



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Monday, September 21, 2026
WELL WORK PLUGGING PERMIT
Vertical Plugging

GREYLOCK CONVENTIONAL, LLC
500 CORPORATE LANDING

CHARLESTON, WV 25311

Re: Permit approval for EARLY BALL 1
47-045-02279-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

H. Jason Harmon
Chief

Operator's Well Number:
Farm Name: EASTERN AMERICAN ENERGY CORP
U.S. WELL NUMBER: 47-045-02279-00-00
Vertical Plugging
Date Issued: 9/21/2026

Promoting a healthy environment.

09/25/2026

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
2. Well work activities shall not constitute a hazard to the safety of persons.
3. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.

09/25/2026

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4 Well Type: Oil / Gas ☒ / Liquid injection / Waste disposal
(If "Gas, Production ☒ or Underground storage) Deep / Shallow ☒

5 Location: Elevation 1128 Watershed Seng Camp Branch of Balls Branch
District Guyan County Logan Quadrangle Henlawson 7.5

6 Well Operator Greylock Conventional, LLC. 7 Designated Agent Brock Reesberg
Address 500 Corporate Landing Address 500 Corporate Landing
Charleston, WV 25311 Charleston, WV 25311

8 Oil and Gas Inspector to be notified 9 Plugging Contractor
Name Christian Porter Name UNKNOWN AT THIS TIME
Address P.O. Box 181 Address
Holden, WV 25625

10 Work Order: The work order for the manner of plugging this well is as follows:

PLEASE SEE ATTACHED

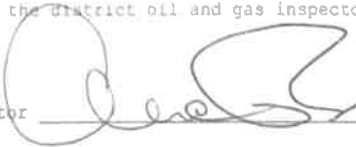
RECEIVED
Office of Oil and Gas

SEP 08 2026

WV Department of
Environmental Protection

Notification must be given to the District oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector



Date

8/21/21

09/25/2026



500 Corporate Landing
Charleston WV 25311

EARLY BALL #1 P&A Procedure:

EARLY BALL #1 API: 4704502279 Casing Details				
OD (in)	Weight & Grade	Depth (ft)	Hole Size	Cement (ft³)
13"-10"	NA	30	NA	NA
7"	NA	1748	NA	NA

1. Remove all tubing and packer if necessary.
2. Check TD, Report TD to inspector.
3. Class A or L Cement is to be used.
4. This well will be plugged from TD to surface.
5. All perforated zones will be determined by the Well Record and Inspector.
6. Run an adequate bond log to determine cement behind the casing. All free casing shall be cut and removed from the well. Any pipe found in the well that cannot be retrieved shall be perforated at all required oil, gas, and water-bearing locations.
7. If the coal protection string is cemented to the surface, place a 200-ft expanding cement plug starting 100 ft below to 100 ft above the casing shoe. Then continue plugging to the surface with Class A or L cement. If it is not cemented to the surface, cut and pull the free pipe and continue plugging to the surface with Class A or L cement. All known oil and gas producing seams will be perforated.
8. All known salt water will be perforated.
9. The largest casing shoe will be perforated.
10. Fresh water shows will be perforated and squeezed at a minimum of 200 psi.
11. All perforated locations are to be approved by Inspector.
12. A well monument is to be erected and reclaim site.

 9/21/26

09/25/2026



45-02279N RECEIVED
NOV 1 1972

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

OIL & GAS DIVISION
DEPT. OF MINES

Oil and Gas Division

WELL RECORD

Quadrangle Logan

Permit No. LOG-1-FRAC — 971

Rotary _____ Oil _____
Cable X Gas X E. M.
Recycling _____ Comb. _____
Water Flood _____ Storage _____
Disposal _____ (Kind) _____

Company POM Corporation
Address Box 374 - Ann Arbor, Mich. 48107
Farm Early Ball Acres 111
Location (waters) Hewett Creek
Well No. NR-110 (formerly PA-122) Elev. 1116.81'
District Guyan County Logan
The surface of tract is owned in fee by Early Ball

Address Lake, W. Va.

Mineral rights are owned by same

Address _____

Drilling Commenced Old hole clean out.

Drilling Completed 1-15-72

Initial open flow 0 cu. ft. _____ bbls.

Final production 10 M cu. ft. per day _____ bbls.

Well open 100 hrs. before test 300# RP.

Well treatment details:

Casing and
Tubing

Used in
Drilling

Left
in Well

Cement fill up
Cu. ft. (Sks.)

Size
20-16
Cond.

13-10"

9 5/8

8 5/8

7

5 1/2

4 1/2

3

2

Liners Used

30'

30'

?

?

1748'

1748'

Attach copy of cementing record.

No treatment. Logs indicated very marginal prospects.

Well shut in and awaiting gas contract.

Coal was encountered at ~~1820~~ Feet _____ Inches

Fresh water no record Feet _____ Salt Water _____ Feet _____

Producing Sand Keener Depth 1910 - 1934

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	* Remarks
no record			0	1630		
maxon sand			1630	1655		
slate			1655	1674		
little lime			1674	1710		
slate			1710	1715		
big lime			1715	1901		
keener sand			1901	1934	gas at 1916	
injun sand			1934	2002	show gas 1969	
slate & shells			2002	2440		
coffee shale			2440	2460		
berea sand			2460	2480	show gas	
shell			2480	2488	total depth	

09/25/2026

(over)

* Indicates Electric Log tops in the remarks section.

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

4) Surface Owner(s) to be served:	5) (a) Coal Operator
(a) Name Dwight and Dustin Ball	Name
Address 383 Balls Branch Road	Address
Lake, WV 25121	
(b) Name	(b) Coal Owner(s) with Declaration
Address	Name
	Address
(c) Name	Name
Address	Address
6) Inspector Christian Porter	(c) Coal Lessee with Declaration
Address P.O. Box 181	Name
Holden, WV 25625	Address
Telephone (304) 541-0079	

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

Well Operator	Greylock Conventional, LLC.
By:	Gavin M. Reed <i>[Signature]</i>
Its:	Asset Development Manager
Address	500 Corporate Landing
	Charleston, WV 25311
Telephone	(304) 925-6100

Office of Oil and Gas
SEP 08 2026
WV Department of Environmental Protection

Subscribed and sworn before me this 20th day of August 2026
[Signature]
My Commission Expires July 20, 2030
Notary Public

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, for regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyoffier@wv.gov.



09/25/2026



500 Corporate Landing
Charleston, WV 25311



9589 0710 5270 2650 4440 26

FIRST-CLASS



US POSTAGE
ZIP 25311 \$013.05⁰
02 7W
0008044313 SEP 08 2026

Dwight and Dustin Ball
383 Balls Branch Road
Lake, WV 25121

09/25/2026

SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY	
☐ Complete items 1, 2, and 3. ☐ Print your name and address on the reverse so that we can return the card to you. ☐ Attach this card to the back of the mailpiece, or on the front if space permits. 1. Article Addressed to: <i>Dwight & Duchin Bell</i> <i>303 Bell's Beach Rd</i> <i>Lake W 25121</i>  9590 9402 0014 6058 1095 67		A. Signature X B. Received by (Printed Name) C. Date of Delivery D. Is delivery address different from item 1? ☐ Yes If YES, enter delivery address below: ☐ No	
2. Service Type ☒ Adult Signature Restricted Delivery ☐ Certified Mail® ☐ Certified Mail Restricted Delivery ☐ Collect on Delivery ☐ Delivery Restricted Delivery ☐ Insured Mail Restricted Delivery (over \$500) 3. Service Type ☐ Priority Mail Express® ☐ Registered Mail™ ☐ Registered Mail Restricted Delivery ☐ Signature Confirmation™ ☐ Signature Confirmation Restricted Delivery			
9589 0710 5270 2650 4440 26		Domestic Return Receipt	
PS Form 3811, July 2020 PSN 7530-02-000-9053			

RECEIVED
SEP 07 2026
SEP 08 2026
U.S. Department of
Commerce - International

09/25/2026

SURFACE OWNER WAIVER

Operator's Well
Number

47-045-02279

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.
WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have **FIVE (5) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation..."

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON
ETC.

FOR EXECUTION BY A CORPORATION,

Signature

Date

Name
By
Its

Date

Signature

Date

09/25/2026

INSTRUCTIONS TO COAL OPERATORS
OWNERS AND LESSEE

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less then five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

RECEIVED
OFFICE OF OIL AND GAS
SEP 08 2026

WAIVER

WM Department of
Environmental Protection

The undersigned coal operator ____/ owner ____/ lessee ____/ of the coal under this well location has examined this proposed plugging work order. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: _____

By: _____

Its _____

09/25/2026

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Greylock Conventional, LLC. OP Code 494521205

Watershed (HUC 10) Seng Camp Branch of Balls Branch Quadrangle Henlawson 7.5

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes ☐ No ☒

Will a pit be used? Yes ☐ No ☒

If so, please describe anticipated pit waste: _____

Will a synthetic liner be used in the pit? Yes ☐ No ☒ If so, what ml.? _____

Proposed Disposal Method For Treated Pit Wastes:

- ☐ Land Application (if selected provide a completed form WW-9-GPP)
- ☐ Underground Injection (UIC Permit Number _____)
- ☐ Reuse (at API Number _____)
- ☒ Off Site Disposal (Supply form WW-9 for disposal location)
- ☐ Other (Explain _____)

Will closed loop system be used? If so, describe: Yes, tank returns at tanks

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. Freshwater

-If oil based, what type? Synthetic, petroleum, etc. n/a

Additives to be used in drilling medium? _____

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. No cutngs expected

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) _____

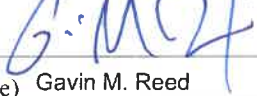
-Landfill or offsite name/permit number? _____

West Virginia
Office of Oil and Gas
SEP-08-2026
West Virginia Department of
Environmental Protection

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

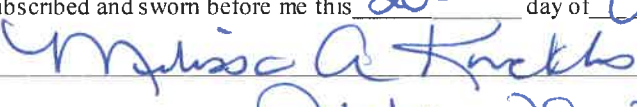
I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature 

Company Official (Typed Name) Gavin M. Reed

Company Official Title Asset Development Manager

Subscribed and sworn before me this 20th day of August, 2026

 Notary Public

My commission expires July 20, 2030



09/25/2026

Proposed Revegetation Treatment: Acres Disturbed 1.0 Prevegetation pH _____

Lime 3 Tons/acre or to correct to pH 6.5

Fertilizer type 10-10-20

Fertilizer amount 500 lbs/acre

Mulch Hay bales Tons/acre

Seed Mixtures

Temporary		Permanent	
Seed Type	lbs/acre	Seed Type	lbs/acre
ORCHARD GRASS	12	ORCHARD GRASS	12
LANDINO CLOVER	3	LANDINO CLOVER	3
TIMOTHY	10	TIMOTHY	10

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: _____

Comments: _____

Title: _____

Date: _____

Field Reviewed?

☒ Yes

☐ No

RECEIVED
Office of Oil and Gas

SEP 08 2026

WV Department of
Environmental Protection

09/25/2026

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
GROUNDWATER PROTECTION PLAN

Operator Name: Greylock Conventional, LLC.
Watershed (HUC 10): Seng Camp Branch of Balls Branch Quad: Henlawson 7.5
Farm Name: _____

1. List the procedures used for the treatment and discharge of fluids. Include a list of all operations that could contaminate the groundwater.

N/A - no discharge of fluids

2. Describe procedures and equipment used to protect groundwater quality from the list of potential contaminant sources above.

Closed loop system, all returns will be taken in tanks and hauled to WVDEP approved facility.

3. List the closest water body, distance to closest water body, and distance from closest Well Head Protection Area to the discharge area.

N/A

SEP 08 2026
WV Department of Environmental Protection

4. Summarize all activities at your facility that are already regulated for groundwater protection.

N/A

5. Discuss any existing groundwater quality data for your facility or an adjacent property.

N/A

6. Provide a statement that no waste material will be used for deicing or fill material on the property.

Greylock will not use any waste material for deicing or fill material on property

7. Describe the groundwater protection instruction and training to be provided to the employees. Job procedures shall provide direction on how to prevent groundwater contamination.

N/A SEE SECTION 2

RECEIVED
Office of Oil and Gas
SEP 08 2026

8. Provide provisions and frequency for inspections of all GPP elements and equipment.

Daily inspections of equipment will be preformed

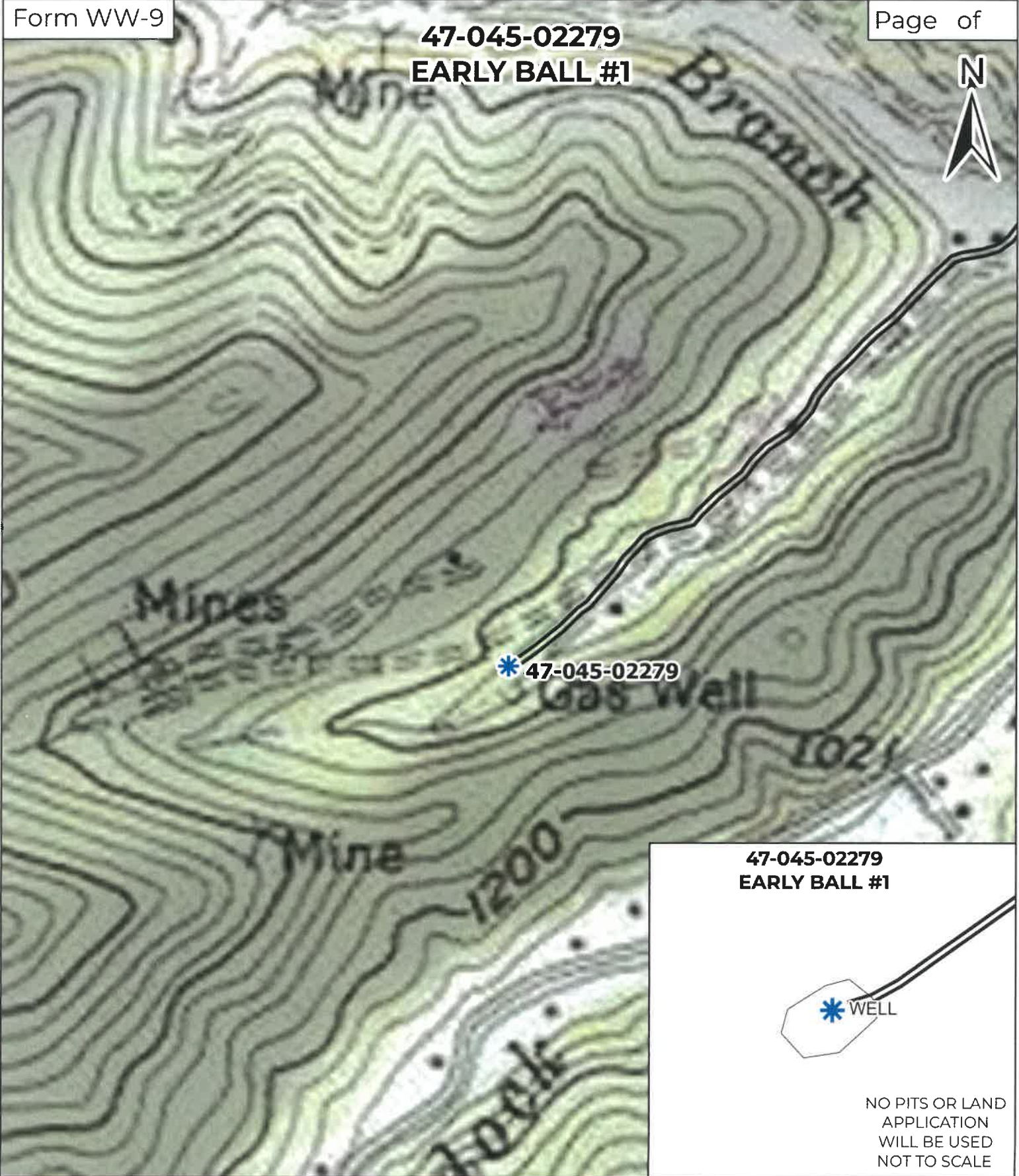
NY Department of
Environmental Protection

Signature: _____

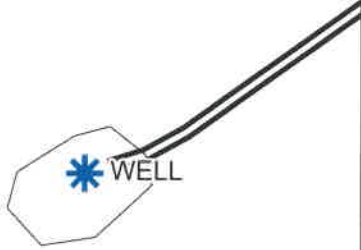
Date: _____

09/25/2026

47-045-02279
EARLY BALL #1



47-045-02279
EARLY BALL #1



NO PITS OR LAND
APPLICATION
WILL BE USED
NOT TO SCALE

GREYLOCK
ENERGY

Greylock Conventional, LLC
500 Corporate Landing Charleston, WV 25311
304-925-6100 - www.greylockenergy.com
Date: 6/22/2026

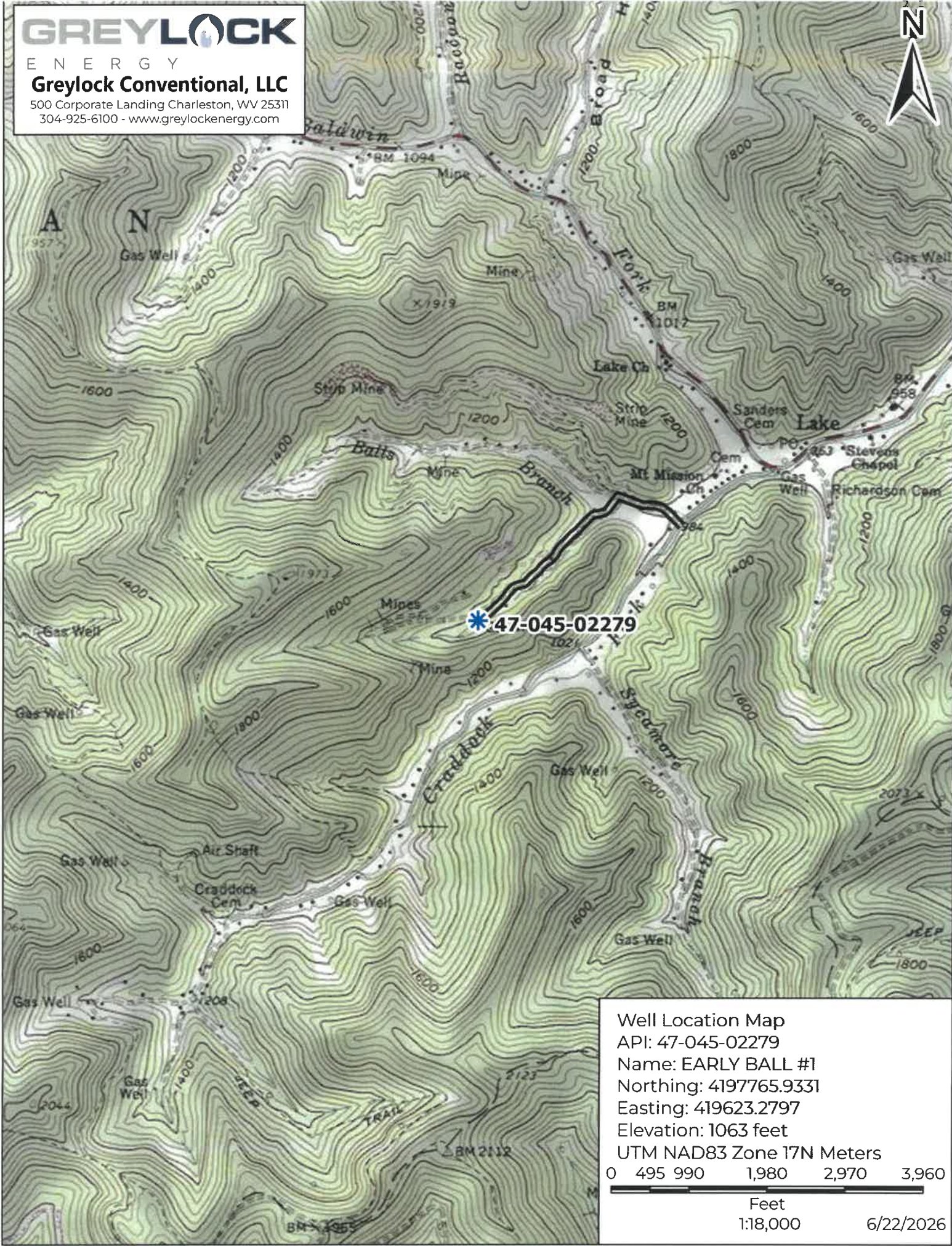
TOPO SECTION OF USGS
HENLAWSON
7.5' QUADRANGLE

0165330660990

Feet
1:5,000

- ALL ROADS SHOWN HEREON ARE EXISTING UNLESS OTHERWISE NOTED AND SHALL BE MAINTAINED IN ACCORDANCE WITH WV D.E.P. OIL AND GAS BMP MANUAL.
- ENTRANCES AT COUNTY/STATE ROADS SHALL BE MAINTAINED WITH WV D.O.T. REGULATION. SEPARATE PERMITS MAY BE REQUIRED BY D.O.T.
- EARTHWORK CONTRACTORS ARE RESPONSIBLE FOR NOTIFICATION TO THE OPERATOR AND INSPECTOR PRIOR TO ANY DEVIATION FROM THIS PLAN.

09/25/2026



09/25/2026



West Virginia Department of Environmental Protection
Office of Oil and Gas

WELL LOCATION FORM: GPS

API: 47-045-02279 WELL NO.: 1

FARM NAME: Early Ball

RESPONSIBLE PARTY NAME: Greylock Conventional, LLC.

COUNTY: Logan DISTRICT: Guyan

QUADRANGLE: Henlawson 7.5

SURFACE OWNER: _____

ROYALTY OWNER: _____

UTM GPS NORTHING: 4197765.9331

UTM GPS EASTING: 419623.2797 GPS ELEVATION: 1,063 ft.

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
2. Accuracy to Datum – 3.05 meters
3. Data Collection Method:

Survey grade GPS ____: Post Processed Differential ____

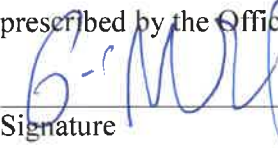
Real-Time Differential ____

Mapping Grade GPS X: Post Processed Differential ____

Real-Time Differential X

4. **Letter size copy of the topography map showing the well location.**

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.


Signature

Asset Development Manager
Title

8/20/26
Date

OFFICE OF OIL AND GAS

SEP 08 2026

WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION

09/25/2026

ONCITIDE
910521301

NOTES ON SURVEY

1. TIES TO WELLS AND CORNERS ARE BASED ON GRID NORTH FOR THE WV STATE PLANE COORDINATE SYSTEM SOUTH ZONE NAD '27.
2. LEASE BOUNDARY SHOWN HEREON TAKEN FROM A DEED BOOK 37 PAGE 321 & ADJOINING DEEDS.
3. SURFACE OWNER AND ADJOINER INFORMATION TAKEN FROM THE ASSESSOR AND COUNTY CLERK RECORDS OF LOGAN COUNTY IN JULY, 2007.
4. WELL LAT./LONG. (NAD'27) ESTABLISHED BY DGPS(SUBMETER MAPPING GRADE).

API
WELL NO. 47 - 045 - 02279
STATE COUNTY PERMIT



DESIGNATED AGENT RODNEY A. WINTERS
ADDRESS 501 56TH STREET S.E.
CHARLESTON, WV 25304

COUNTRY NAME

PERMAL

PLUGGING PERMIT CHECKLIST

Plugging Permit

- ☒ WW-4B
- ☒ WW-4B signed by inspector
- ☒ WW-4A
- ☒ SURFACE OWNER WAIVER or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- ☒ COAL OWNER/COAL OPERATOR/COAL LESSEE WAIVERS or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- ☒ WW-9 PAGE 1 (NOTARIZED)
- ☒ WW-9 PAGE 2 with attached drawing of road, location, pit and proposed area for land application
- ☒ WW-9 GPP PAGE 1 and 2 if well effluent will be land applied
- ☒ RECENT MYLAR PLAT OR WW-7
- ☒ WELL RECORDS/COMPLETION REPORT
- ☒ TOPOGRAPHIC MAP OF WELL, SHOWING PIT IF PIT IS USED
- ☒ MUST HAVE VALID BOND IN OPERATOR’S NAME
- ☐ CHECK FOR \$100 IF PIT IS USED

RECEIVED
Office of Oil and Gas
SEP 08 2026
WV Department of
Environmental Protection

09/25/2026



Kennedy, James P <james.p.kennedy@wv.gov>

plugging permits issued for 4704501801, 04501851, 04502039 and 4704502279

1 message

Kennedy, James P <james.p.kennedy@wv.gov>

Mon, Sep 21, 2026 at 1:29 PM

To: Alvis C Porter <alvis.c.porter@wv.gov>, gadkins@wvassessor.com, Alana C Hartman <alana.c.hartman@wv.gov>, Henry J Harmon <henry.j.harmon@wv.gov>, "Knuckles, Melissa" <mknuckles@greylockenergy.com>

To whom it may concern, plugging permits have been issued for 4704501801, 04501851, 04502039 and 4704502279.

--

James Kennedy

Environmental Resource Specialist III / Permitting

WVDEP Office of Oil and Gas

601 57th Street, SE

Charleston, WV 25304

304-926-0499 ext. 45025

james.p.kennedy@wv.gov

4 attachments**4704502279.pdf**
1338K**4704501851.pdf**
1353K**4704501801.pdf**
1380K**4704502039.pdf**
1717K**09/25/2026**