



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Monday, September 21, 2026
WELL WORK PLUGGING PERMIT
Vertical Plugging

GREYLOCK CONVENTIONAL, LLC
500 CORPORATE LANDING

CHARLESTON, WV 25311

Re: Permit approval for ECA/YAWKEY 3B
47-045-01851-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

H. Jason Harmon
Chief

Operator's Well Number:
Farm Name: BOONE WEST DEVELOPMENT
U.S. WELL NUMBER: 47-045-01851-00-00
Vertical Plugging
Date Issued: 9/21/2026

Promoting a healthy environment.

09/25/2026

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
2. Well work activities shall not constitute a hazard to the safety of persons.
3. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.

09/25/2026

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

- 4) Well Type: Oil / Gas ☒ / Liquid injection / Waste disposal
Oil "Gas, Production ☒ or Underground storage) Deep / Shallow
- 5) Location: Elevation 1543 Watershed Isom Branch
District Guyan County Logan Quadrangle Henlawson 7.5
- 6) Well Operator Greylock Conventional, LLC. 7) Designated Agent Brock Reesberg
Address 500 Corporate Landing Address 500 Corporate Landing
Charleston, WV 25311 Charleston, WV 25311
- 8) Oil and Gas Inspector to be notified 9) Plugging Contractor
Name Christian Porter Name UNKNOWN AT THIS TIME
Address P.O. Box 181 Address
Holden, WV 25625

- 10) Work Order: The work order for the manner of plugging this well is as follows:
PLEASE SEE ATTACHED

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector

Date

8-31-26

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Office of Oil and Gas

SEP 08 2026

WV Department of
Environmental Protection

09/25/2026



500 Corporate Landing
Charleston WV 25311

ECA YAWKEY #3B P&A Procedure:

ECA YAWKEY #3B API: 4704501851 Casing Details				
OD (in)	Weight & Grade	Depth (ft)	Hole Size	Cement (ft³)
13-3/8"	NA	35	NA	NA
9-5/8"	NA	310	NA	180
7"	NA	1593	NA	351
4-1/2"	NA	4610	NA	462

1. Remove all tubing and packer if necessary.
2. Check TD, Report TD to inspector.
3. Class A or L Cement is to be used.
4. This well will be plugged from TD to surface.
5. All perforated zones will be determined by the Well Record and Inspector.
6. Run an adequate bond log to determine cement behind the casing. All free casing shall be cut and removed from the well. Any pipe found in the well that cannot be retrieved shall be perforated at all required oil, gas, and water-bearing locations.
7. If the coal protection string is cemented to the surface, place a 200-ft expanding cement plug starting 100 ft below to 100 ft above the casing shoe. Then continue plugging to the surface with Class A or L cement. If it is not cemented to the surface, cut and pull the free pipe and continue plugging to the surface with Class A or L cement. All known oil and gas producing seams will be perforated.
8. All known salt water will be perforated.
9. The largest casing shoe will be perforated.
10. Fresh water shows will be perforated and squeezed at a minimum of 200 psi.
11. All perforated locations are to be approved by Inspector.
12. A well monument is to be erected and reclaim site.

 9/21/24

09/25/2026

26 October 2006

API # 47-04501851

State of West Virginia
Division of Environmental Protection
Section of Oil and Gas
Well Operator's Report of Well Work

Farm name: Boone West Development

Operator Well No.: ECA/Yawkey 3B

LOCATION: Elevation: 1092' Quadrangle: Henlawson 7.5'
District: Guyan County: Logan
Latitude: 37° 55' 40.3 "
Longitude: 81° 52' 55.8 "

Company: EASTERN AMERICAN ENERGY CORPORATION
501 56th Street
Charleston, WV 25328

Casing & Tubing	Used in Well	Left in Well	Cement Fill Up Cu. Ft.
13-3/8"	35'	35'	
9-5/8"	310'	310'	180
7"	1593'	1593'	351
4-1/2"	4610'	4610'	462

Agent: John M. Paletti

Inspector: Ralph Triplett

Permit Issued: 4/13/06

Well work commenced: 8/29/06

Well work completed: 10/3/06

Verbal plugging

Permission granted on:

Rotary ☒ Cable ☐ Rig

Total Depth (feet): 4229'

Fresh water depths (ft): 75', 135'

Salt-water depths (ft): 960'

Is coal being mined in area? (Y/N) No

Coal Depths (ft): 97'

Open Flow Data

Gas:	Initial open flow	Odor	MCF/d	Oil:	Initial open flow	0	Bbl/d
	Final open flow	-	MCF/d		Final open flow	0	Bbl/d
	Time of open flow between initial and final tests						Day
	Static rock pressure	985	psi	(surface pressure) after	6	Days	
1 st Producing Formation	Rhinstreet/Marcellus			Pay zone depth (ft)	4261' - 4566'		
2 nd Producing Formation	Lower Huron			Pay zone depth (ft)	3474' - 3891'		
3 rd Producing Formation				Pay zone depth (ft)			
4 th Producing Formation				Pay zone depth (ft)			

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1) DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2) THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

NOV 22 2006

Rodney A. Winters, Agent
For: EASTERN AMERICAN ENERGY CORPORATION

By: Designated Agent
Date: 26 October 2006

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Office of Chief
OCT 31 2006
WV Department of
Environmental Protection

MCDOW 1851

09/25/2026

Stage 1:	Rhinestreet/Marcellus		
	50 Holes	4261'-4566'	
	VarQ Foam Frac	81000 # sand	2086 Mcf N2 302 bbl fluid
Stage 2:	Lower Huron		
	40 Holes	3474'-3891'	
	Foam Frac	40910 # sand	764 Mcf N2 162 bbl fluid

SEP 08 2026

FORMATION COLOR, HARD OR SOFT	TOP FEET	BOTTOM FEET
Sub	0	6
Fill	6	10
Shale	10	25
Sand	25	40
Sand & Shale	40	97
Coal	97	100
Sand & Shale	100	608
Salt Sand	608	1171
Sand & Shale	1171	1525
Lower Maxton	1525	1577
Little Lime	1586	1622
Big Lime	1622	1838
Big Injun	1874	1912
Shale	1912	2335
Sunbury Shale	2335	2356
Berea	2356	2386
Upper Huron	2386	3460
Lower Huron	3460	3900
Java Sand	3900	4034
Pipe Creek	4034	4038
Angola	4038	4260
Rhinestreet	4260	4527
Marcellus	4527	4576
Onondaga	4576	4629
TD	4629	

REMARKS
Including indication of all fresh & salt
water, coal, oil & gas

Damp @ 75'
1" Fresh H2O Stream @ 135'
Damp Salt H2O @ 960'

Gas Checks:

1630'- N/S
1910'- N/S
2380'- Odor
4400'- Odor
TD'- Odor

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STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

4) Surface Owner(s) to be served:	5) (a) Coal Operator
(a) Name Boone West Development	Name
Address 300 Running Right Way	Address
Julian, WV 25529	
(b) Name	(b) Coal Owner(s) with Declaration
Address	Name
	Address
(c) Name	Name
Address	Address
6) Inspector Christian Porter	(c) Coal Lessee with Declaration
Address P.O. Box 181	Name
Holden, WV 25625	Address
Telephone (304) 541-0079	

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

Well Operator	Greylock Conventional, LLC.	RECEIVED Office of Oil and Gas SEP 08 2026 WV Department of Environmental Protection
By:	Gavin M. Reed <i>G.M.R.</i>	
Its:	Asset Development Manager	
Address	500 Corporate Landing	
	Charleston, WV 25311	
Telephone	(304) 925-6100	
Subscribed and sworn before me this <i>20th</i> day of <i>August</i> 2026		OFFICIAL SEAL STATE OF WEST VIRGINIA NOTARY PUBLIC Melissa A. Knuckles Greylock Energy LLC, 500 Corporate Landing Charleston WV 25311 My Commission Expires July 20, 2030
My Commission Expires <i>July 20, 2030</i>		
Oil and Gas Privacy Notice		

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyoffier@wv.gov.

09/25/2026

REGULATORY
Office of Oil and Gas
SEP 08 2026
Department of
Industries & Protection

SENDER: COMPLETE THIS SECTION

■ Complete items 1, 2, and 3.

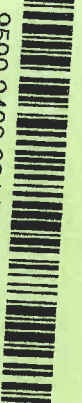
■ Print your name and address on the reverse so that we can return the card to you.

■ Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Boone West Development
300 Running Right-way
Julian W 25529

9590 9402 0014 6058 1094 99



2 9589 0710 5270 2650 4448 66

PS Form 3811, July 2020 PSN 7530-02-000-9053

Domestic Return Receipt

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? If YES, enter delivery address below:

Yes

No

8. Service Type

☒ Adult Signature

☐ Adult Signature Restricted Delivery

☐ Certified Mail®

☐ Certified Mail Restricted Delivery

☐ Collect on Delivery

☐ Delivery Restricted Delivery

☐ Priority Mail Express®

☐ Registered Mail™

☐ Registered Mail Restricted Delivery

☐ Signature Confirmation™

☐ Signature Confirmation Restricted Delivery

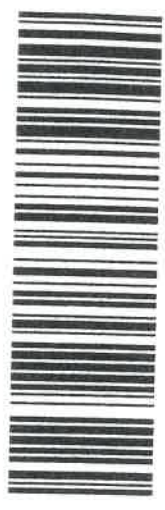
Restricted Delivery

(over \$500)

09/25/2026



500 Corporate Landing
Charleston, WV 25311



9589 0710 5270 2650 4448 66

FIRST-CLASS



US POSTAGE PTNEY BOWES
ZIP 25311 \$013.05⁰
02 TW
0008044313 SEP 08 2026

Boone West Development
300 Running Right Way
Julian, WV 25529

09/25/2026

SURFACE OWNER WAIVER

Operator's Well
Number

47-045-01851

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.
WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have **FIVE (5) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation..."

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON
ETC.

FOR EXECUTION BY A CORPORATION,

Signature	Date	Name	
		By	
		Its	Date
		Signature	Date

09/25/2026

INSTRUCTIONS TO COAL OPERATORS
OWNERS AND LESSEE

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less then five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

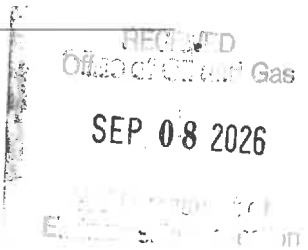
NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

WAIVER

The undersigned coal operator ____/ owner ____/ lessee ____/ of the coal under this well location has examined this proposed plugging work order. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: _____

By: _____
Its _____



09/25/2026

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Greylock Conventional, LLC. OP Code 494521205

Watershed (HUC 10) Isom Branch Quadrange Henlawson 7.5

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes ☐ No ☒

Will a pit be used? Yes ☐ No ☒

If so, please describe anticipated pit waste: _____

Will a synthetic liner be used in the pit? Yes ☐ No ☒ If so, what ml.? _____

Proposed Disposal Method For Treated Pit Wastes:

- ☐ Land Application (if selected provide a completed form WW-9-GPP)
- ☐ Underground Injection (UIC Permit Number _____)
- ☐ Reuse (at API Number _____)
- ☒ Off Site Disposal (Supply form WW-9 for disposal location)
- ☐ Other (Explain _____)

Will closed loop system be used? If so, describe: Yes, tank returns at tanks _____

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. Freshwater _____

-If oil based, what type? Synthetic, petroleum, etc. n/a _____

Additives to be used in drilling medium? _____

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. No cuttns expected _____

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) _____

-Landfill or offsite name/permit number? _____

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature G. M. Reed

Company Official (Typed Name) Gavin M. Reed

Company Official Title Asset Development Manager

SEP 08 2026
OFFICE OF OIL AND GAS
WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION

Subscribed and sworn before me this 20th day of August, 2024

Melissa A. Knuckles Notary Public

My commission expires July 20, 2030



09/25/2026

Proposed Revegetation Treatment: Acres Disturbed 1.0 Prevegetation pH _____

Lime 3 Tons/acre or to correct to pH 6.5

Fertilizer type 10-10-20

Fertilizer amount 500 lbs/acre

Mulch Hay bales Tons/acre

Seed Mixtures

Temporary		Permanent	
Seed Type	lbs/acre	Seed Type	lbs/acre
ORCHARD GRASS	12	ORCHARD GRASS	12
LANDINO CLOVER	3	LANDINO CLOVER	3
TIMOTHY	10	TIMOTHY	10

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: _____

Comments: _____

Title: _____

Date: _____

Field Reviewed?

☒ Yes

☐ No

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Office of Oil and Gas

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WV Department of
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09/25/2026

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
GROUNDWATER PROTECTION PLAN

Operator Name: Greylock Conventional, LLC.
Watershed (HUC 10): isom branch Quad: Henlawsen 7.5
Farm Name: _____

1. List the procedures used for the treatment and discharge of fluids. Include a list of all operations that could contaminate the groundwater.

N/A - no discharge of fluids

2. Describe procedures and equipment used to protect groundwater quality from the list of potential contaminant sources above.

Closed loop system, all returns will be taken in tanks and hauled to WVDEP approved facility.

3. List the closest water body, distance to closest water body, and distance from closest Well Head Protection Area to the discharge area.

N/A

4. Summarize all activities at your facility that are already regulated for groundwater protection.

N/A

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SEP 08 2026
WV Department of
Environmental Protection

5. Discuss any existing groundwater quality data for your facility or an adjacent property.

09/25/2026

N/A

6. Provide a statement that no waste material will be used for deicing or fill material on the property.

Greylock will not use any waste material for deicing or fill material on property

7. Describe the groundwater protection instruction and training to be provided to the employees. Job procedures shall provide direction on how to prevent groundwater contamination.

N/A SEE SECTION 2

8. Provide provisions and frequency for inspections of all GPP elements and equipment.

Daily inspections of equipment will be preformed

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Office of Oil and Gas
SEP 08 2026
West Virginia Department of Environmental Protection

Signature: _____

Date: _____

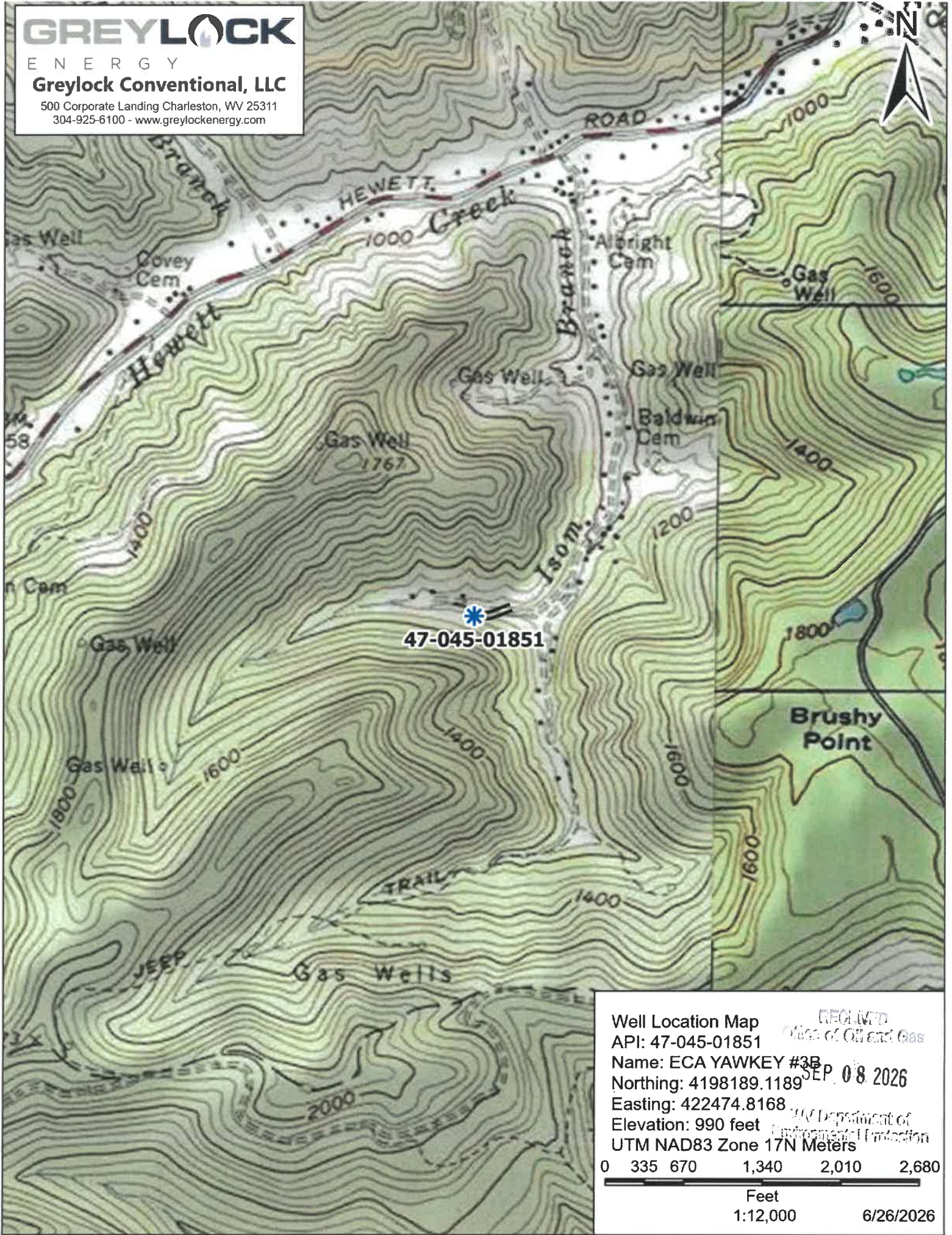
09/25/2026

GREYLOCK

ENERGY

Greylock Conventional, LLC

500 Corporate Landing Charleston, WV 25311
304-925-6100 - www.greylockenergy.com



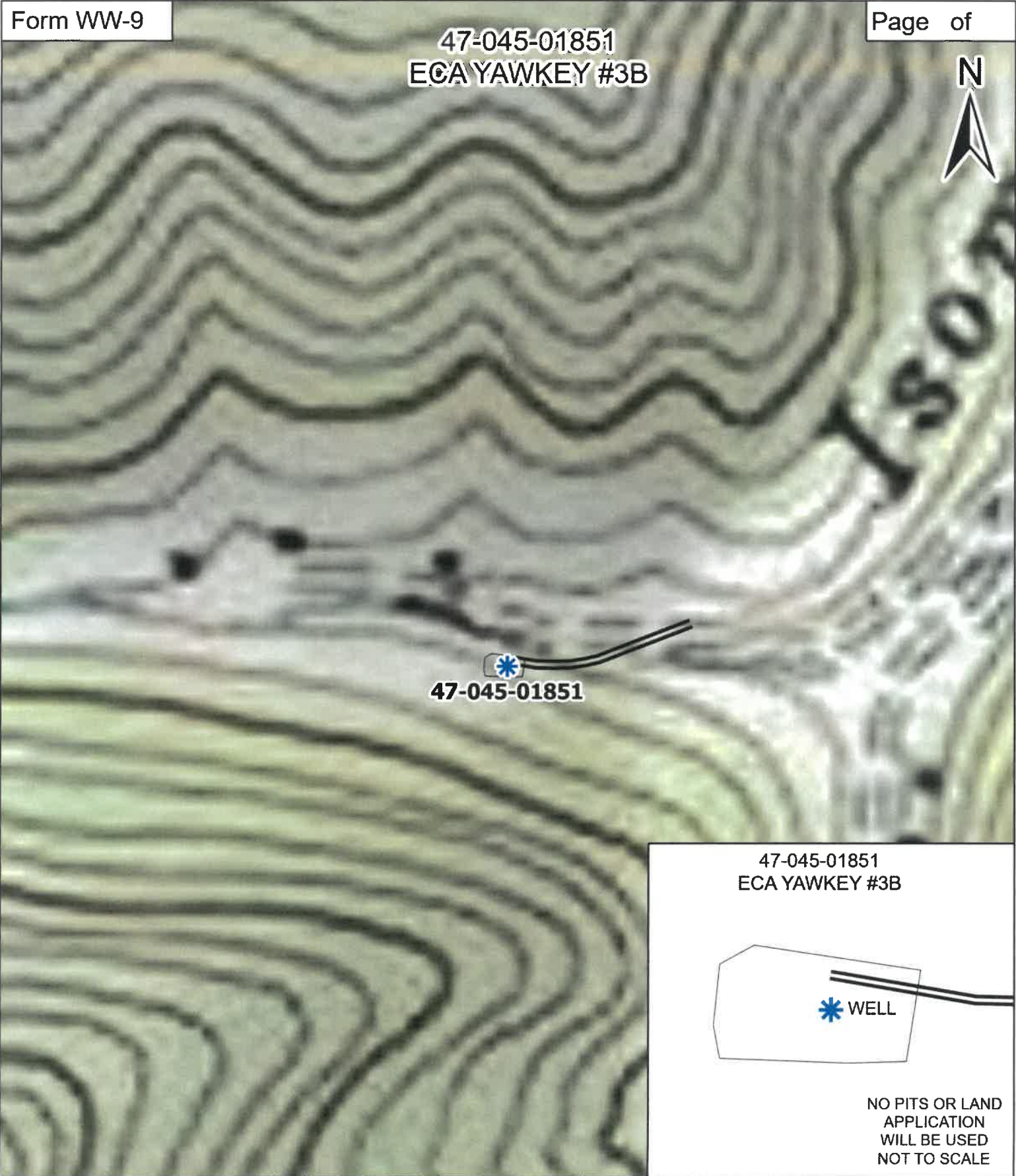
Well Location Map
API: 47-045-01851
Name: ECA YAWKEY #3B
Northing: 4198189.1189
Easting: 422474.8168
Elevation: 990 feet
UTM NAD83 Zone 17N Meters

0 335 670 1,340 2,010 2,680

Feet
1:12,000 6/26/2026

09/25/2026

47-045-01851
ECA YAWKEY #3B



47-045-01851
ECA YAWKEY #3B



NO PITS OR LAND
APPLICATION
WILL BE USED
NOT TO SCALE

GREYLOCK

E N E R G Y

Greylock Conventional, LLC

500 Corporate Landing Charleston, WV 25311

304-925-6100 - www.greylockenergy.com

Date: 6/26/2026

TOPO SECTION OF USGS
HENLAWSON
7.5' QUADRANGLE



- ALL ROADS SHOWN HEREON ARE EXISTING UNLESS OTHERWISE NOTED AND SHALL BE MAINTAINED IN ACCORDANCE WITH WV D.E.P. OIL AND GAS BMP MANUAL.
- ENTRANCES AT COUNTY/STATE ROADS SHALL BE MAINTAINED WITH WV D.O.T. REGULATION. SEPARATE PERMITS MAY BE REQUIRED BY D.O.T.
- EARTHWORK CONTRACTORS ARE RESPONSIBLE FOR NOTIFICATION TO THE OPERATOR AND INSPECTOR PRIOR TO ANY DEVIATION FROM THIS PLAN.

09/25/2026



West Virginia Department of Environmental Protection
Office of Oil and Gas
WELL LOCATION FORM: GPS

API: 47-045-01851 WELL NO.: 3B
FARM NAME: Yawkey Freeman
RESPONSIBLE PARTY NAME: Greylock Conventional, LLC.
COUNTY: Logan DISTRICT: Guyan
QUADRANGLE: Henlawsen 7.5
SURFACE OWNER: _____
ROYALTY OWNER: _____
UTM GPS NORTHING: 4198189.1189
UTM GPS EASTING: 422474.8168 GPS ELEVATION: 990 ft

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
2. Accuracy to Datum – 3.05 meters
3. Data Collection Method:

Survey grade GPS ____: Post Processed Differential ____

Real-Time Differential ____

Mapping Grade GPS X: Post Processed Differential ____

Real-Time Differential X

4. **Letter size copy of the topography map showing the well location.**

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

G. M. J. Asset Development Manager 8/20/26
Signature Title Date

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Office of Oil and Gas

SEP. 08 2026

West Virginia Department of Environmental Protection

09/25/2026

YAWKEY & FREEMAN LEASE

111 ACRES ±

LINE	BEARING	DISTANCE
L1	N 31°00' E	185.00'
L2	N 23°15' E	148.50'
L3	N 12°00' E	148.50'
L4	N 18°45' E	284.00'
L5	N 30°30' E	132.00'
L6	N 47°00' E	91.74'
L7	N 18°00' E	82.50'
L8	N 41°30' E	264.00'
L9	N 47°30' E	330.00'
L10	N 75°00' E	214.50'
L11	N 44°00' E	87.78'
L12	N 58°00' E	185.00'
L13	N 31°30' E	82.50'
L14	N 90°00' E	79.20'
L15	N 58°30' E	165.00'
L16	N 88°00' E	82.50'
L17	N 81°30' E	165.00'
L18	N 84°00' E	396.00'
L19	S 86°30' E	165.00'
L20	N 88°15' E	346.50'
L21	S 65°00' E	49.50'

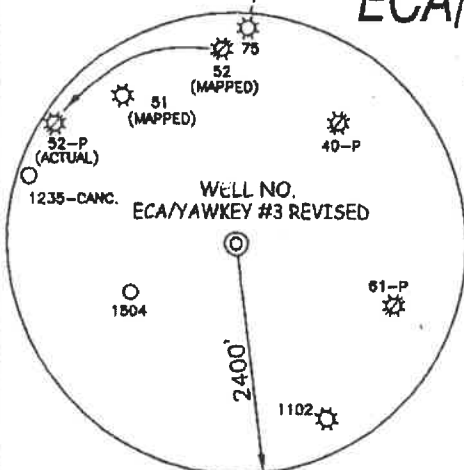
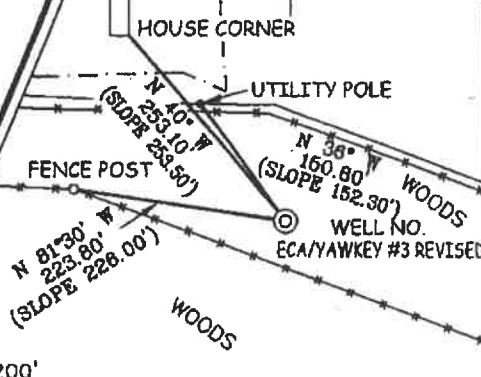
KEOHEN RALPH
ADKINS
27 ACRES ±BOBBY &
MILDRED
ADKINS
9 ACRES ±MILDRED ADKINS
18 ACRES ±MILDRED
ADKINS
5.5 ACRES ±TRAVIS &
SHANON AKERS
39.65 ACRES ±EPHRIAM NICHOLS
1.0 ACRES ±BOONE WEST
DEVELOPMENT CO.BOONE WEST
DEVELOPMENT
COMPANY
111 ACRES ±WILLIS HURLEY
86.5 ACRES ±20" CHESTNUT
OAK

ECA/YAWKEY NO. 3B

NOTES ON SURVEY

1. TIES TO WELLS AND CORNERS ARE BASED ON GRID NORTH FOR THE WV STATE PLANE COORDINATE SYSTEM SOUTH ZONE NAD '27.
2. TIES TO REFERENCES ARE BASED ON MAGNETIC NORTH 03/01/06.
3. LEASE BOUNDARY SHOWN HEREON TAKEN FROM DEED BOOK "V" AT PAGE 516.
4. SURFACE OWNER AND ADJOINER INFORMATION TAKEN FROM THE ASSESSOR AND COUNTY CLERK RECORDS OF LOGAN COUNTY IN SEPTEMBER, 2005.
5. WELL LAT./LONG. (NAD'27) ESTABLISHED BY DGPS(SUBMETER MAPPING GRADE).

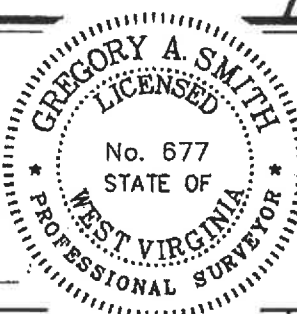
REFERENCES



I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DIVISION OF ENVIRONMENTAL PROTECTION.

P.S.
677

Gregory A. Smith



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS.

DATE MARCH 03, 20 06

OPERATORS WELL NO. ECA/YAWKEY #3B

API WELL NO. 47 - 045 - 01851
STATE COUNTY PERMIT

MINIMUM DEGREE
OF ACCURACY

1 / 2500

FILE NO. 5062P3R2 (209-13)

SCALE 1" = 800'

PROVEN SOURCE
OF ELEVATION

DGPS (SUBMETER MAPPING GRADE)

STATE OF WEST VIRGINIA
DIVISION OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS



WELL TYPE: OIL _____ GAS ☒ INJECTION _____ WASTE DISPOSAL _____ IF "GAS" PRODUCTION ☒ STORAGE _____ DEEP _____ SHALLOW ☒

LOCATION:

ELEVATION 1,092' WATERSHED TRIBUTARY OF ISOM BRANCH

DISTRICT GUYAN COUNTY LOGAN QUADRANGLE HENLAWSON 7.5'

SURFACE OWNER BOONE WEST DEVELOPMENT CO.

ACREAGE 111 ±

ROYALTY OWNER YAWKEY & FREEMAN HEIRS AND/OR ASSIGNS

LEASE ACREAGE 111 ± 09/25/2026

PROPOSED WORK:

LEASE NO.

DRILL ☒ CONVERT _____ DRILL DEEPER _____ REDRILL _____ FRACTURE OR STIMULATE ☒ PLUG OFF OLD

FORMATION _____ PERFORATE NEW FORMATION _____ PLUG AND ABANDON _____ CLEAN OUT AND REPLUG _____ OTHER _____

PHYSICAL CHANGE IN WELL (SPECIFY) _____

TARGET FORMATION Lime, Berea, P. Shale

ESTIMATED DEPTH 4642'

WELL OPERATOR EASTERN AMERICAN ENERGY CORP.

DESIGNATED AGENT JOHN M. PALETTI

ADDRESS BOX 820

ADDRESS BOX 820

APR 14 2006

GLENVILLE, WV 26351

GLENVILLE, WV 26351

COUNTY NAME

PERMIT

PLUGGING PERMIT CHECKLIST

Plugging Permit

- ☒ WW-4B
- ☒ WW-4B signed by inspector
- ☒ WW-4A
- ☒ SURFACE OWNER WAIVER or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- ☒ COAL OWNER/COAL OPERATOR/COAL LESSEE WAIVERS or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- ☒ WW-9 PAGE 1 (NOTARIZED)
- ☒ WW-9 PAGE 2 with attached drawing of road, location, pit and proposed area for land application
- ☒ WW-9 GPP PAGE 1 and 2 if well effluent will be land applied
- ☒ RECENT MYLAR PLAT OR WW-7
- ☒ WELL RECORDS/COMPLETION REPORT
- ☒ TOPOGRAPHIC MAP OF WELL, SHOWING PIT IF PIT IS USED
- ☒ MUST HAVE VALID BOND IN OPERATOR'S NAME
- ☐ CHECK FOR \$100 IF PIT IS USED

RECEIVED
Office of Oil and Gas
SEP 08 2026
WV Department of
Environmental Protection

09/25/2026



Kennedy, James P <james.p.kennedy@wv.gov>

plugging permits issued for 4704501801, 04501851, 04502039 and 4704502279

1 message

Kennedy, James P <james.p.kennedy@wv.gov>

Mon, Sep 21, 2026 at 1:29 PM

To: Alvis C Porter <alvis.c.porter@wv.gov>, gadkins@wvassessor.com, Alana C Hartman <alana.c.hartman@wv.gov>, Henry J Harmon <henry.j.harmon@wv.gov>, "Knuckles, Melissa" <mknuckles@greylockenergy.com>

To whom it may concern, plugging permits have been issued for 4704501801, 04501851, 04502039 and 4704502279.

--

James Kennedy

Environmental Resource Specialist III / Permitting

WVDEP Office of Oil and Gas

601 57th Street, SE

Charleston, WV 25304

304-926-0499 ext. 45025

james.p.kennedy@wv.gov

4 attachments**4704502279.pdf**
1338K**4704501851.pdf**
1353K**4704501801.pdf**
1380K**4704502039.pdf**
1717K**09/25/2026**