



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Monday, September 21, 2026
WELL WORK PLUGGING PERMIT
Vertical Plugging

GREYLOCK CONVENTIONAL, LLC
500 CORPORATE LANDING

CHARLESTON, WV 25311

Re: Permit approval for ECA/BALL HRS. 3
47-045-02039-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

H. Jason Harmon
Chief

Operator's Well Number:
Farm Name: EASTERN AMERICAN ENERGY
U.S. WELL NUMBER: 47-045-02039-00-00
Vertical Plugging
Date Issued: 9/21/2026

Promoting a healthy environment.

09/25/2026

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
2. Well work activities shall not constitute a hazard to the safety of persons.
3. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.

09/25/2026

1) Date August 1, 2026
2) Operator's
Well No. ECA Bell Hertz 3
3) API Well No. 47-01 - 0000

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4) Well Type: Oil / Gas ☒ / Liquid injection / Waste disposal
(If "Gas, Production ☒ or Underground storage) Deep / Shallow ☒

5) Location: Elevation 1788 Watershed Seng Camp Branch of Balls Branch
District Guyan County Logan Quadrangle Henlawson 7.5

6) Well Operator Greylock Conventional, LLC. 7) Designated Agent Brock Reesberg
Address 500 Corporate Landing Address 500 Corporate Landing
Charleston, WV 25311 Charleston, WV 25311

8) Oil and Gas Inspector to be notified 9) Plugging Contractor
Name Christian Porter Name UNKNOWN AT THIS TIME
Address P.O. Box 181 Address
Holden, WV 25625

10) Work Order: The work order for the manner of plugging this well is as follows:
PLEASE SEE ATTACHED

SEP 08 2026

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector

Date

8-31-26

09/25/2026



500 Corporate Landing
Charleston WV 25311

ECA BALL HEIRS #3 P&A Procedure:

ECA BALL HEIRS #3 API: 4704502039 Casing Details				
OD (in)	Weight & Grade	Depth (ft)	Hole Size	Cement (ft³)
13-3/8"	NA	38	NA	Driven
9-5/8"	NA	969	NA	474
7"	NA	2431	NA	529
4-1/2"	NA	5244	NA	482

1. Remove all tubing and packer if necessary.
2. Check TD, Report TD to inspector.
3. Class A or L Cement is to be used.
4. This well will be plugged from TD to surface.
5. All perforated zones will be determined by the Well Record and Inspector.
6. Run an adequate bond log to determine cement behind the casing. All free casing shall be cut and removed from the well. Any pipe found in the well that cannot be retrieved shall be perforated at all required oil, gas, and water-bearing locations.
7. If the coal protection string is cemented to the surface, place a 200-ft expanding cement plug starting 100 ft below to 100 ft above the casing shoe. Then continue plugging to the surface with Class A or L cement. If it is not cemented to the surface, cut and pull the free pipe and continue plugging to the surface with Class A or L cement. All known oil and gas producing seams will be perforated.
8. All known salt water will be perforated.
9. The largest casing shoe will be perforated.
10. Fresh water shows will be perforated and squeezed at a minimum of 200 psi.
11. All perforated locations are to be approved by Inspector.
12. A well monument is to be erected and reclaim site.

 9/21/26

09/25/2026

Section of Oil and Gas
Well Operator's Report of Well Work

Farm name: Eastern American Energy

Operator Well No. ECA/Ball Heirs 3

LOCATION: Elevation: 1898' Quadrangle: Henlawson 7.5'
District: Guyan County: Logan
Latitude: 37° 55' 13.1 "
Longitude: 81° 55' 34.7 "

Company: EASTERN AMERICAN ENERGY CORPORATION
501 56th Street
Charleston, WV 25328

Casing & Tubing	Used in Well	Left in Well	Cement Fill Up Cu. Ft.
13-3/8"	38'	38'	Driven
9-5/8"	969'	969'	474
7"	2431'	2431'	529
4-1/2"	5244'	5244'	482

Agent: Rod A. Winters

Inspector: Ralph Triplett

Permit Issued: 10/22/2007

Well work commenced: 11/28/2007

Well work completed: 1/16/2008

Verbal plugging

Permission granted on:

Rotary X Cable Rig

Total Depth (feet): 5263''

Fresh water depths (ft): 60'

Salt-water depths (ft): 1425', 1860'

Is coal being mined in area? (Y/N) No

Coal Depths (ft): 359'-362', 570'-573'

RECEIVED
Office of Oil & Gas

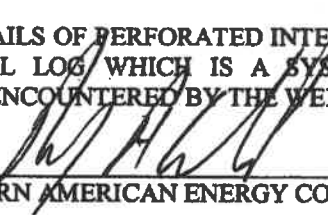
FEB 13 2008

WV Department of
Environmental Protection

Open Flow Data

Gas:	Initial open flow	<u>0</u>	MCF/d	Oil:	Initial open flow	<u>0</u>	Bbl/d
	Final open flow	<u>628</u>	MCF/d		Final open flow	<u>0</u>	Bbl/d
	Time of open flow between initial and final tests				Day		
	Static rock pressure	<u>N/A</u>	psi	(surface pressure) after	<u>24</u>	Hours	
1 st Producing Formation	<u>Devonian Shale</u>			Pay zone depth (ft)	<u>5015'-</u>	<u>5234'</u>	
2 nd Producing Formation	<u>Devonian Shale</u>			Pay zone depth (ft)	<u>4295'-</u>	<u>4664'</u>	
3 rd Producing Formation	<u>Berea</u>			Pay zone depth (ft)	<u>3213'-</u>	<u>3223'</u>	
4 th Producing Formation	<u>Big Lime</u>			Pay zone depth (ft)	<u>2624'-</u>	<u>2659'</u>	
5 th Producing Formation	<u> </u>			Pay zone depth (ft)	<u> </u>	<u> </u>	

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1) DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2) THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

Rod A. Winters , Agent
For: EASTERN AMERICAN ENERGY CORPORATION

By: Designated Agent
Date: 11 February, 2008

09/25/2026

STAGE TWO: Devonian Shale
40 Shots 4295'-4664'
90- Foam Frac 45,844 lbs sand. 868 Mcf N2
80Q

STAGE THREE: Berea
28 Shots 3213'-3223'
75Q Foam Frac 25,675 Lbs. sand 409 Mcf N2

STAGE FOUR: Big Lime
16 Shots 2624'-2659'
75Q 15% HCL 2000 Gallons 211 Mcf N2

ECA/Ball Heirs 3 WR35

FORMATION COLOR, HARD OR SOFT	TOP FEET	BOTTOM FEET
KB to GL	0	10
Clay	10	20
Rock	20	50
Sand & Shale	50	220
Sand	220	359
Coal	359	362
Sand & Shale	362	570
Coal	570	573
Sand & Shale	573	1315
Salt Sand	1315	1988
Sand & Shale	1988	2026
Upper Maxton	2026	2086
Sand & Shale	2086	2276
M.Maxton	2276	2287
Sand & Shale	2287	2372
L.Maxton	2372	2396
Shale	2396	2419
Little Lime	2419	2460
Big Lime	2460	2690
Sand & Shale	2690	2736
Big Injun	2736	2771
Sand & Shale	2771	3180
Sunbury	3180	3210
Berea	3210	3231
Sand & Shale	3231	4300
OH Log		
Big Lime	2545	2685
Berea	3210	3234
Lower Huron	4500	4670
Rhinestreet	5010	5143
Marcellus	5198	5245
TD	5266'	Logger's TD

REMARKS
Including indication of all fresh & salt
water, coal, oil & gas
Damp @ 60'
Damp @ 1425'
½" Brine @ 1860'

Gas Check @ 2808' – 146 mcf
Gas Check @ 3250' – 133 mcf
Gas Check @ 4255' – 119 mcf
Gas Check @ 4695' – 133 mcf

RECEIVED
OFFICE OF OIL AND GAS
SEP 08 2026
WV Department of
Environmental Protection

09/25/2026

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
WELL WORK PERMIT APPLICATION

1) Well Operator: **EASTERN AMERICAN ENERGY CORPORATION**

014980	Logan	Guyan	Henlawson 7.5'
Operator ID	County	District	Quadrangle

2) Operators Well Number: **ECA Ball Heirs #3**

3) Elevation: **1898' GL**

4) Well Type: (a) Oil _____ or Gas **XX**

(b) If Gas: Production X / Underground Storage _____
Deep _____ / Shallow X

5) Proposed Target Formation(s): **Devonian Shale, Berea, Big Lime**

6) Proposed Total Depth: **5339'**

7) Approximate fresh water strata depths: **765', 920'**

8) Approximate saltwater depths: **1550', 1848'**

9) Approximate coal seam depths: **763', 774', 810', 890', 900'**

10) Does land contain coal seams tributary to active mine? **NO**

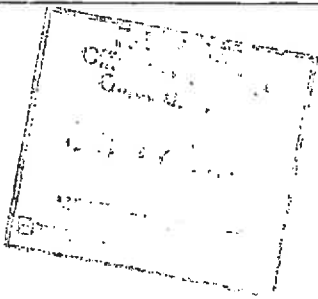
11) Describe proposed well work: **Drill and complete the new shallow well.**

12) Wells used to correlate data: **47-045-00864, 47-045-01589, 47-045-01027**

CASING AND TUBING PROGRAM

Type	Size	Grade	Weight Per foot	For Drilling	Left In Well	Fill-up (ft³)
Conductor	13-3/8"	LS, R-3	37#	30'	30'	Driven
Fresh Water						
Coal	9-5/8"	LS, R-3	26#	970'	970'	CTSft ^{RPT} 916/07
Intermediate	7"	LS, R-3	17#	2449'	2449'	CTSft ^{RPT} 816/07
Production	4-1/2"	M-65, R-3	9.5#	5339'	5339'	388ft³
Tubing						
Liner						

Packers: Kind
 Sizes
 Depths Set



WELL NO. 3

YF TRACT #80
138 ACRES±DEBBIE
CARPENTER
133.50 AC±
(SURFACE)RONALD BALL
ETAL
10 ACRES±DWIGHT &
LAURA BALL
12.68 ACRES±LOU VERN
BALL
(LIFE ESTATE)
16.56 ACRES±YF TRACT
#17 ACRES±
BOONE WEST
DEVELOPMENT CO.
17 ACRES±
(SURFACE)YF TRACT
#212-4
200.75 ACRES±
BOONE WEST
DEVELOPMENT CO.
200.75 ACRES±
(SURFACE) WELL NO. 3EASTERN
AMERICAN
ENERGY CORP.
90.75 ACRES±SENG
CAMPCATHERINE
CRADDOCK
31.39 ACRES±ERNEST DUNCAN
25 ACRES±WELL NO. 3
STATE PLANE
COORDINATES(N) 336,446
(E) 1,732,797

NOTES ON SURVEY

1. TIES TO WELLS AND CORNERS ARE BASED ON GRID NORTH FOR THE WV STATE PLANE COORDINATE SYSTEM SOUTH ZONE NAD '27.
2. TIES TO REFERENCES ARE BASED ON MAGNETIC NORTH 03/27/07.
3. LEASE BOUNDARY SHOWN HEREON TAKEN FROM A DEED BOOK 37 PAGE 321 & ADJOINING DEEDS.
4. SURFACE OWNER AND ADJOINER INFORMATION TAKEN FROM THE ASSESSOR AND COUNTY CLERK RECORDS OF LOGAN COUNTY IN JULY, 2007.
5. WELL LAT./LONG. (NAD'27) ESTABLISHED BY DGPS(SUBMETER MAPPING GRADE).
6. LOCATION WILL DISTURB MULTIPLE SURFACE TRACTS.

REFERENCES

SEE NOTE 6

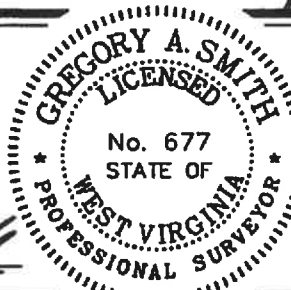
WELL NO. 3

2" SUMAC TOP KNOB

1" = 100'

LAT. 37°55'13.1"

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DIVISION OF ENVIRONMENTAL PROTECTION.

P.S.
677

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS.

DATE SEPTEMBER 21, 20 07

OPERATORS WELL NO. ECA/BALL HEIRS #3

API
WELL
NO.47 - 045 - 02039
STATE COUNTY PERMITMINIMUM DEGREE
OF ACCURACY

1 / 2500

FILE NO. 6307P3(233-12)

SCALE 1" = 800'

PROVEN SOURCE
OF ELEVATION

DGPS (SUBMETER MAPPING GRADE)

STATE OF WEST VIRGINIA
DIVISION OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GASWELL TYPE: OIL _____ GAS ☒ LIQUID INJECTION _____ WASTE DISPOSAL _____ IF "GAS" PRODUCTION ☒ STORAGE _____ DEEP _____ SHALLOW ☒

LOCATION:

ELEVATION 1,888' WATERSHED SENG CAMP BRANCH OF BALLS BRANCH

DISTRICT GUYAN COUNTY LOGAN QUADRANGLE HENLAWSON 7.5'

SURFACE OWNER EASTERN AMERICAN ENERGY CORP.

ACREAGE 90.75±

ROYALTY OWNER EASTERN AMERICAN ENERGY CORP.

LEASE ACREAGE 90.75±

PROPOSED WORK:

LEASE NO.

DRILL ☒ CONVERT _____ DRILL DEEPER _____ REDRILL _____ FRACTURE OR STIMULATE ☒ PLUG OFF OLD

COUNTY NAME

09/25/2026

1) Date: 10/1/2007
2) Operator's Well Number
ECA/Ball Heirs #3
3) API Well No.: 47 - 045-02039
State County Permit

STATE OF WEST VIRGINIA - BUREAU OF ENVIRONMENT
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE AND APPLICATION FOR A WELL WORK PERMIT

4) Surface Owner(s) to be served:	5) (a) Coal Operator
(a) Name Eastern American Energy Corporation W	Name
Address 501 56th Street	Address
Charleston, WV 25304	
(b) Name Boone West Development V	(b) Coal Owner(s) with Declaration
Address Post Office Box 1867	Name Eastern American Energy Corporation W
Charleston, WV 25327	Address 501 56th Street
(c) Name	Charleston, WV 25304
Address	Name
	Address
6) Inspector Ralph Triplett	(c) Coal Lessee with Declaration
Address 1150 State Route 10, N	Name
Branchland, WV 25506	Address
Telephone 304-389-0350	

TO THE PERSONS NAMED ABOVE TAKE NOTICE THAT:

Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil and gas

OR Included is the information required by Chapter 22, Article 6, Section 8(d) of the Code of West Virginia (see page 2)

I certify that as required under Chapter 22-6 of the West Virginia Code I have served copies of this notice and application, a location plat, and accompanying documents pages 1 through on the above named parties by:

- Personal Service (Affidavit attached)
Certified Mail (Postmarked postal receipt attached)
Publication (Notice of Publication attached)

I have read and understand Chapter 22-6 and 35 CSR 4, and I agree to the terms and conditions of any permit issued under this application.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate and complete.

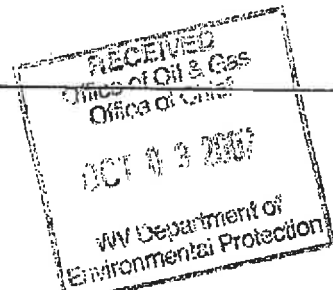
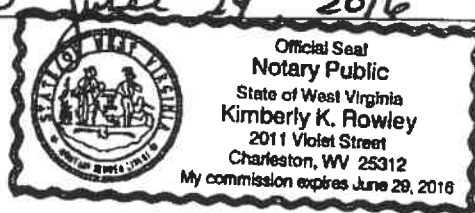
I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.

Well Operator Eastern American Energy Corporation
By: Rodney A. Winters
Its: Land Manager, East
Address 501 56th Street
Charleston, WV 25304
Telephone 304-925-6100

Subscribed and sworn before me this 3rd day of October, 2007

Kimberly K. Rowley
My Commission Expires

Notary Public



09/25/2026

1) Date: August 1, 2026
2) Operator's Well Number
ECA Ball Heirs 3
3) API Well No.: 47 - 045 - 02039

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

4) Surface Owner(s) to be served:	5) (a) Coal Operator
(a) Name Dwight and Dustin Ball	Name
Address 383 Balls Branch Road	Address
Lake, WV 25121	
(b) Name	(b) Coal Owner(s) with Declaration
Address	Name
	Address
(c) Name	Name
Address	Address
6) Inspector Christian Porter	(c) Coal Lessee with Declaration
Address P.O. Box 181	Name
Holden, WV 25625	Address
Telephone (304) 541-0079	

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

Well Operator Greylock Conventional, LLC.
By: Gavin M. Reed
Its: Asset Development Manager
Address 500 Corporate Landing
Charleston, WV 25311
Telephone (304) 925-6100

SEP 08 2026

WV Department of
Environmental Protection

Subscribed and sworn before me this 20th day of August 2026
My Commission Expires July 20, 2030

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyoffier@wv.gov.



09/25/2026



500 Corporate Landing
Charleston, WV 25311

CERTIFIED MAIL



9589 0710 5270 2650 4448 80

FIRST-CLASS

US POSTAGE



ZIP 25311 \$ 013.05⁰
02 7W
0008044313 SEP 08 2026



Dwight + Dustin Ball
383 Balls Branch Rd
Lake WV 25124

09/25/2026

RECEIVED
Office of Oil and Gas
SEP 08 2026
U.S. Department of
Environmental Protection

SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY	
☐ Complete items 1, 2, and 3. ☐ Print your name and address on the reverse so that we can return the card to you. ☐ Attach this card to the back of the mailpiece, or on the front if space permits. 1. Article Addressed to: <i>Doug + Ashly Bell</i> <i>383 Bells Brand Rd</i> <i>Lake W 25121</i>  9590 9402 0014 6058 1094 44 Article Number (Transfer from service label) 9589 0710 5270 2650 4448 80 PS Form 3811, July 2020 PSN 7530-02-000-9053		A. Signature ☒ Agent ☐ Addressee B. Received by (Printed Name) C. Date of Delivery D. Is delivery address different from item 1? If YES, enter delivery address below: ☐ Yes ☐ No 3. Service Type ☒ Adult Signature ☐ Adult Signature Restricted Delivery ☐ Adult Signature Mail® ☐ Certified Mail® ☐ Certified Mail Restricted Delivery ☐ Collect on Delivery ☐ Collect on Delivery Restricted Delivery ☐ Insured Mail ☐ Insured Mail Restricted Delivery ☐ Priority Mail Express® ☐ Registered Mail™ ☐ Registered Mail Restricted Delivery ☐ Signature Confirmation™ ☐ Signature Confirmation Restricted Delivery	

Domestic Return Receipt

09/25/2026

SURFACE OWNER WAIVER

Operator's Well
Number

47-045-02039

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.
WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have **FIVE (5) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation..."

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON
ETC.

FOR EXECUTION BY A CORPORATION,

Signature	Date	Name	
		By	
		Its	Date
		Signature	Date

09/25/2026

WW-4B

API No.47-045-02039

Farm Name

Well No.ECA Ball Heirs 3

INSTRUCTIONS TO COAL OPERATORS
OWNERS AND LESSEE

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less then five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

Office of Oil and Gas

SEP 08 2026

West Virginia Department of Environmental Protection

WAIVER

The undersigned coal operator ____/ owner ____/ lessee ____/ of the coal under this well location has examined this proposed plugging work order. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date:

By:

Its

09/25/2026

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Greylock Conventional, LLC. OP Code 494521205

Watershed (HUC 10) Seng Camp Branch of Balls Branch Quadrangle Henlawson 7.5

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes ☐ No ☒

Will a pit be used? Yes ☐ No ☒

If so, please describe anticipated pit waste: _____

Will a synthetic liner be used in the pit? Yes ☐ No ☒ If so, what ml.? _____

Proposed Disposal Method For Treated Pit Wastes:

- _____ Land Application (if selected provide a completed form WW-9-GPP)
_____ Underground Injection (UIC Permit Number _____)
_____ Reuse (at API Number _____)
■ ☒ Off Site Disposal (Supply form WW-9 for disposal location)
_____ Other (Explain _____)

Will closed loop system be used? If so, describe: Yes, tank returns at tanks

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. Freshwater

-If oil based, what type? Synthetic, petroleum, etc. n/a

Additives to be used in drilling medium? _____

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. No cuttings expected

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) _____

-Landfill or offsite name/permit number? _____

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

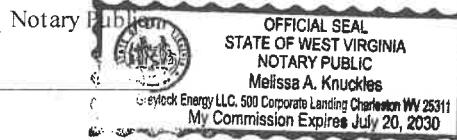
Company Official Signature G.M.R.

Company Official (Typed Name) Gavin M. Reed

Company Official Title Asset Development Manager

Subscribed and sworn before me this 20th day of August, 20 26

My commission expires July 20, 2030



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Proposed Revegetation Treatment: Acres Disturbed 1.0 Prevegetation pit _____

Time 3 Tons/acre or to correct to pH 6.5

Fertilizer type 10-10-20

Fertilizer amount 500 lbs/acre

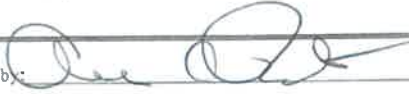
Mulch Hay bales Tons/acre

Seed Mixtures

Temporary		Permanent	
Seed Type	lbs/acre	Seed Type	lbs/acre
ORCHARD GRASS	12	ORCHARD GRASS	12
LANDINO CLOVER	3	LANDINO CLOVER	3
TIMOTHY	10	TIMOTHY	10

Attach:
Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: 

Comments: _____

Title: Inspector Date: 8-31-26

Field Reviewed? ☒ Yes ☐ No

WV Dept. of
Oil and Gas
SEP 08 2026
WV Department of
Environmental Protection

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
GROUNDWATER PROTECTION PLAN

Operator Name: Greylock Conventional, LLC.
Watershed (HUC 10): Seng Camp Branch of Balls Branch Quad: Henlawson 7.5
Farm Name: _____

1. List the procedures used for the treatment and discharge of fluids. Include a list of all operations that could contaminate the groundwater.

N/A - no discharge of fluids

2. Describe procedures and equipment used to protect groundwater quality from the list of potential contaminant sources above.

Closed loop system, all returns will be taken in tanks and hauled to WVDEP approved facility.

3. List the closest water body, distance to closest water body, and distance from closest Well Head Protection Area to the discharge area.

N/A

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DEPARTMENT OF ENVIRONMENTAL PROTECTION

4. Summarize all activities at your facility that are already regulated for groundwater protection.

N/A

5. Discuss any existing groundwater quality data for your facility or an adjacent property.

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N/A

6. Provide a statement that no waste material will be used for deicing or fill material on the property.

Greylock will not use any waste material for deicing or fill material on property

7. Describe the groundwater protection instruction and training to be provided to the employees. Job procedures shall provide direction on how to prevent groundwater contamination.

N/A SEE SECTION 2

NEW YORK
DEPT OF ENVIRONMENTAL CONSERVATION
SEP 08 2026
DIVISION OF ENVIRONMENTAL PROTECTION

8. Provide provisions and frequency for inspections of all GPP elements and equipment.

Daily inspections of equipment will be preformed

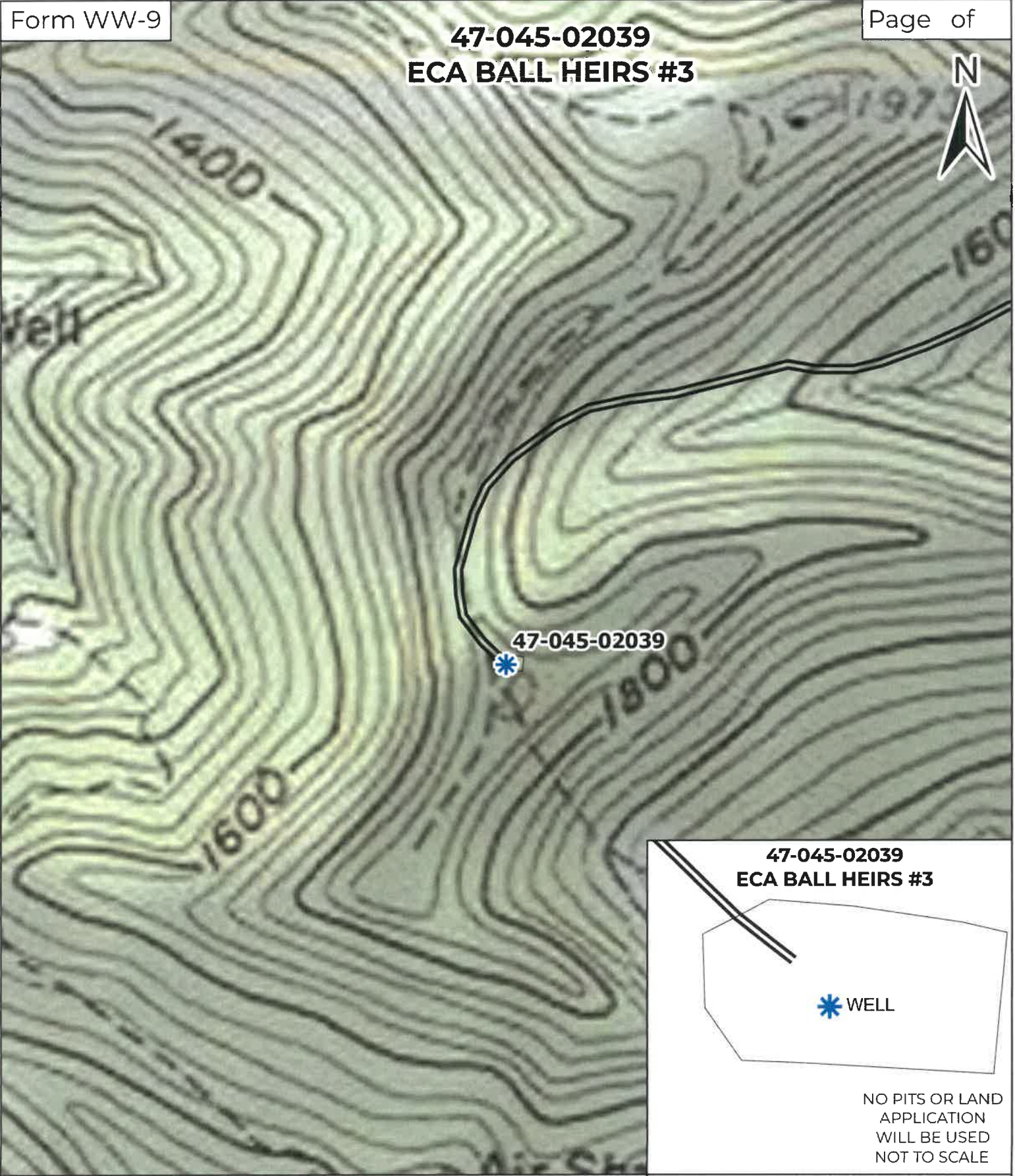
Signature: _____

Date: _____



Well Location Map
API: 47-045-02039
Name: ECA BALL HEIRS #3
Northing: 4197386.525
Easting: 418586.0413
Elevation: 1788 feet
UTM NAD83 Zone 17N Meters
0 6501,300 2,600 3,900 5,200
Feet
1:24,000 6/22/2026

47-045-02039
ECA BALL HEIRS #3



47-045-02039
ECA BALL HEIRS #3

*** WELL**

NO PITS OR LAND
APPLICATION
WILL BE USED
NOT TO SCALE

GREYLOCK
ENERGY
Greylock Conventional, LLC
500 Corporate Landing Charleston, WV 25311
304-925-6100 - www.greylockenergy.com
Date: 6/22/2026

TOPO SECTION OF USGS
HENLAWSON
7.5' QUADRANGLE

0 165 330 660 990

Feet
1:5,000

- ALL ROADS SHOWN HEREON ARE EXISTING UNLESS OTHERWISE NOTED AND SHALL BE MAINTAINED IN ACCORDANCE WITH WV D.E.P. OIL AND GAS BMP MANUAL.
- ENTRANCES AT COUNTY/STATE ROADS SHALL BE MAINTAINED WITH WV D.O.T. REGULATION. SEPARATE PERMITS MAY BE REQUIRED BY D.O.T.
- EARTHWORK CONTRACTORS ARE RESPONSIBLE FOR NOTIFICATION TO THE OPERATOR AND INSPECTOR PRIOR TO ANY DEVIATION FROM THIS PLAN.

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West Virginia Department of Environmental Protection
Office of Oil and Gas

WELL LOCATION FORM: GPS

API: 47-045-02039 WELL NO.: 3

FARM NAME: ECA BALL Heirs

RESPONSIBLE PARTY NAME: Greylock Conventional, LLC.

COUNTY: Logan DISTRICT: Guyan

QUADRANGLE: Henlawson 7.5

SURFACE OWNER: _____

ROYALTY OWNER: _____

UTM GPS NORTHING: 4197386.525

UTM GPS EASTING: 418586.0413 GPS ELEVATION: 1788 ft

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
2. Accuracy to Datum – 3.05 meters
3. Data Collection Method:
Survey grade GPS ____: Post Processed Differential ____

Real-Time Differential ____

Mapping Grade GPS X: Post Processed Differential ____

Real-Time Differential X

4. **Letter size copy of the topography map showing the well location.**

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

G. M. M.
Signature

Asset Development Manager
Title

8/20/26
Date

09/25/2026

ECA/BALL HEIRS LEASE

90.75 ACRES±

WELL NO. 3

YF TRACT #80
138 ACRES±DEBBIE
CARPENTER
133.50 AC.±
(SURFACE)YF TRACT
17 ACRES±
BOONE WEST
DEVELOPMENT CO.
17 ACRES±
(SURFACE)YF TRACT
#212-4
200.75 ACRES±
BOONE WEST
DEVELOPMENT CO.
200.75 ACRES±
(SURFACE)

WELL NO. 3

NADA BALL ETAL
48 ACRES±RONALD BALL
ETAL
10 ACRES±KEITH BRYANT
30 ACRES±LOU VERNA
BALL
(LIFE ESTATE)
16.56 ACRES±DWIGHT &
LAURA BALL
12.68 ACRES±

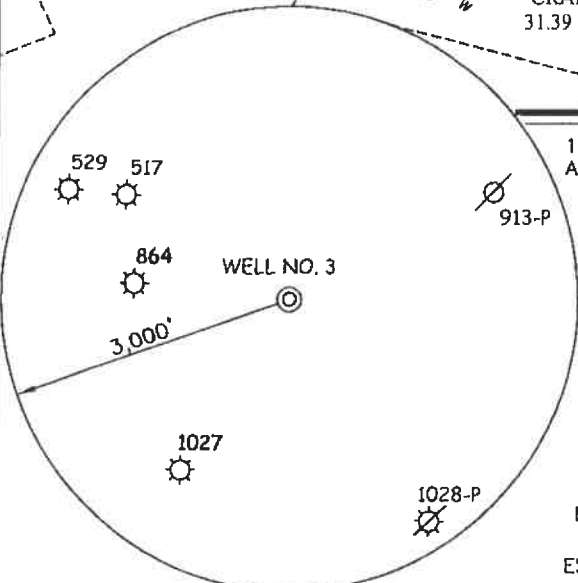
LONGITUDE 81°55'00"

13.810'

LAT. 37°55'13.1"

LATITUDE 37°57'30"

NORTH



NOTES ON SURVEY

1. TIES TO WELLS AND CORNERS ARE BASED ON GRID NORTH FOR THE WV STATE PLANE COORDINATE SYSTEM SOUTH ZONE NAD '27.
2. TIES TO REFERENCES ARE BASED ON MAGNETIC NORTH 03/27/07.
3. LEASE BOUNDARY SHOWN HEREON TAKEN FROM A DEED BOOK 37 PAGE 321 & ADJOINING DEEDS.
4. SURFACE OWNER AND ADJOINER INFORMATION TAKEN FROM THE ASSESSOR AND COUNTY CLERK RECORDS OF LOGAN COUNTY IN JULY, 2007.
5. WELL LAT./LONG. (NAD'27) ESTABLISHED BY DGPS(SUBMETER MAPPING GRADE).
6. LOCATION WILL DISTURB MULTIPLE SURFACE TRACTS.

REFERENCES

WELLS AND CORNERS ARE BASED ON GRID NORTH FOR THE WV STATE PLANE COORDINATE SYSTEM SOUTH ZONE NAD '27.

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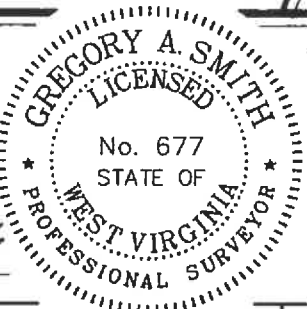
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LOCATION WILL DISTURB MULTIPLE SURFACE TRACTS.

STATE OF WEST VIRGINIA
DIVISION OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DIVISION OF ENVIRONMENTAL PROTECTION.

P.S.
677*Gregory A. Smith*MINIMUM DEGREE OF ACCURACY 1/2500
PROVEN SOURCE OF ELEVATION DGPS (SUBMETER MAPPING GRADE)
FILE NO. 6307P3(233-12)
SCALE 1" = 800'WELL TYPE: OIL ☐ GAS ☒ LIQUID INJECTION ☐ WASTE DISPOSAL ☐ IF "GAS" PRODUCTION ☒ STORAGE ☐ DEEP ☐ SHALLOW ☒

LOCATION: ELEVATION 1,888' WATERSHED SENG CAMP BRANCH OF BALLS BRANCH

DISTRICT GUYAN COUNTY LOGAN QUADRANGLE HENLAWSO 7.5'

SURFACE OWNER EASTERN AMERICAN ENERGY CORP. ACREAGE 90.75±

ROYALTY OWNER EASTERN AMERICAN ENERGY CORP. LEASE ACREAGE 90.75±

PROPOSED WORK: LEASE NO. 09/25/2026

DRILL ☒ CONVERT ☐ DRILL DEEPER ☐ REDRILL ☐ FRACTURE OR STIMULATE ☒ PLUG OFF OLDFORMATION ☐ PERFORATE NEW FORMATION ☐ PLUG AND ABANDON ☐ CLEAN OUT AND REPLUG ☐ OTHER ☐

PHYSICAL CHANGE IN WELL (SPECIFY) TARGET FORMATION Devonian shale, Berea

ESTIMATED DEPTH 5339'

WELL OPERATOR EASTERN AMERICAN ENERGY CORPORATION DESIGNATED AGENT RODNEY A. WINTERS

ADDRESS 501 56TH STREET S.E. ADDRESS 501 56TH STREET S.E.

CHARLESTON, WV 25304 CHARLESTON, WV 25304

COUNTY NAME

PERMIT

PLUGGING PERMIT CHECKLIST

Plugging Permit

- ☒ WW-4B
- ☒ WW-4B signed by inspector
- ☒ WW-4A
- ☒ SURFACE OWNER WAIVER or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- ☒ COAL OWNER/COAL OPERATOR/COAL LESSEE WAIVERS or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- ☒ WW-9 PAGE 1 (NOTARIZED)
- ☒ WW-9 PAGE 2 with attached drawing of road, location, pit and proposed area for land application
- ☒ WW-9 GPP PAGE 1 and 2 if well effluent will be land applied
- ☒ RECENT MYLAR PLAT OR WW-7
- ☒ WELL RECORDS/COMPLETION REPORT
- ☒ TOPOGRAPHIC MAP OF WELL, SHOWING PIT IF PIT IS USED
- ☒ MUST HAVE VALID BOND IN OPERATOR’S NAME
- ☐ CHECK FOR \$100 IF PIT IS USED

SEP 08 2026
SEP 08 2026
SEP 08 2026

09/25/2026



Kennedy, James P <james.p.kennedy@wv.gov>

plugging permits issued for 4704501801, 04501851, 04502039 and 4704502279

1 message

Kennedy, James P <james.p.kennedy@wv.gov>

Mon, Sep 21, 2026 at 1:29 PM

To: Alvis C Porter <alvis.c.porter@wv.gov>, gadkins@wvassessor.com, Alana C Hartman <alana.c.hartman@wv.gov>, Henry J Harmon <henry.j.harmon@wv.gov>, "Knuckles, Melissa" <mknuckles@greylockenergy.com>

To whom it may concern, plugging permits have been issued for 4704501801, 04501851, 04502039 and 4704502279.

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James Kennedy

Environmental Resource Specialist III / Permitting

WVDEP Office of Oil and Gas

601 57th Street, SE

Charleston, WV 25304

304-926-0499 ext. 45025

james.p.kennedy@wv.gov

4 attachments**4704502279.pdf**
1338K**4704501851.pdf**
1353K**4704501801.pdf**
1380K**4704502039.pdf**
1717K**09/25/2026**