



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Wednesday, March 19, 2025
WELL WORK PLUGGING PERMIT
Vertical Plugging

UNKNOWN - DEP PAID PLUGGING CONTRACT
601 57TH STREET

CHARLESTON, WV 25304

Re: Permit approval for 3
47-049-00187-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

James A. Martin
Chief

A handwritten signature in blue ink, appearing to read "James A. Martin", is written over the printed name and title.

Operator's Well Number: 3
Farm Name: KIRK, SILAS
U.S. WELL NUMBER: 47-049-00187-00-00
Vertical Plugging
Date Issued: 3/19/2025

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
2. Well work activities shall not constitute a hazard to the safety of persons.
3. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.

1) Date MARCH 6, 2025
2) Operator's
Well No. SILAS, KIRK 3
3) API Well No. 47-049 - 00187

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

- 4) Well Type: Oil X / Gas X / Liquid injection / Waste disposal /
(If "Gas, Production X or Underground storage) Deep / Shallow X
- 5) Location: Elevation 1410' Watershed RUDY RUN OF GLADY CREEK
District UNION County MARION Quadrangle FAIRMONT EAST 7.5'
- 6) Well Operator UNKNOWN - WVDEP PAID PLUGGING CONTRACT 7) Designated Agent H. JASON HARMON
Address 601 57TH STREET Address 601 57TH STREET
CHARLESTON, WV 25304 CHARLESTON, WV 25304
- 8) Oil and Gas Inspector to be notified 9) Plugging Contractor
Name KENNY WILLETT Name M&A ENERGY SERVICES LLC
Address 2393 TALLMANSVILLE RD Address 264 INDUSTRIAL PARK ROAD
BUCKHANNON, WV 26201 JANE LEW, WV 26378

- 10) Work Order: The work order for the manner of plugging this well is as follows:
PLEASE SEE ATTACHED "PLUGGING PROCEDURE" FOR WELL WORK PROCEDURE

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Office of Oil and Gas

MAR 10 2025

WV Department of
Environmental Protection

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector Ky Willett Date MARCH 6, 2025

03/21/2025

32° NE



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MAR 10 2025
v Department of
Environmental Protection

Latitude
39.406957°

Longitude
-80.073814°

LOCAL 9:59 AM

TUESDAY 03.12.2024
ALTITUDE 430 FEET

03/21/2025



264 Industrial Park Road
Jane Lew, WV 26378
304-805-2157

Plugging Procedure

Well Name: Silas Kirk 3

County: Marion

State: WV

API: 47-049-00187

Date: 12/16/2024

GL Elevation: 1401.6'

8 1/4" Casing set @ 20'

6 5/8" Casing set @ 800'

2" Tubing set @ 1062', 2" x 6 5/8" packer set @ 1010'

TD @ 1130'

Shot from 1069' to 1078'

Water @ 400', 35'

Gas @ 1030', 1069' to 1073'

Big Lime	889'	971'
Big Injun	1065'	1126'

1. Notify DEP Inspector 48 hours in advance of commencement of operations.
2. Check and record pressures on casing and tubing.
3. Pull any production tubing/rods/etc.
4. Check TD.
5. Kill well as needed with 6% bentonite gel. Ensure 6% Bentonite gel is between each cement plug.
6. TIH with workstring and set a Class A cement plug from TD to 50' below the casing shoe.
7. TOOH with workstring and WOC.
8. Tag TOC and top off as needed.
9. Make an attempt to pull the casing. If casing will not come out, perforate casing as needed up to 50' below freepoint.
10. TIH and cement from previous cement top to 900'.
11. Tag TOC and top off as needed.
12. Make an attempt to pull the casing. If casing will not come out, perforate casing as needed up to 50' below freepoint.
13. TIH and cement from previous cement top to 700'.
14. TOOH and WOC.
15. Tag TOC and top off as needed.
16. TIH with workstring and cement from 450' to surface.
17. Install above ground monument. Monument must be minimum 6" diameter, 30" above ground and 10' below ground to contain API# and date plugged.
18. Reclaim location and well road to WV DEP specifications.

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WV Department of
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03/21/2025



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

No known coal

COAL OPERATOR OR COAL OWNER

ADDRESS

COAL OPERATOR OR COAL OWNER

ADDRESS

Gra E. Potter

OWNER OF MINERAL RIGHTS

No. 9 Sunset Drive, Fairmont, W. Va.

ADDRESS

Winchester Coal Co., Oil & Gas Div.

NAME OF WELL OPERATOR

No. 9 Sunset Drive, Fairmont, W. Va.

COMPLETE ADDRESS

June 1, 1948

PROPOSED LOCATION

Union District

Marion County

Well No. Winchester No. 3

Silas Kirk Farm

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having ~~been granted a lease by the owner of the land~~ lease dated April 16, 1948, made by Gra E. Potter, to

Winchester Coal Co., and recorded on the 21st day of April, 1947, in the office of the County Clerk for said County in Book 429, page 522.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address day before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

Winchester Coal Co., Oil & Gas Div.

By Gra E. Potter, President

No. 9 Sunset Drive

OFFICE

Fairmont,

CITY OR TOWN

W. Va.

STATE



Address
of
Well Operator

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Office of Oil and Gas

MAR 10 2025

Department of
Environmental Protection

"Section 3 . . . If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit vesting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location."



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Fairmont

WELL RECORD

Permit No. WAB-187

Oil or Gas Well GAS

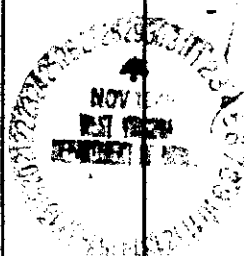
Company Winchester Coal Co., Oil & Gas Div.
Address 9 Summit Drive, Fairmont, W. Va.
Farm Silas Kirk Acres 50
Location (waters) Gladys Creek
Well No. 5 Sec. 16 Twp. 16
District Union County Marion
The surface of tract is owned in fee by Silas Kirk
Address Diamond, W. Va.
Mineral rights are owned by Gra E. Rutter
Address Fairmont, W. Va.
Drilling commenced 6-29-48
Drilling completed 7-2-48
Date Shat 7-4-48 From 1000 To 1075
With 20 qt. Nitro
Open Flow 7/10ths Water in 200 Inch
/10ths Merc. in _____ Inch
Volume 20,000 Cu. Ft.
Rock Pressure 140 lbs. 10 hrs.
Oil _____ bbls. 1st 24 hrs.
Fresh water 25 feet _____ feet
Salt water _____ feet _____ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
18			Kind of Packer
18			oil well
10	20 ft	20 ft	Size of 2 1/2
8 1/4	200 ft	200 ft	anchor
4 1/4			Depth set 1010
5 1/16			
2			Perf. top
2		1042	Perf. bottom
Lines Used			Perf. top
			Perf. bottom

CASING CEMENTED 2000 SIZE _____ No. Ft. _____ Date _____

COAL WAS ENCOUNTERED AT 25 FEET - INCHES
121 FEET - INCHES FEET INCHES
FEET INCHES FEET INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Soil	yellow	soft	0	0.4			
sand	gray	"	0.4	25			
Coal	black	"	25	26.5			
Slate	gray	"	26.5	43			
slate & shale	black	medium	43	45			
slate	gray	soft	45	72			
slate	black	hard	72	75			
slate & shale	black	medium	75	95			
sand	gray	hard	95	121			
coal	black	soft	121	123			
sl. & shale	black	medium	123	124			
slate	black	hard	124	126			
lime rock	gray	hard	126	140			
slate	gray	hard	140	150			
sl. & shale	000000	medium	150	157			
lime	gray	gritty	157	190			
sand	gray	hard	190	225			
slate	black	hard	225	240			
sand	gray	medium	240	244			
sl. & shale	gray	medium	244	282			
sand	gray	medium	282	401			
slate	black	hard	401	491			
lime rock	dark	hard	491	502			
slate	gray	medium	502	534			
lime rock	dark	hard	534	540			
sand	gray	medium	540	581			
red rock	red	000000 soft	581	590			
slate	gray	hard	590	595			
lime rock	dark	hard	595	605			
red rock	red	soft	605	612			
shale	gray	soft	612	702			
lime	gray	hard	702	712			
red rock	red	soft	712	717			
red shale	red	soft	717	736			
red rock	red	hard	736	764			
rock & shale	gray	medium	764	794			
rock	gray	hard	794	815			



(Over)

03/21/2025

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
lime shale	gray	medium	813	866			
lime	white	hard	866	887			
red rock	red	medium	887	889			
big lime	gray	hard	889	971			
big inajune sand	gray	medium	971	1062	show gas	1030	
slate	gray	hard	1062	1065			
big inajune sand	gray	medium	1065	1126	gas	1069-1073	
slate	black	hard	1126	1130			

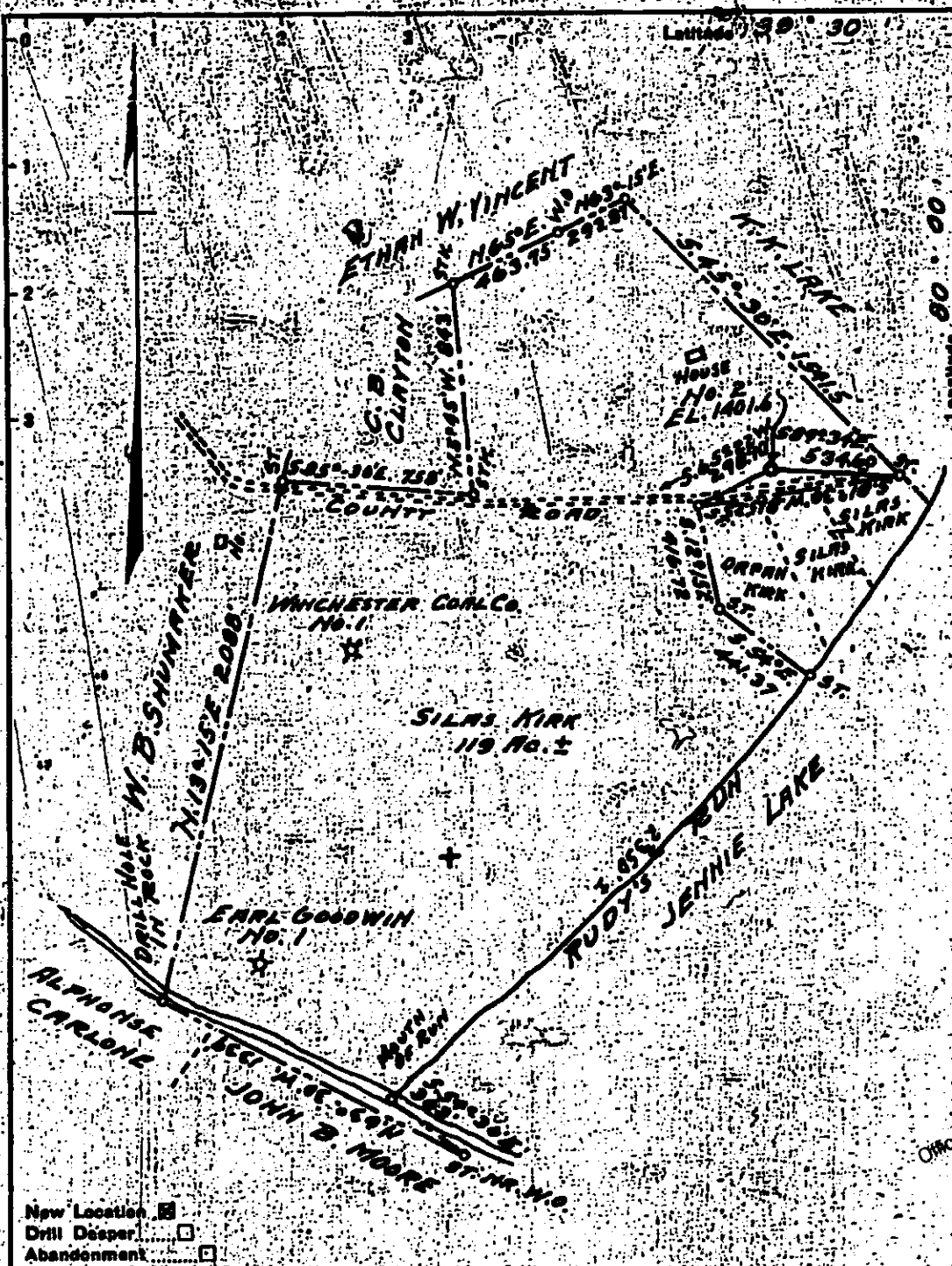
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WV Department of
Environmental Protection

Date Nov. 26, 19 49

APPROVED Winchester Coal Co., Oil & Gas Div., Owner

By Charles E. Petter
(Title) President

03/21/2025



Company WINCHESTER COAL CO.
 Address NO. 9 SUNSET DRIVE FAIRMONT, W. VA.
 Farm SILAS KIRK
 Tract _____ Acres 119 Lease No. _____
 Well (Farm) No. 2 Serial No. _____
 Elevation (Spirit Level) 1401.6
 Quadrangle FAIRMONT
 County MARION District UNION
 Engineer A. J. Burkhart
 Engineer's Registration No. 1742
 File No. _____ Drawing No. _____
 Date MAY 15 1948 Scale 1" = 500'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON
WELL LOCATION MAP
 FILE NO. MAR-187
 + Denotes location of well on United States Topographic Maps, scale 1 to 62,500; latitude and longitude lines being represented by border lines as shown.
 — Denotes one inch spacing on border line of original tracing.

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 Office of Oil and Gas
 MAR 18 2025
 W. Va. Department of
 Environmental Protection

State of West Virginia
Department of Environmental Protection
Office of Oil and Gas

Abandoned Well Inspection Form

API NUMBER 4704900187 ASSIGNED NUMBER
WELL OPERATOR Unknown Operator
FARM NAME Silas, Kirk WELL NUMBER 3
QUAD Fairmont East DISTRICT Union COUNTY Marion
GPS FIELD READING Latitude 39.407085 Longitude -80.073817
DATE AND TIME OF READING 3/12/2024 9:59am
WELL SCORE 155 WELL CLASS 1 sub 2

1. Does this well appear to be a potential or immediate threat to human health or safety?
If yes, please describe situation. Potential threat ☒ ☐ Y N
Immediate threat ☐ ☒
2. Is this well leaking oil, gas or saltwater at the surface?
Check all that apply. Oil ☐ ☐
Gas ☒ ☐
Saltwater ☐ ☐
3. If yes to question #2, check the appropriate response below:
-Significant leakage exceeds the limits of the well location ☐ ☐
-Significant leakage at the surface of the well ☐ ☐
-minor leakage at the surface restricted to the well location ☒ ☐
4. What is the condition of the well casing?
Check all that apply.
-Either no production or surface casing. ☐ ☐
-Severely deteriorated surface casing. ☒ ☐
-Severely deteriorated production casing. ☒ ☐
-Evidence of ground water contamination within 1000' of this well. ☐ ☐
5. Check the appropriate response below.
-planned or active mineral resource development within 1000' of well ☒ ☐
-planned or active mineral resource development within 1000' to 2000' of well ☐ ☐
-planned or active mineral resource development within 2000' of well ☐ ☐
Identify the type if applicable (oil, gas, coal, limestone, etc.) Gas and Oil
6. Check the appropriate response below if applicable.
-well is within 100' of a drinking water source ☐ ☒
-well is within 100 to 500' of a drinking water source ☐ ☐
7. Check the appropriate response below if applicable.
-10 to 20 people residing within 1000' of well ☒ ☐
-more than 20 people residing within 1000' of well ☐ ☐

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8. Check the appropriate response below if applicable.

Y N

-well is within 100' of a lake, river or stream

☐ ☐

-well is within 100' to 500' of a lake, river or stream

☒ ☐

9. What is the current land use? Check one of the following:

Industrial ☐ Commercial ☐ Agricultural ☒ Wooded ☐ Residential ☒

Public ☐

10. Give an approximate drill date for this well. 1948

11. Give an approximate abandonment date for this well. 1948

12. Is there the presence of contaminated soil around wellhead?

☐ ☒

13. Provide the approximate size (square feet) of the contaminated area.

14. Is there refuse on the location?

☐ ☒

15. Provide sketches and/or comments concerning the well and/or location, including directions, which you feel may be pertinent.

On the left at the end of Burnt Cabin Road.

16. Put any other information that you received from your inspection, such as last known operator, landowner concerns, special instructions on plugging, or any other information that will be helpful in locating, plugging and recovering the cost of the plugging.

17. Describe which tool(s) were of the most benefit in locating this well (i.e. landowner, spot maps, inspector knowledge, operator, etc.).

18. If an individual assisted in locating this well, who do they indicate should be responsible for plugging it (i.e. state, landowner, operator, etc.)?

Landowner

19. Amount of time spent searching for this well.

2 hours

20. Well reported by: Anne Martin

Address: 543 Burnt Cabin Rd.

Phone #: 304-612-0113

Form completed by: Bryan Harris

Date: 3/12/2024

WW-4A
Revised 6-07

1) Date: MARCH 6, 2025
2) Operator's Well Number
SILAS, KIRK 3
3) API Well No.: 47 - 049 - 00187

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

4) Surface Owner(s) to be served:	5) (a) Coal Operator
(a) Name MARTIN, ANN M & RENEE M VERBANIC	Name
Address 543 BURNT CABIN RD	Address
FAIRMONT, WV 26554	
(b) Name	(b) Coal Owner(s) with Declaration
Address	Name
	Address
(c) Name	Name
Address	Address
6) Inspector KENNY WILLETT	(c) Coal Lessee with Declaration
Address 2393 TALLMANSVILLE RD	Name
BUCKHANNON, WV 26201	Address
Telephone 681-990-2567	

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

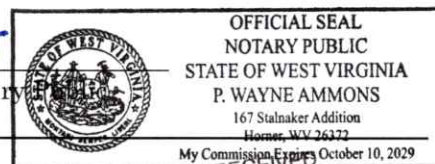
Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

Well Operator	UNKNOWN - WVDEP PAID PLUGGING CONTRACT	
By:	JAMES CLAYTON ("CLAY") COCHRAN, PRESIDENT	
Its:	M&A ENERGY SERVICES LLC	
Address	159 PERRY HWY STE 106	264 INDUSTRIAL PARK ROAD
	PITTSBURGH, PA 15229	JANE LEW, WV 26378
Telephone	724-338-0327	304-439-4357

Subscribed and sworn before me this 6TH day of MARCH, 2025

My Commission Expires OCTOBER 10, 2029

Notary



Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyoffier@wv.gov.

03/21/2025



264 Industrial Park Road
Jane Lew, WV 26378
304-805-2157

March 6, 2025

MARTIN, ANN M & RENEE M VERBANIC
543 BURNT CABIN RD
FAIRMONT, WV 26554

Dear MARTIN, ANN M & RENEE M VERBANIC,

Please find enclosed the permit application to plug the following well:

API 47-049- 00187, Union District, Marion County

This well is part of the contract for the Marion Co. Multi-Well Plugging Package (ARFQ-0313-DEP2500000037). M&A Energy Services LLC is the plugging contractor operating under the Marion Co. Multi-Well Plugging Package contract.

Upon your review and approval of the applications, could you please sign and return the surface owner waiver to me. Returning the signed surface owner waivers to me via email is acceptable.

Should you require additional information or assistance, please do not hesitate to let me know.

Thank you for giving M&A Energy Services the opportunity to serve your energy industry needs!

Best regards,

A handwritten signature in black ink, appearing to read 'Wayne', is written over the printed name.

P. Wayne Ammons
Project Manager

264 Industrial Park Road
Jane Lew, WV 26378
304-439-4357 mobile
wammons@ma-resources.com

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Office of Oil and Gas

MAR 10 2025

WV Department of
Environmental Protection

03/21/2025

SURFACE OWNER WAIVER

Operator's Well
Number

SILAS, KIRK 3 (47-049-00187)

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.

WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have **FIVE (5) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons;
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation...".

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON
ETC

FOR EXECUTION BY A CORPORATION,

Carrie Martin
Signature

Date 3/13/25

Name
By
Its

Date

Signature

Date

03/21/2025

SENDER: COMPLETE THIS SECTION

Complete items 1, 2, and 3.
Print your name and address on the reverse so that we can return the card to you.
Attach this card to the back of the mailpiece, or on the front if space permits.

Article Addressed to:

H. Jason Harmon
WVDEP - Office of Oil & Gas
601 57th Street
Charleston, WV 25304



9590 9402 8526 3186 4510 07

Article Number (Transfer from service label)

9589 0710 5270 0615 5161 53

Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature *[Signature]* ☐ Agent
☒ Addressee
B. Received by (Printed Name) *[Signature]* C. Date of Delivery *MAR 10 2025*
ADMINISTRATIVE SERVICES
D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type
☐ Adult Signature ☐ Priority Mail Express®
☐ Adult Signature Restricted Delivery ☐ Registered Mail™
☐ Certified Mail® ☐ Registered Mail Restricted Delivery
☐ Certified Mail Restricted Delivery ☐ Signature Confirmation™
☐ Collect on Delivery ☐ Signature Confirmation Restricted Delivery
☐ Collect on Delivery Restricted Delivery ☐ Restricted Delivery

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

Complete items 1, 2, and 3.
Print your name and address on the reverse so that we can return the card to you.
Attach this card to the back of the mailpiece, or on the front if space permits.

Article Addressed to:

MARTIN, ANN M & RENEE M VERBANIC
43 BURNT CABIN RD
AIRMONT, WV 26554



9590 9402 7364 2028 0230 87

Article Number (Transfer from service label)

9589 0710 5270 0615 5161 46

Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature *[Signature]* ☐ Agent
☒ Addressee
B. Received by (Printed Name) *ANNE MARTIN* C. Date of Delivery *3-8-25*
D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type
☐ Adult Signature ☐ Priority Mail Express®
☐ Adult Signature Restricted Delivery ☐ Registered Mail™
☐ Certified Mail® ☐ Registered Mail Restricted Delivery
☐ Certified Mail Restricted Delivery ☐ Signature Confirmation™
☐ Collect on Delivery ☐ Signature Confirmation Restricted Delivery
☐ Collect on Delivery Restricted Delivery ☐ Restricted Delivery

Domestic Return Receipt

03/21/2025

P. WAYNE AMMONS

M&A ENERGY SERVICES LLC

264 INDUSTRIAL PARK ROAD

JANE LEW, WEST VIRGINIA 26378

M&A25001-2
47-049-00187
Plugging Permit Packet

CERTIFIED MAIL



9589 0710 5270 0615 5161 46

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U.S. Postal Service
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com

Certified Mail Fee

Extra Services & Fees (check box, add fee as appropriate)

<input type="checkbox"/> Return Receipt (hardcopy)	\$
<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$

Postage

Total Postage and

Sent To

Street and Apt. No.

City, State, ZIP+4®

MARTIN, ANN M & RENEE M VERBANIC
543 BURNT CABIN RD
FAIRMONT, WV 26554

PS Form 3800, January 2007

MARTIN, ANN M & RENEE M VERBANIC
543 BURNT CABIN RD
FAIRMONT, WV 26554

SENDER: COMPLETE

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

MARTIN, ANN M & RENEE M VERBANIC
543 BURNT CABIN RD
FAIRMONT, WV 26554

Office of Oil and Gas

MAR 10 2025
03/21/2025
WV Department of
Environmental Protection



9590 9402 7364 2028 0230 87

2. Article Number (Transfer from service label)

9589 0710 5270 0615 5161 46

A. Signature

☒ Agent
☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type

<input type="checkbox"/> Adult Signature	<input type="checkbox"/> Registered Mail
<input type="checkbox"/> Adult Signature Restricted Delivery	<input type="checkbox"/> Registered Mail Restricted Delivery
<input type="checkbox"/> Certified Mail	<input type="checkbox"/> Signature Confirmation™
<input type="checkbox"/> Certified Mail Restricted Delivery	<input type="checkbox"/> Signature Confirmation Restricted Delivery
<input type="checkbox"/> Collect on Delivery	<input type="checkbox"/> Collect on Delivery Restricted Delivery
<input type="checkbox"/> Insured Mail	<input type="checkbox"/> Insured Mail Restricted Delivery

WW-9
(5/16)

API Number 47 - 049 - 00187
Operator's Well No. SILAS, KIRK 3

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name UNKNOWN - WVDEP PAID PLUGGING CONTRACT OP Code _____

Watershed (HUC 10) RUDY RUN OF GLADY CREEK Quadrangle FAIRMONT EAST 7.5'

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes ☐ No ☒

Will a pit be used? Yes ☐ No ☒

If so, please describe anticipated pit waste: _____

Will a synthetic liner be used in the pit? Yes ☐ No ☒ If so, what ml.? _____

Proposed Disposal Method For Treated Pit Wastes:

- ☐ Land Application (if selected provide a completed form WW-9-GPP)
- ☐ Underground Injection (UIC Permit Number _____)
- ☐ Reuse (at API Number _____)
- ☒ Off Site Disposal (Supply form WW-9 for disposal location)
- ☐ Other (Explain _____)

Will closed loop system be used? If so, describe: YES. GEL WILL BE CIRCULATED FROM TANK THROUGH WELLBORE AND RETURNED BACK TO TANK

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. FRESH WATER, GEL AND/OR CEMENT

-If oil based, what type? Synthetic, petroleum, etc.

Additives to be used in drilling medium? BENTONITE, BICARBONATE OF SODA

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. LANDFILL

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) _____

-Landfill or offsite name/permit number? MEADOWFILL, LANDFILL-PERMIT #SWF 1032

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

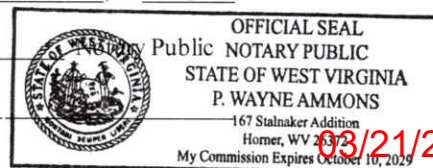
Company Official Signature _____

Company Official (Typed Name) JAMES CLAYTON ("CLAY") COCHRAN

Company Official Title PRESIDENT

Subscribed and sworn before me this 6TH day of MARCH, 20 25

My commission expires OCTOBER 10, 2029



Proposed Revegetation Treatment: Acres Disturbed LESS THAN 1 ACRE Prevegetation pH _____Lime 3 Tons/acre or to correct to pH 6.0Fertilizer type 10-20-20 or EQUIVALENTFertilizer amount 500 lbs/acreMulch 2 Tons/acreSeed Mixtures

Temporary		Permanent	
Seed Type	lbs/acre	Seed Type	lbs/acre
		FESCUE	30
		CLOVER	5
		CONTRACTOR MIX	10

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: Ky Williams

Comments: _____

NO PITS WILL BE USED. REMOVE OIL & GAS PRODUCTION DEBRIS [I.E., PUMPJACK, PRODUCTION TANK(S), PIPE, GAS METER(S)] FROM THE SITE. PROPERLY RECLAIM, SEED, AND MULCH ALL DISTURBED AREAS TO DEP STANDARDS

Title: InspectorDate: 3/6/25Field Reviewed? () Yes() NoRECEIVED
Office of Oil and Gas

MAR 10 2025

WV Department of
Environmental Protection

03/21/2025

SILAS KIRK #2 WELL NO. 47-049-00187

Form WW-9

page of

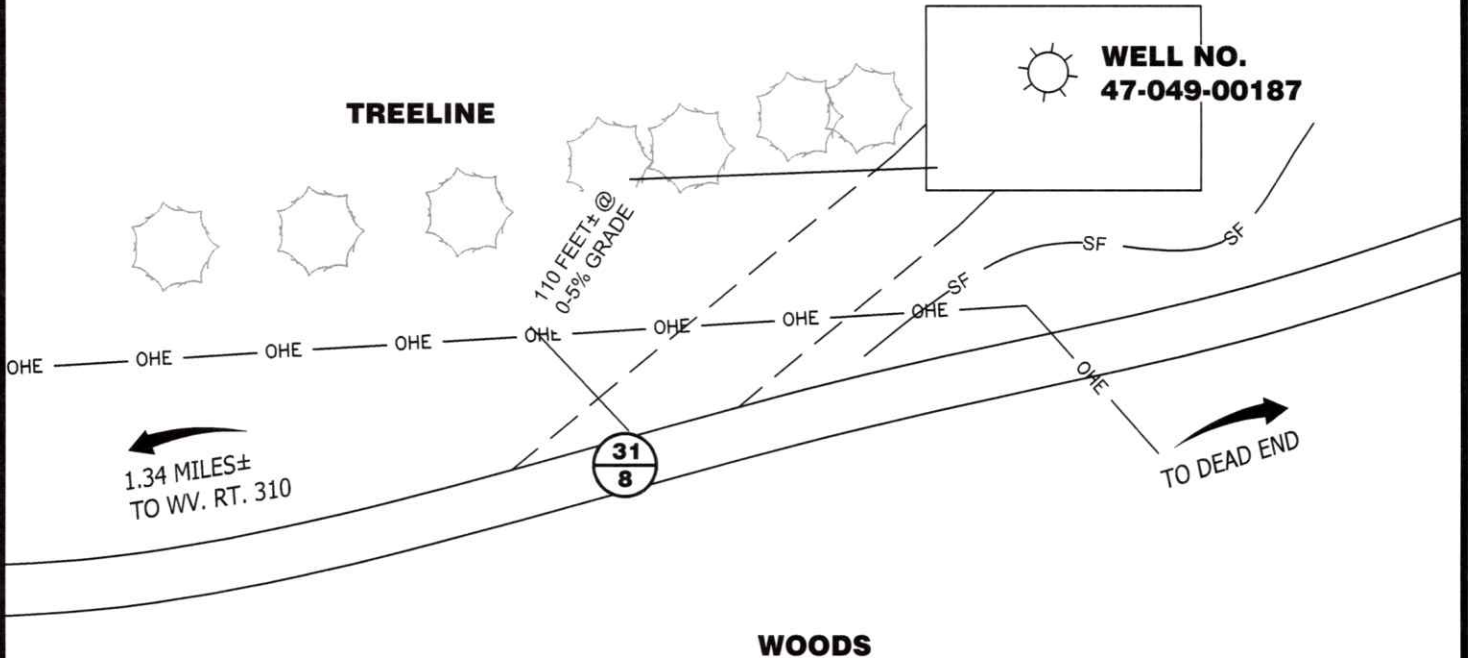


FIELDS

TREELINE



**WELL NO.
47-049-00187**



WOODS

ALL ROADS SHOWN HEREON ARE EXISTING UNLESS OTHERWISE NOTED AND SHALL BE MAINTAINED IN ACCORDANCE WITH WV D.E.P. OIL AND GAS BMP MANUAL ENTRANCES AT COUNTY/STATE ROADS SHALL BE MAINTAINED IN ACCORDANCE WITH WV D.O.T. REGULATION. SEPARATE PERMITS MAY BE REQUIRED BY THE D.O.T.

SEDIMENT BASINS (TRAPS) AND APPROPRIATE EROSION CONTROL BARRIERS ARE TO BE CONSTRUCTED AT ALL CULVERT AND CROSS DRAIN INLETS AND OUTLETS AS REQUIRED IN THE WV D.E.P. OIL AND GAS BMP MANUAL. FIELD CONDITIONS (ROCK OUTCROPS AND BEDROCK) MAY PROHIBIT INLET TRAPS BEING INSTALLED. WHEN THESE CONDITIONS EXIST ADDITIONAL EROSION CONTROL MEASURES SHALL BE EVALUATED AND UTILIZED AS NEEDED.

EARTHWORK CONTRACTORS ARE RESPONSIBLE FOR NOTIFICATION TO THE OPERATOR AND INSPECTOR PRIOR TO ANY DEVIATION FROM THIS PLAN.

TEMPORARY SEED & MULCH ALL SLOPES AFTER CONSTRUCTION OF LOCATION.

CUT & STACK ALL MARKETABLE TIMBER.

STACKED BRUSH MAY BE USED FOR SEDIMENT CONTROL.

APPLICATIONS FOR SEPARATE PLC PERMITS ON THE ACCESS ROAD STREAM CROSSINGS HAVE BEEN PREPARED (IF APPLIES).

= PROPOSED CULVERT (C) = EXISTING CULVERT (C)
15" MIN. UNLESS OTHERWISE NOTED

= APPROXIMATE LIMITS OF DISTURBANCE (D)

= PROPOSED STREAM CROSSING (X)

SCALE: 1"=50'



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Office of Oil and Gas

MAR 10 2025

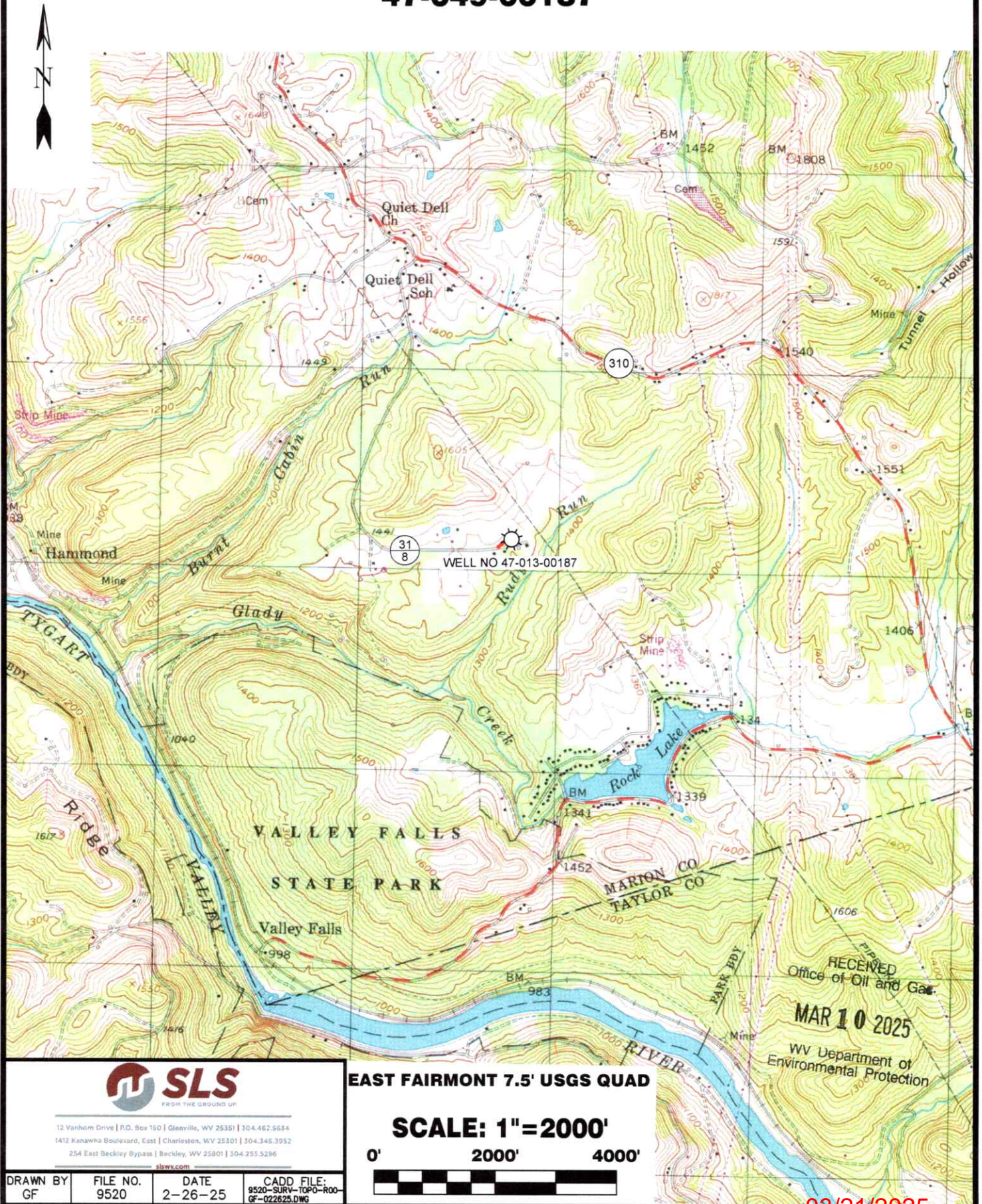
WV Department of
Environmental Protection



12 Vanhorn Drive | P.O. Box 160 | Glenville, WV 26351 | 304.462.5634
1412 Kanawha Boulevard, East | Charleston, WV 25301 | 304.346.3952
254 East Beckley Bypass | Beckley, WV 25801 | 304.346.3952

03/21/2025

CADD FILE: 9520-SURV-REC-000-GF-022625.DWG
DATE: 2-26-25
FILE NO.: 9520
DRAWN BY: GF



124669

WW-4B

API No. 47-049-00187

Farm Name _____

Well No. SILAS, KIRK 3

INSTRUCTIONS TO COAL OPERATORS OWNERS AND LESSEE

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less than five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

WAIVER

The undersigned coal operator ____/ owner ____/ lessee ____/ of the coal under this well location has examined this proposed plugging work order. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: _____

By: _____

Its _____

RECEIVED
Office of Oil and Gas

MAR 10 2025

WV Department of
Environmental Protection

03/21/2025

SURFACE OWNER WAIVER

Operator's Well
Number

SILAS, KIRK 3 (47-049-00187)

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

**NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.
WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:**

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have **FIVE (5) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation..."

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON
ETC.

FOR EXECUTION BY A CORPORATION,
RECEIVED
Office of Oil and Gas

Signature

Date

Name
By
Its

Signature

Date
MAR 10 2025
WV Department of
Environmental Protection

03/21/2025

11/10/2016

PLUGGING PERMIT CHECKLIST

Plugging Permit

- ☐ WW-4B
- ☒ WW-4B signed by inspector
- ☒ WW-4A
- ☒ SURFACE OWNER WAIVER or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- ☒ COAL OWNER/COAL OPERATOR/COAL LESSEE WAIVERS or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- ☒ WW-9 PAGE 1 (NOTARIZED)
- ☒ WW-9 PAGE 2 with attached drawing of road, location, pit and proposed area for land application
- ☐ WW-9 GPP PAGE 1 and 2 if well effluent will be land applied
- ☒ RECENT MYLAR PLAT OR WW-7
- ☒ WELL RECORDS/COMPLETION REPORT
- ☒ TOPOGRAPHIC MAP OF WELL, SHOWING PIT IF PIT IS USED
- ☐ MUST HAVE VALID BOND IN OPERATOR'S NAME
- ☐ CHECK FOR \$100 IF PIT IS USED

RECEIVED
Office of Oil and Gas

MAR 10 2025

WV Department of
Environmental Protection

03/21/2025



Kennedy, James P <james.p.kennedy@wv.gov>

plugging permits issued 4704900187 00172

1 message

Kennedy, James P <james.p.kennedy@wv.gov>

Wed, Mar 19, 2025 at 12:29 PM


To: wammons@ma-resources.com, Kenny S Willett <kenny.s.willett@wv.gov>, Henry J Harmon <henry.j.harmon@wv.gov>


To whom it may concern, plugging permits have been issued for 4704900187 00172.

James Kennedy

WVDEP OOG

2 attachments

 **4704900172.pdf**
2776K

 **4704900187.pdf**
3387K

03/21/2025