil and gas producing seams will be perforated.
8. All known salt water will be perforated.
9. The largest casing shoe will be perforated.
10. Fresh water shows will be perforated and squeezed at a minimum of 200 psi.
11. All perforated locations are to be approved by Inspector.
12. A well monument is to be erected and reclaim site.

09/25/2026

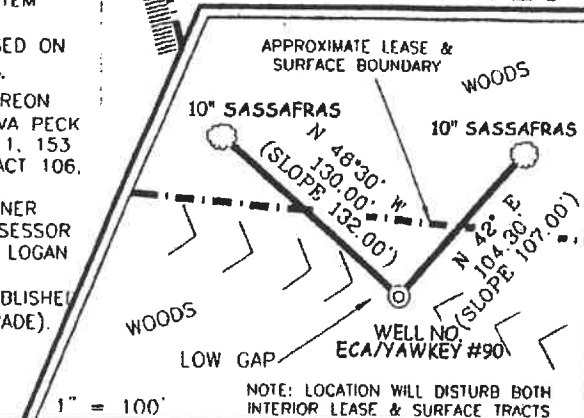
WELL NO. ECA/YAWKEY #90



NOTES ON SURVEY

1. TIES TO WELLS AND CORNERS ARE BASED ON GRID NORTH FOR THE WV STATE PLANE COORDINATE SYSTEM SOUTH ZONE NAD '27.
2. TIES TO REFERENCES ARE BASED ON MAGNETIC NORTH 04/18/05.
3. LEASE BOUNDARY SHOWN HEREON TAKEN FROM PLAT ENTITLED MINERVA PECK LAND ON CROOKED CREEK TRACT 1, 153 AC. FEE WHICH IS PART OF YF TRACT 106, 431.57 AC.
4. SURFACE OWNER AND ADJOINER INFORMATION TAKEN FROM THE ASSESSOR AND COUNTY CLERK RECORDS OF LOGAN COUNTY IN MAY, 2005.
5. WELL LAT./LONG. (NAD'27) ESTABLISHED BY DGPS(SUBMETER MAPPING GRADE).

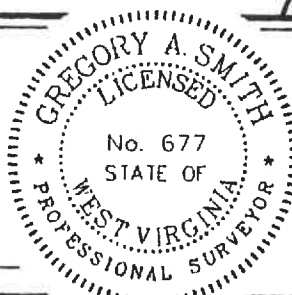
REFERENCES



I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DIVISION OF ENVIRONMENTAL PROTECTION.

P.S.
677

Gregory A. Smith



(*) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS.

DATE JULY 7, 20 05

OPERATORS WELL NO. ECA/YAWKEY #90

API WELL NO. 47 - 045 - 01801
STATE COUNTY PERMIT

MINIMUM DEGREE OF ACCURACY

1 / 2500

FILE NO. 5062P90 (178-70)

PROVEN SOURCE OF ELEVATION

DGPS (SUBMETER MAPPING GRADE)

SCALE 1" = 500'

STATE OF WEST VIRGINIA
DIVISION OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS



WELL TYPE: OIL _____ LIQUID GAS ☒ INJECTION _____ WASTE DISPOSAL _____ IF "GAS" PRODUCTION ☒ STORAGE _____ DEEP _____ SHALLOW ☒

LOCATION:

ELEVATION 1,871' WATERSHED TRIBUTARY OF CROOKED CREEK & LONG FORK

DISTRICT GUYAN COUNTY LOGAN QUADRANGLE HENLAWSON 7.5'

SURFACE OWNER BOONE WEST DEVELOPMENT CO.

ACREAGE 387.10±

ROYALTY OWNER YAWKEY & FREEMAN HEIRS OR ASSIGNS

LEASE ACREAGE P/O 431.57 (TRACT 106)

PROPOSED WORK:

LEASE NO.

09/25/2026

DRILL ☒ CONVERT _____ DRILL DEEPER _____ REDRILL _____ FRACTURE OR STIMULATE ☒ PLUG OFF OLD

COUNTY NAME

State of West Virginia
Division of Environmental Protection
Section of Oil and Gas
Well Operator's Report of Well Work

Farm name: Boone West Development Co.

Operator Well No.: ECA/Yawkey 90

LOCATION: Elevation: 1871' Quadrangle: Henlawson 7.5'
District: Guyan County: Logan
Latitude: 37° 54' 28.1 "
Longitude: 81° 56' 38.4 "

Company: EASTERN AMERICAN ENERGY CORPORATION
501 56th Street
Charleston, WV 25328

Casing & Tubing	Used in Well	Left in Well	Cement Fill Up Cu. Ft.
13-3/8"	35'	35'	
9-5/8"	920'	920'	289 sks
7"	2439'	2439'	385 sks
4-1/2"	5270'	5270'	225 sks

Agent: Rodney Winters

Inspector: Ralph Triplett

Permit Issued: 3/15/06

Well work commenced: 6/25/06

Well work completed: 7/16/06

Verbal plugging

Permission granted on:

Rotary X Cable Rig

Total Depth (feet): 5285'

Fresh water depths (ft): 134', 504'

Salt-water depths (ft): 1588'

Is coal being mined in area? (Y/N) No

Coal Depths (ft): 134-138, 160-162, 923-930

Open Flow Data

Gas:	Initial open flow	<u>15</u>	MCF/d	Oil:	Initial open flow	<u>0</u>	Bbl/d
	Final open flow	<u>531</u>	MCF/d		Final open flow	<u>0</u>	Bbl/d
	Time of open flow between initial and final tests						Day
	Static rock pressure	<u>510</u>	psi	(surface pressure) after	<u>4</u>	Days	
1 st Producing Formation	<u>Devonian Shale</u>			Pay zone depth (ft)	<u>4804'- 5226'</u>		
2 nd Producing Formation	<u>Devonian Shale</u>			Pay zone depth (ft)	<u>4313'- 4669'</u>		
3 rd Producing Formation	<u>Devonian Shale</u>			Pay zone depth (ft)	<u>3558 3691</u>		
4 th Producing Formation	<u> </u>			Pay zone depth (ft)	<u> </u>		

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1) DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2) THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

Rodney Winters [Signature], Agent
For: EASTERN AMERICAN ENERGY CORPORATION

By: Designated Agent
Date: 25 July, 2006

RECEIVED
Office of Oil & Gas

SEP 01 2006

WV Department of
Environmental Protection

RECEIVED
Office of Oil and Gas

SEP 08 2006

WV Department of
Environmental Protection

09/25/2026

STAGE TWO: Devonian Shale
44 Shots
90-80Q Foam Frac

49988 lbs sand. 1.3 MMcf N2 181 bbl fluid

STAGE THREE: Devonian Shale
20 Shots
90-85Q Foam Frac

13591 Lbs Sand 313 Mcf N2 44 bbl fluid

FORMATION COLOR, HARD OR SOFT	TOP FEET	BOTTOM FEET
Let Down	0	6
Clay	6	8
Sandy Shale	8	10
Sand	10	51
Shale	51	54
Sandy Shale	54	111
Shale	111	134
Coal	134	138
Shale	138	160
Coal	160	162
Sandy Shale	162	504
Sandy Shale	504	743
Sand	743	773
Sandy Shale	773	810
Sand	810	829
Sandy Shale	829	923
Coal	923	930
Shale	930	1270
Salt Sand	1270	1653
Shale	1653	1670
Salt Sand	1670	1767
Shale Sand	1767	1777
Salt Sand	1777	1850
Sand Shale	1850	1878
Salt Sand	1878	1896
Shale	1896	1911
Salt Sand	1911	1990
Shale	1990	2008
Upper Maxton	2008	2031
Red Rock	2031	2057
Shale	2057	2235
Middle Maxton	2235	2283
Sand Shale	2283	2385
Lower Maxton	2385	2407
Shale	2407	2433
Little Lime	2433	2472
Big Lime	2472	2758
Pocono	2758	3212
Sunbury	3212	3235
Berea	3235	3255
Upper Huron	3255	4295
Lower Huron	4295	4660
Java	4660	5025
Rhinestreet	5025	5205
Marcellus	5205	5225
Onondaga	5225	5285
TD	5285	

REMARKS

Including indication of all fresh & salt
water, coal, oil & gas

1/4" stream H2O @ 134'
Damp @ 504'
1" Stream H2O @ 1588'

Gas Checks:

2478' - No Show
2867' - 2/10 through 1"
3303' - No Show
3310' - 2/10 through 1"
4299 - No Show
5045' - No Show
5285' - Odor
TD- 2/10 through 1"
DC- 2/10 through 1"

REGULATORY
Office of Oil and Gas

SEP 08 2026

NY Department of
Environmental Protection

09/25/2026

WW-4A
Revised 6-07

1) Date: August 1, 2026
2) Operator's Well Number
ECA YAWKEY 90

3) API Well No.: 47 - 045 - 01801

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

4) Surface Owner(s) to be served:	5) (a) Coal Operator
(a) Name Boone West Development	Name
Address 300 Running Right Way	Address
Julian, WV 25529	
(b) Name	(b) Coal Owner(s) with Declaration
Address	Name
	Address
(c) Name	Name
Address	Address
6) Inspector Christian Porter	(c) Coal Lessee with Declaration
Address P.O. Box 181	Name
Holden, WV 25625	Address
Telephone (304) 541-0079	

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

RECEIVED
Office of Oil and Gas

SEP 08 2026

WV Department of
Environmental Protection

Well Operator Greylock Conventional, LLC.
By: Gavin M. Reed
Its: Asset Development Manager
Address 500 Corporate Landing
Charleston, WV 25311
Telephone (304) 925-6100

Subscribed and sworn before me this

day of

August 2026

My Commission Expires

Notary Public



Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

09/25/2026

KEYLOCK
E R G Y

500 Corporate Landing
Charleston, WV 25311



9589 0710 5270 2650 4448 73

FIRST-CLASS



US POSTAGE[®] METTNEY BOWES
ZIP 25311 \$013.05⁰
02 7W
0008044313 SEP 08, 2026

Bone Mast Development
300 Running Right Mast
Julian WV 25529

09/25/2026

RECEIVED
Office of Oil and Gas
SEP 08 2026
U.S. Department of
Environmental Protection

09/25/2026

SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY	
☐ Complete items 1, 2, and 3. ☐ Print your name and address on the reverse so that we can return the card to you. ☐ Attach this card to the back of the mailpiece, or on the front if space permits.		A. Signature ☒ Agent B. Received by (Printed Name) ☐ Addressee C. Date of Delivery	
1. Article Addressed to: <i>Boone West Development</i> <i>300 Running Bird way</i> <i>Julien, W 25529</i>  9590 9402 0014 6058 1094 82		D. Is delivery address different from item 1? ☐ Yes ☐ No If YES, enter delivery address below:	
2. Article Number (Transfer from carrier label) 9589 0710 5270 2650 4448 73		3. Service Type ☒ Adult Signature ☐ Adult Signature Restricted Delivery ☐ Certified Mail® ☐ Certified Mail Restricted Delivery ☐ Collect on Delivery ☐ Collect on Delivery Restricted Delivery ☐ Priority Mail Express® ☐ Registered Mail™ ☐ Registered Mail Restricted Delivery ☐ Signature Confirmation™ ☐ Signature Confirmation Restricted Delivery	
PS Form 3811, July 2020 PSN 7530-02-000-9053		Domestic Return Receipt	

SURFACE OWNER WAIVER

Operator's Well
Number

47-045-01801

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.
WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have **FIVE (5) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation..."

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON
ETC.

FOR EXECUTION BY A CORPORATION,

_____	Date _____	Name _____
Signature		By _____
		Its _____
		Date _____

Signature

Date
09/25/2026

WW-4B

API No. 47-045-01801

Farm Name _____

Well No. ECA Yawkey 90

**INSTRUCTIONS TO COAL OPERATORS
OWNERS AND LESSEE**

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less than five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

RECEIVED
OCT 01 2026

SEP 08 2026

WAIVER

WW-4B-01801-90
ECA Yawkey 90

The undersigned coal operator _____/ owner _____/ lessee _____/ of the coal under this well location has examined this proposed plugging work order. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: _____

By: _____

Its _____

09/25/2026

WW-9
(5/16)

API Number 47 - 045 - 01801
Operator's Well No. _____

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Greylock Conventional, LLC. OP Code 494521205

Watershed (HUC 10) Crooked Creek & Long Fork Quadrangle Henlawson 7.5

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes ☐ No ☒

Will a pit be used? Yes ☐ No ☒

If so, please describe anticipated pit waste: _____

Will a synthetic liner be used in the pit? Yes ☐ No ☒ If so, what ml.? _____

Proposed Disposal Method For Treated Pit Wastes:

- ☐ Land Application (if selected provide a completed form WW-9-GPP)
☐ Underground Injection (UIC Permit Number _____)
☐ Reuse (at API Number _____)
☒ Off Site Disposal (Supply form WW-9 for disposal location)
☐ Other (Explain _____)

Will closed loop system be used? If so, describe: Yes, tank returns at tanks

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. Freshwater

-If oil based, what type? Synthetic, petroleum, etc. n/a

Additives to be used in drilling medium? _____

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. No cuttings expected

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) _____

-Landfill or offsite name/permit number? _____

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

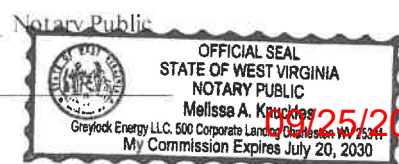
Company Official Signature Gavin M. Reed

Company Official (Typed Name) Gavin M. Reed

Company Official Title Asset Development Manager

Subscribed and sworn before me this 20th day of August, 2026

My commission expires July 20, 2030



Operator's Well No. _____

Proposed Revegetation Treatment: Acres Disturbed 1.0 Prevegetation pH _____Lime 3 Tons/acre or to correct to pH 6.5Fertilizer type 10-10-20Fertilizer amount 500 lbs/acreMulch Hay bales Tons/acreSeed Mixtures

Temporary		Permanent	
Seed Type	lbs/acre	Seed Type	lbs/acre
ORCHARD GRASS	12	ORCHARD GRASS	12
LANDINO CLOVER	3	LANDINO CLOVER	3
TIMOTHY	10	TIMOTHY	10

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: _____

Comments: _____

Title: TracyDate: 8-31-26

Field Reviewed?

☐ Yes☐ No

09/25/2026

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
GROUNDWATER PROTECTION PLAN

Operator Name: Greylock Conventional, LLC.
Watershed (HUC 10): Crooked Creek & Long Fork Quad: Henlawson 7.5
Farm Name: _____

1. List the procedures used for the treatment and discharge of fluids. Include a list of all operations that could contaminate the groundwater.

N/A - no discharge of fluids

2. Describe procedures and equipment used to protect groundwater quality from the list of potential contaminant sources above.

Closed loop system, all returns will be taken in tanks and hauled to WVDEP approved facility.

3. List the closest water body, distance to closest water body, and distance from closest Well Head Protection Area to the discharge area.

N/A

SEP 08 2026

4. Summarize all activities at your facility that are already regulated for groundwater protection.

N/A

5. Discuss any existing groundwater quality data for your facility or an adjacent property.

09/25/2026

N/A

6. Provide a statement that no waste material will be used for deicing or fill material on the property.

Greylock will not use any waste material for deicing or fill material on property

7. Describe the groundwater protection instruction and training to be provided to the employees. Job procedures shall provide direction on how to prevent groundwater contamination.

N/A SEE SECTION 2

SEP 08 2026

8. Provide provisions and frequency for inspections of all GPP elements and equipment.

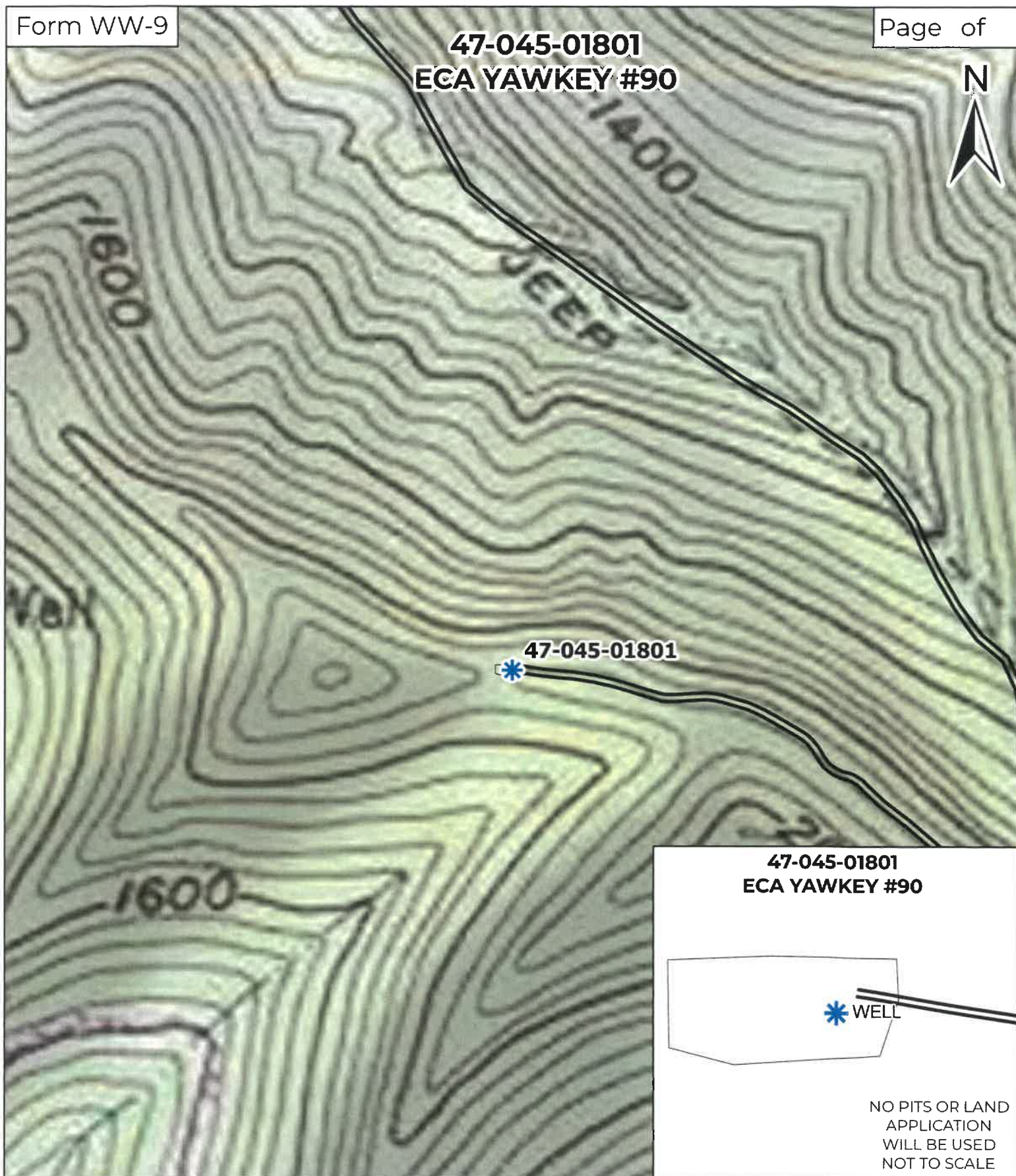
Daily inspections of equipment will be preformed

SEP 08 2026

Signature: _____

Date: _____

09/25/2026

47-045-01801
ECA YAWKEY #90**47-045-01801**
ECA YAWKEY #90

NO PITS OR LAND
APPLICATION
WILL BE USED
NOT TO SCALE

GREYLOCK

ENERGY

Greylock Conventional, LLC500 Corporate Landing Charleston, WV 25311
304-925-6100 - www.greylockenergy.com

Date: 6/22/2026

TOPO SECTION OF USGS
HENLAWSON
7.5' QUADRANGLE

0 165 330 660 990

Feet
1:5,000

• ALL ROADS SHOWN HEREON ARE EXISTING UNLESS OTHERWISE NOTED AND SHALL BE MAINTAINED IN ACCORDANCE WITH WV D.E.P. OIL AND GAS BMP MANUAL.

• ENTRANCES AT COUNTY/STATE ROADS SHALL BE MAINTAINED WITH WV D.O.T. REGULATION. SEPARATE PERMITS MAY BE REQUIRED BY D.O.T.

• EARTHWORK CONTRACTORS ARE RESPONSIBLE FOR NOTIFICATION TO THE OPERATOR AND INSPECTOR PRIOR TO ANY DEVIATION FROM THIS PLAN.

09/25/2026

GREYLOCK

ENERGY

Greylock Conventional, LLC

500 Corporate Landing Charleston, WV 25311

304-925-6100 - www.greylockenergy.com



Well Location Map

API: 47-045-01801

Name: ECA YAWKEY #90

Northing: 4196013.5381

Easting: 417026.4884

Elevation: 1778 feet

UTM NAD83 Zone 17N Meters

0 875 1,750 3,500 5,250 7,000

Feet
1:32,000
09/25/2026
6/22/2026

WW-7
8-30-06



West Virginia Department of Environmental Protection
Office of Oil and Gas
WELL LOCATION FORM: GPS

API: 47-045-01801 WELL NO.: 90
FARM NAME: ECA YAWKEY
RESPONSIBLE PARTY NAME: Greylock Conventional, LLC.
COUNTY: Logan DISTRICT: Guyan
QUADRANGLE: Henlawson 7.5
SURFACE OWNER: _____
ROYALTY OWNER: _____
UTM GPS NORTHING: 4196013.5381
UTM GPS EASTING: 417026.4884 GPS ELEVATION: 1778 ft

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
2. Accuracy to Datum – 3.05 meters
3. Data Collection Method:

Survey grade GPS ____: Post Processed Differential ____

Real-Time Differential ____

Mapping Grade GPS X: Post Processed Differential ____

Real-Time Differential X

4. **Letter size copy of the topography map showing the well location.**

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

6. M. G. Asset Development Manager 8/20/26
Signature Title Date

09/25/2026

PLUGGING PERMIT CHECKLIST

Plugging Permit

- ☒ WW-4B
- ☒ WW-4B signed by inspector
- ☒ WW-4A
- ☒ SURFACE OWNER WAIVER or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- ☒ COAL OWNER/COAL OPERATOR/COAL LESSEE WAIVERS or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- ☒ WW-9 PAGE 1 (NOTARIZED)
- ☒ WW-9 PAGE 2 with attached drawing of road, location, pit and proposed area for land application
- ☒ WW-9 GPP PAGE 1 and 2 if well effluent will be land applied
- ☒ RECENT MYLAR PLAT OR WW-7
- ☒ WELL RECORDS/COMPLETION REPORT
- ☒ TOPOGRAPHIC MAP OF WELL, SHOWING PIT IF PIT IS USED
- ☒ MUST HAVE VALID BOND IN OPERATOR'S NAME
- ☐ CHECK FOR \$100 IF PIT IS USED

RECEIVED
OFFICE OF Oil and Gas

SEP 08 2026

WW-9 PAGE 1
NOTARIZED

09/25/2026



Kennedy, James P <james.p.kennedy@wv.gov>

plugging permits issued for 4704501801, 04501851, 04502039 and 4704502279

1 message

Kennedy, James P <james.p.kennedy@wv.gov>

Mon, Sep 21, 2026 at 1:29 PM

To: Alvis C Porter <alvis.c.porter@wv.gov>, gadkins@wvassessor.com, Alana C Hartman <alana.c.hartman@wv.gov>, Henry J Harmon <henry.j.harmon@wv.gov>, "Knuckles, Melissa" <mknuckles@greylockenergy.com>

To whom it may concern, plugging permits have been issued for 4704501801, 04501851, 04502039 and 4704502279.

--

James Kennedy

Environmental Resource Specialist III / Permitting

WVDEP Office of Oil and Gas

601 57th Street, SE

Charleston, WV 25304

304-926-0499 ext. 45025

james.p.kennedy@wv.gov

4 attachments**4704502279.pdf**
1338K**4704501851.pdf**
1353K**4704501801.pdf**
1380K**4704502039.pdf**
1717K**09/25/2026**