

west virginia department of environmental protection

Office of Oil and Gas 601 57th Street, S.E. Charleston, WV 25304 (304) 926-0450 fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary www.dep.wv.gov

Wednesday, March 19, 2025
WELL WORK PLUGGING PERMIT
Vertical Plugging

UNKNOWN - DEP PAID PLUGGING CONTRACT 601 57TH STREET

CHARLESTON, WV 25304

Re:

Permit approval for 1 47-049-00172-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926-0450.

James A. Martin

Chief

Operator's Well Number: 1

Farm Name: TOLLE, CHESTER L.

U.S. WELL NUMBER: 47-049-00172-00-00

Vertical Plugging
Date Issued: 3/19/2025

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

- In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
- 2. Well work activities shall not constitute a hazard to the safety of persons.
- 3. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.

1)	Date	e MAR	,	20 25			
2	Ope:	rator	's			-	
	Wel.	l No.	TOLLE,	CHESTER	L 1		
3)	API	Well	No.	47-049		- 00172	

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

	APPLICATION FOR A PERM	MIT TO PLUG AND ABANDON
4)	Well Type: Oil X / Gas X / Liquid (If "Gas, Production X or Und	d injection/ Waste disposal/ Herground storage) Deep/ Shallow_X_
5)	Location: Elevation 1442' District UNION	Watershed GRASSY RUN County MARION Quadrangle FAIRMONT EAST 7.5'
6)	Well Operator Address	7) Designated Agent H. JASON HARMON Address 601 57TH STREET CHARLESTON, WV 25304
8)	Oil and Gas Inspector to be notified Name KENNY WILLETT Address 2393 TALLMANSVILLE RD BUCKHANNON, WV 26201	9) Plugging Contractor Name M&A ENERGY SERVICES LLC Address 264 INDUSTRIAL PARK ROAD JANE LEW, WV 26378
	Work Order: The work order for the mann	OCEDURE" FOR WELL WORK PROCEDURE RECEIVED Office of Oil and Gas NAR 10 2025 WAR 10 2025 WAR 10 2025 WAR 10 2025 Environmental Protection Wy Department of Wy Department of Protection of Protection Wy Department of Protection
Noti Mork	fication must be given to the district oi can commence.	l and gas inspector 24 hours before permitted
lork	order approved by inspector K	Date MARCH 6, 2025



264 Industrial Park Road Jane Lew, WV 26378 304-805-2157

Plugging Procedure

Well Name: Tolle 1 County: Marion State: WV

API: 47-049-00172 Date: 12/16/2024

GL Elevation: 1341'

5 3/16" Casing set @ 742' 2" Tubing set @ 1108', 2" x 5 3/16" anchor packer set TD @ 1108'

Shot from 1098' to 1108'

Water @ 165' Gas @ 1059', 1085' to 1090'

Big Lime

913'

Big Injun

1035' 1108' CLASS A Cemen

1. Notify DEP Inspector 48 hours in advance of commencement of operations.

- 2. Check and record pressures on casing and tubing.
- 3. Pull any production tubing/rods/etc.
- 4. Check TD.
- 5. Kill well as needed with 6% bentonite gel. Ensure 6% Bentonite gel is between each cement plug.
- 6. Make an attempt to pull the tubing. If tubing will not come out, shoot the tubing off directly above the packer or set a 50' prior to shooting off the tubing.
- 7. Tag TOC and top off as needed.
- 8. Set a cement plug from previous cement top to 800'
- 9. Make an attempt to pull the casing. If casing will not come out, perforate casing as needed up to 50' below freepoint.
- 10. TIH and cement from previous cement top to 650'.
- 11. TOOH and WOC.
- 12. Tag TOC and top off as needed.

15. Reclaim location and well road to WV DEP specifications.

WV Department of Environmental Protection

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State of West Virginia Department of Environmental Protection Office of Oil and Gas

Abandoned Well Inspection Form

			
API NUMBER 47-049-00172 ASSIGNED N	UMBER	,	
WELL OPERATOR Unknown	ELL NUMBER	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
FARM NAME Totte, Chester L WI QUAD DISTRICT Union	COUNTY Mari	on .	===
GPS FIELD READING Latitude 39.4358198	Longitude -80.079049		
DATE AND TIME OF READING July 28, 2023 @ 12:03 PM			\equiv
WELL SCORE			
1. Does this well appear to be a potential or immediate three	nt		
to human health or safety?		YN	
If yes, please describe situation.	Potential threat Immediate threat		
2. To all in small healthing aid one on authorising of the confined			
Is this well leaking oil, gas or saltwater at the surface? Check all that apply.	Oil		
American Alba.	Gas		
	Saltwater		
3. If yes to question #2, check the appropriate response below	v:		
-Significant leakage exceeds the limits of the well location			
-Significant leakage at the surface of the well			
-minor leakage at the surface restricted to the well location			
4. What is the condition of the well casing?			
Check all that apply.			
-Either no production or surface casing.]	
-Severely deteriorated surface casing.		-	
-Severely deteriorated production casing.			
-Evidence of ground water contamination within 1000'of	ліз wen. 🔲 🗀	J	
Check the appropriate response belowplanned or active mineral resource development within 1	inon' account	S (7)	
-planned or active mineral resource development within			
-planned or active mineral resource development within 2		ÖØ	
Identify the type if applicable (oil, gas, coal, limestone, e			
6. Check the appropriate response below if applicable.			
-well is within 100'of a drinking water source			
-well is within 100 to 500' of a drinking water source	Ø Ö		
7. Check the appropriate response below if applicable.			
-10 to 20 people residing within 1000' of well	27 1 (7)		RECEIVED Office of Oil and
-more than 20 people residing within 1000' of well			or on and
- - -	_		MAD TA 20

Page 1 of 3

MAR 1 0 2025

WV Department of Environmental Procedure

8. Check the appropriate response below if applicable. -well is within 100' of a lake, river or stream -well is within 100' to 500' of a lake, river or stream	
9. What is the current land use? Check one of the following: Industrial Commercial Agricultural Wooded Residential Public	
10. Give an approximate drill date for this well. 1947	
11. Give an approximate abandonment date for this well. Unknown	
12. Is there the presence of contaminated soil around wellhead?	
13. Provide the approximate size (square feet) of the contaminated area.	
14. Is there refuse on the location?	
15. Provide sketches and/or comments concerning the well and/or location, including directified may be pertinent.	ons, which you
Rt. 310 to Grassy Run Road to Long Run Branch Road to top of hill. right on driveway to well site	
16. Put any other information that you received from your inspection, such as last known op concerns, special instructions on plugging, or any other information that will be helpful in loand recovering the cost of the plugging.	
17. Describe which tool(s) were of the most benefit in locating this well (i.e. landowner, spo	t maps, inspector
knowledge, operator, etc.).	
Welfinder, Landowner	•
Welfinder, Landowner 18. If an individual assisted in locating this well, who do they indicate should be responsible	
Welfinder, Landowner 18. If an individual assisted in locating this well, who do they indicate should be responsible	
18. If an individual assisted in locating this well, who do they indicate should be responsible (i.e. state, landowner, operator, etc.)? 19. Amount of time spent searching for this well.	
18. If an individual assisted in locating this well, who do they indicate should be responsible (i.e. state, landowner, operator, etc.)? 19. Amount of time spent searching for this well. 20. Well reported by:	



DEPARTMENT OF MINES OIL AND BAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL TO THE DEPARTMENT OF MINES. Charleston, W. Va. Herry L. Vincent. H. B. Henrio POAL OPERATOR OR GOAL OWNER Rt. 4, Fairmont, West Va. Gassuray, West Va. Will Vincent, June 30. _ 19.47_ NATOR OR COAL CUIPE PROPOSED LOCATION Rt. A. Pairmont, West Va. Union District Chester L. Telle 39 * 30 OWNER OF MINERAL RIGHTS 80000 Well No.1 Rt. A. Palymont, West Va. GENTLEMEN. The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lesse dated.... Hovember 29, 1946 medeby Chester L. Tolle, et wx. M. B. Henric __ and recorded on the___, in the office of the County Clerk for said County in _ Lease left for recording at Fairmont 6/28/17. The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees. The above named coal operators or coal owners (if any) are notified that any objections they may desire to make by section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten² days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be amount to operators. grounds on which such obj (The next paragraph is to be completed only in Department's copy.) Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address. named coal operators or coal owners at their above shown respective address day before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston. West Virginia. Very truly yours, Gassavay, West Virginia.

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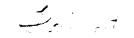
WV Department of Environmental Protection

"Section 8 If because the filed or be found by the department of mines, within said period of ten days from the receipt of said notice and piet by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such piet, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location. 172

VAR-172 PRINT NUMBER



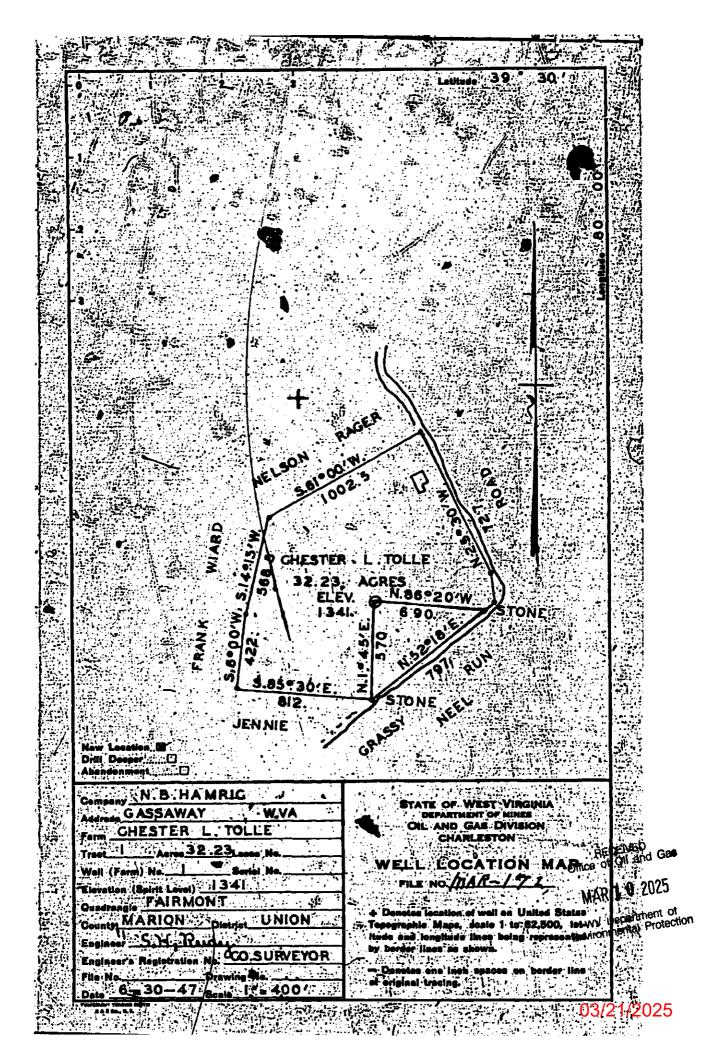




DEPARTMENT OF MINES OIL AND GAS DIVISION

WELL RECORD

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1)	Date:	MARCH 6, 2025	
2)	Operator	's Well Number	
TOL	E CHESTER	211	

3) API Well No.: 47 -

049 - 00172

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE 0F APPLICATION TO PLUG AND ABANDON A WELL

4) Surface Ow	ner(s) to be served:	5) (a) Coal Operator		
(a) Name	NICHOLS, KAREN & JAM		Name		
Address	480 LONG RUN ROAD		Address		
11441000	FAIRMONT, WV 26554				
(b) Name			(h) Coal Owner(s	s) with Declaration	- FIVED
Address	A ll seconds and the seconds are the seconds and the seconds are the seconds are the seconds are the second are		Name	s) with Declaration	RECEIVED Office of Oil and Gas
Address	-		Address		Office of C.
	-		Address		MAR 1 0 2025
(c) Name			Name		MAIN &
Address			Address —		WV Department of
Address	7		Address		WV Department Strong
6) Inspector	KENNY WILLETT		(c) Coal Lessee v	with Doelowation	
Address	2393 TALLMANSVILLE RI)	- Name	vitii Declaration	
Address	BUCKHANNON, WV 2620		Address —		
Telephone	681-990-2567	-	Address		
relephone	001-990-2001		-		
Take notic accompany Protection, the Applic	te that under Chapter 22-6 of the typing documents for a permit to the well at the	ne West Virginia Code plug and abandon a v location described or mailed by registered	e, the undersigned well operato well with the Chief of the Office the attached Application and or certified mail or delivered	or proposes to file or has fi e of Oil and Gas, West Vi depicted on the attached l	office of Oil and Gaustie instruction of Oil and 2025 WW DE Reputation and reginia Department of Oil Control of Oil Contro
		Wall Operator	UNKNOWN - WVDEP PAID F	DI LICCING CONTRACT	
		By:	JAMES CLAYTON ("CLAY")		17
		Its:	M&A ENERGY SERVICES LI		
			MON ENERGY SERVICES LI		
		Adduses	150 DEDDY HWY STE 106	2	CA INDUCTDIAL DADIC DOAD
		Address	159 PERRY HWY STE 106		64 INDUSTRIAL PARK ROAD
			PITTSBURGH, PA 15229	J	ANE LEW, WV 26378
		Address		J	

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at deprivacyoffier@wv.gov.



264 Industrial Park Road Jane Lew, WV 26378 304-805-2157

March 6, 2025

NICHOLS, KAREN & JAMES 480 LONG RUN ROAD FAIRMONT, WV 26554

Dear NICHOLS, KAREN & JAMES,

Please find enclosed the permit application to plug the following well:

API 47-049-00172, Union District, Marion County

This well is part of the contract for the Marion Co. Multi-Well Plugging Package (ARFQ-0313-DEP250000037). M&A Energy Services LLC is the plugging contractor operating under the Marion Co. Multi-Well Plugging Package contract.

Upon your review and approval of the applications, could you please sign and return the surface owner waiver to me. Returning the signed surface owner waivers to me via email is acceptable.

Should you require additional information or assistance, please do not hesitate to let me know.

Thank you for giving M&A Energy Services the opportunity to serve your energy industry needs!

Best regards,

P. Wayne Ammons
Project Manager

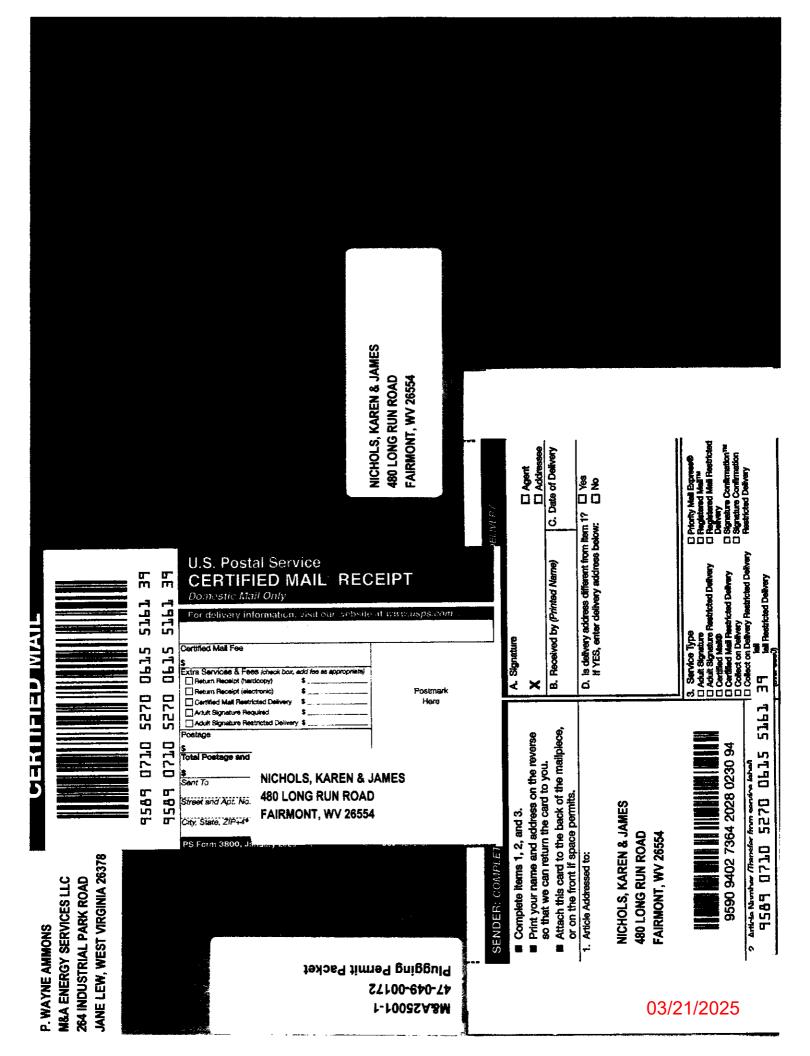
264 Industrial Park Road Jane Lew, WV 26378 304-439-4357 mobile wammons@ma-resources.com Office of Oil and Gas

MAR 10 2025

WV Department of Environmental Protection

Office of Oil and Gas
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WV Department of Environmental Protection

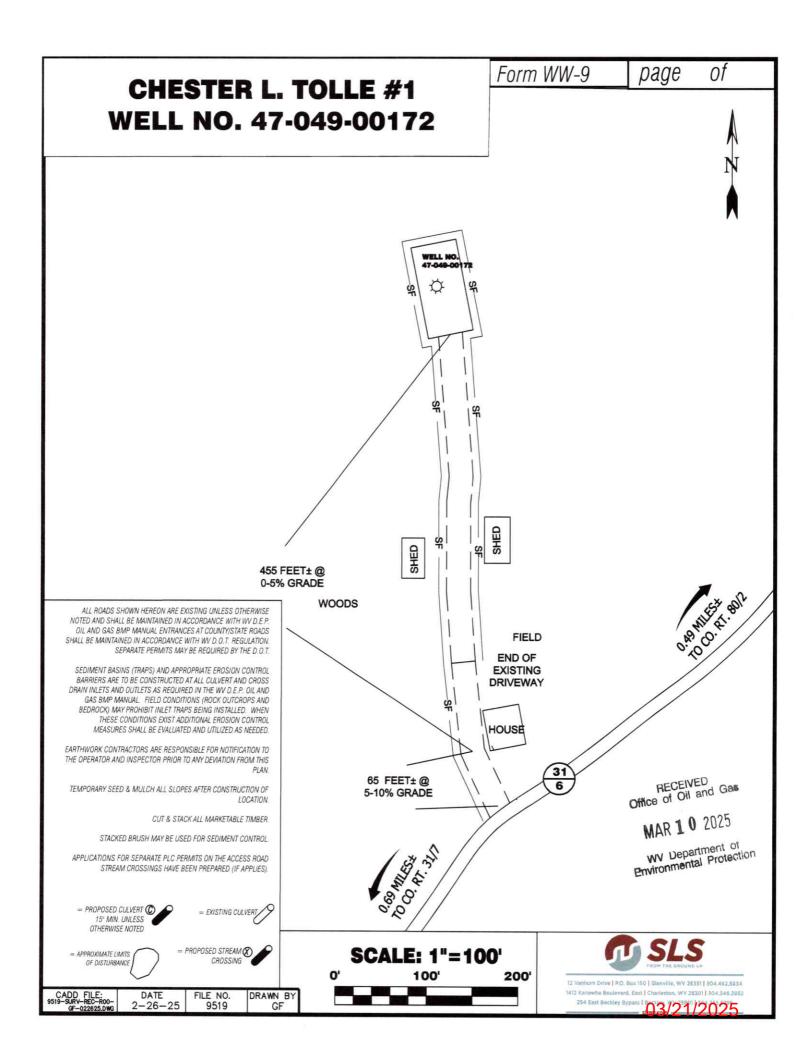


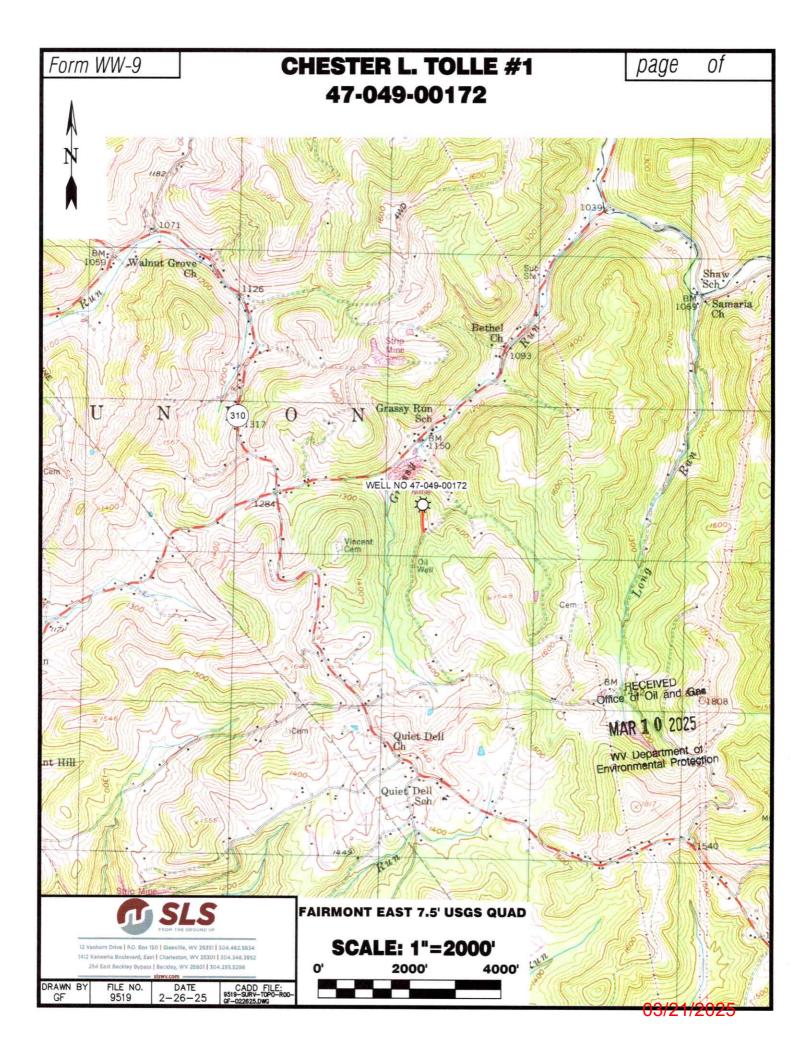
STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

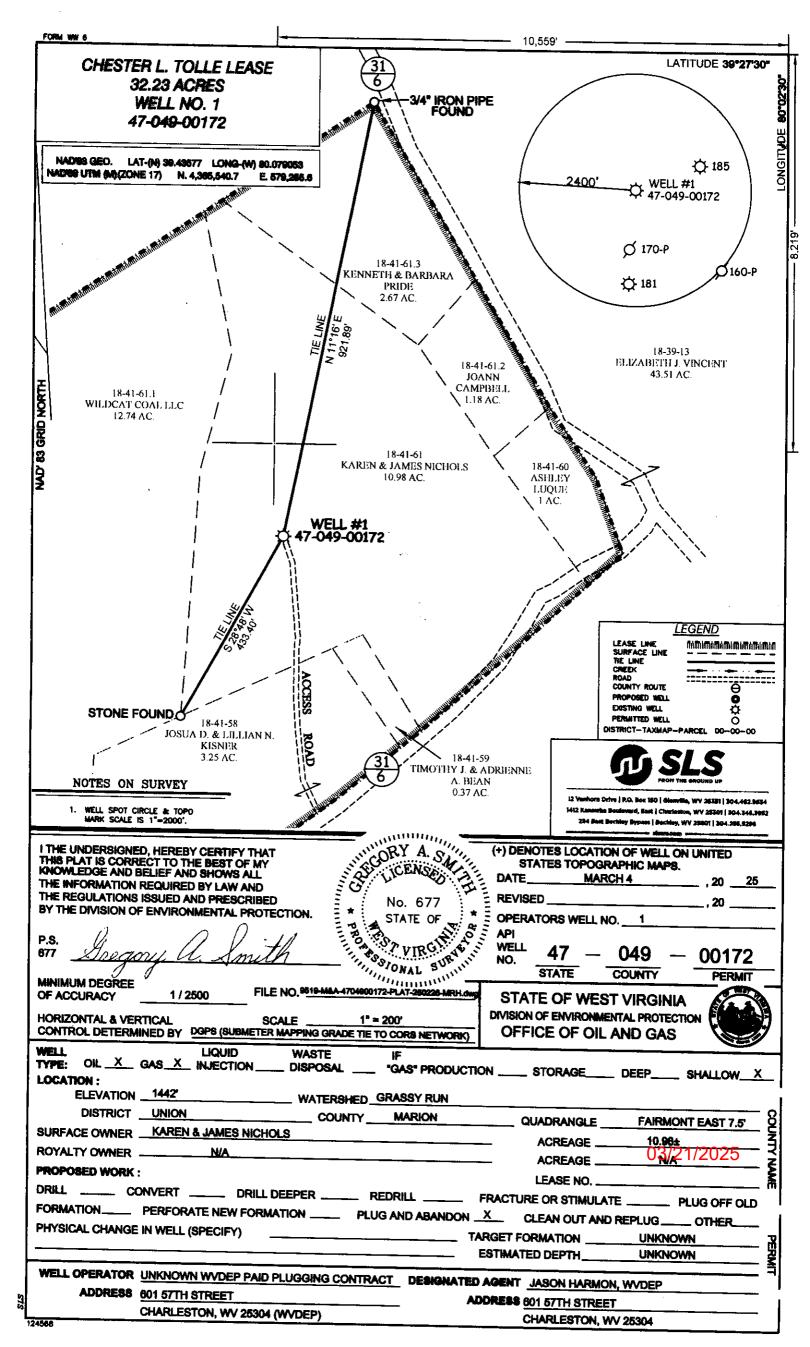
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Watershed (HUC 10) GRASSY RUN Quadrangle FAIRMONT EAST 7.5 Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No Will a pit be used? Yes No Will a synthetic liner be used in the pit? Yes No Will a synthetic liner be used in the pit? Yes No Will a synthetic liner be used in the pit? Yes No Will a synthetic liner be used in the pit? Yes No Will a synthetic liner be used in the pit? Yes No Will a synthetic liner be used in the pit? Yes No Will a synthetic liner be used in the pit? Yes Office of Oil and horizontally? Air, freshwater, oil based, etc. PRESHWAYER GELANOOR CEMBRY Hill closed loop systembe used? If so, describe; Yes Gel Will be DROULATED FROM TANK THROUGH WELLSORE AND RETURNED BACK TO TANK Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. PRESHWAYER GELANOOR CEMBRY Horizontal in the pit and plan to solidify what medium will be used? (cement, line, sawdust) Hart 10 2025 Hart 10 2025 Her in pit and plan to solidify what medium will be used? (cement, line, sawdust) Landfill or offsite name/permit number? MEADOWFILL LANDFILL PERMIT ROWN 1032 Permittee shall provide written notice to the Office of Oil and Gas of any load offrill cuttings or associated waster ejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed. I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/orother applicable law or regulation can lead to enforcement action. I certify under penalty of law that I have personally examined and am familiar	Operator Name_UNKNOWN - WVDEP PAID PLUGGING CONTRACT OP Code
Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No Will a pit be used? Yes No Will a pit be used? Yes No Will a pit be used? Yes No Will a synthetic liner be used in the pit? Yes No Will a synthetic liner be used in the pit? Yes No Will a synthetic liner be used in the pit? Yes No Will a synthetic liner be used in the pit? Yes No Will a synthetic liner be used in the pit? Yes No Will a synthetic liner be used in the pit? Yes No Will a synthetic liner be used in the pit? Yes No Will closed loop system of the (Supply form WW-9-GPP) Underground Injection (UIC Permit Number Necusery Office of Offi	Watershed (HUC 10) GRASSY RUN Quadrangle FAIRMONT EAST 7.5'
If so, please describe anticipated pit waste: Will a synthetic liner be used in the pit? Yes No If so, what ml.? Proposed Disposal Method For Treated Pit Wastes: Land Application (if selected provide a completed form WW-9-GPP) Underground Injection (UIC Permit Number Reuse (at API Number Off Site Disposal (Supply form WW-9 for disposal location) Other (Explain Other (Explain Other (Explain John anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. PRESHWATER, GELANDOR CEMENT If oil based, what type? Synthetic, petroleum, etc. Additives to be used in drilling medium? BENTONITE, BICARBONATE OF SODA Drill cuttings disposalmethod? Leave in pit, landfill, removed offsite, etc. LANDFILL HAR 10 2025 If left in pit and plan to solidify what medium will be used? (cernent, line, sawdust) Landfill or offsite name/permit number? MEADOWFILL, LANDFILL-PERMIT #SWF 1032 Permittee shall provide written notice to the Office of Oil and Cas of any load of drill cuttings or associated waster ejected at any West Virginia solid waster facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed. I certify that I understand and agree to the terms and conditions of the GENERAL. WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Cas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action. I certify under penalty of law that 1 have personally examined and am familiar with the information submitted on this provided in the machine of morisonmental Protection. I understand that the department of Environmental Protection. I understand that the department of Environmental Protection. I understand that the department of Environmental Protection. I understand that the department of Environ	
Will a synthetic liner be used in the pit? Yes No If so, what ml.? Proposed Disposal Method For Treated Pit Wastes: Land Application (if selected provide a completed form WW-9-GPP) Underground Injection (UIC Permit Number Reuse (at API Number Off Site Disposal (Supply form WW-9 for disposal location) Other (Explain Will closed loop systembe used? If so, describe: YES GEL WILL BE CIRCULATED FROM TANK THROUGH WELLBORE AND RETURNED BACK TO TANK Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. FRESHWATER GELANDORGEMENT If oil based, what type? Synthetic, petroleum, etc. Additives to be used in drilling medium? BENTONITE, BICARBONATE OF SODA Drill cuttings disposalmethod? Leave in pit, landfill, removed offsite, etc. LANDFILL If left in pit and plan to solidify what medium will be used? (cement, line, sawdust) Landfill or offsite name/permit number? MEADOWFILL LANDFILL_PERMIT #SWF 1032 Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed. I certify that I understand and agree to the terms and conditions of the GENERAL. WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action. I certify under penalty of law that 1 have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, including the possibility of fine of imprisonants. Company Official Title PRESIDENT Subsent	Will a pit be used? Yes No V
Proposed Disposal Method For Treated Pit Wastes:	
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MyC中面排除电子中间的 (2020年)	My commission expires_OCTOBER 10, 2029 P. WAYNE AMMONS 167 Stalnaker Addition Homer, WV 26372

roposed Revegetation Treat			* :
Lime 3	Tons/acre or to correct	to pH 6.0	
Fertilizer type 10-2	20-20 or EQUIVALENT		
Fertilizer amount_5	600	lbs/acre	
Mulch 2		Tons/acre	
		Seed Mixtures	
Te	emporary	Peri	manent
Seed Type	lbs/acre	Seed Type	lbs/acre
		FESCUE	30
		CLOVER	5
		CONTRACTOR MI	X 10
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API No.	47-049-00172
Farm Name	
Well No.	TOLLE, CHESTER L 1

INSTRUCTIONS TO COAL OPERATORS OWNERS AND LESSEE

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less then five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

			HECEIVED Office of Oil and Gas
			MAR 1 0 2025
	WAIVE	ER	WV Department of Environmental Protection
has examined this proposed plugging word done at this location, provided, the well Virginia Code and the governing regulation	k order. The und operator has cor	lersigned has	
Date:			
	By:		
	Its		

SURFACE OWNER WAIVER

Operator's Well Number

TOLLE, CHESTER L 1 (47-049-00172)

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.
WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:

Chief, Office of Oil and Gas Department of Environmental Protection 601 57th St. SE Charleston, WV 25304 (304) 926-0450 Office of Oil and Gas

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WV Department of Environmental Protection

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have FIVE (5) DAYS after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

<u>Comments must be in writing.</u> Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation...".

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

objection to a permit being issued of		ie planned work	described in	these materials,	and I have no
FOR EXECUTION BY A NATURA	L PERSON		FOR EXEC	CUTION BY A C	ORPORATION.
ETC.					3111 011111111
	Date	Name			
Signature		By			
_		Its -			Date
			 -		

Signature



264 Industrial Park Road Jane Lew, WV 26378 304-805-2157

March 6, 2025

Mr. H. Jason Harmon West Virginia Department of Environmental Protection Office of Oil & Gas 601 57th Street Charleston, WV 25304

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WV Department of Environmental Protection

Dear Mr. Harmon,

Please find enclosed the permit applications to plug the following wells:

API 47-049-00172, Union District, Marion County API 47-049-00187, Union District, Marion County

These wells are part of the contract for the Marion Co. Multi-Well Plugging Package (ARFQ-0313-DEP2500000037). M&A Energy Services LLC is the plugging contractor operating under the Marion Co. Multi-Well Plugging Package contract.

The surface owner(s) and applicable mineral owner(s) have been mailed copies of the permit applications. I have enclosed a photocopy of the surface owner(s) and applicable mineral owner(s) Certified Mail packages that were sent to them. The signed waivers will be forwarded to you via email as we receive them. The inspector signed the permit application, and we emailed a copy to him.

Should you require additional information or assistance, please do not hesitate to let me know.

Thank you for giving M&A Energy Services the opportunity to serve your energy industry needs!

Best regards,

P. Wayne Ammons Project Manager

264 Industrial Park Road Jane Lew, WV 26378 304-439-4357 mobile wammons@ma-resources.com RECEIVED
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environmental Protection

Plugging Permit		RECEIVED Office of Oil and Gas
	WW-4B WW-4B signed by inspector WW-4A	MAR 1 0 2025 WV Department of Environmental Protection
	SURFACE OWNER WAIVER or PROOF THAT APPLICATION WAS SENT BY REGI MAIL	STERED OR CERITFIED
	COAL OWNER/COAL OPERATOR/COAL LESSEE WAIVERS or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL	
√	WW-9 PAGE 1 (NOTARIZED)	
	_ WW-9 PAGE 2 with attached drawing of road, location, pit and proposed area for land application	
	_ WW-9 GPP PAGE 1 and 2 if well effluent will be land applied _ RECENT MYLAR PLAT OR WW-7	
\checkmark	WELL RECORDS/COMPLETION REPORT	
$\sqrt{}$	TOPOGRAPHIC MAP OF WELL, SHOWING PIT IF PIT IS USED	
	MUST HAVE VALID BOND IN OPERATOR'S NAME	
	CHECK FOR \$100 IF PIT IS USED	

RECEIVED Office of Oil and Gas

MAR 1 0 2025

WV Department of Environmental Protection



Kennedy, James P < james.p.kennedy@wv.gov>

plugging permits issued 4704900187 00172

1 message

Kennedy, James P < james.p.kennedy@wv.gov>

Wed, Mar 19, 2025 at 12:29 PM

To: wammons@ma-resources.com, Kenny S Willett <kenny.s.willett@wv.gov>, Henry J Harmon <henry.j.harmon@wv.gov>

To whom it may concern, plugging permits have been issued for 4704900187 00172.

James Kennedy

WVDEP OOG

2 attachments



4704900172.pdf 2776K



4704900187.pdf 3387K