

Copy

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

COAL OPERATOR OR COAL OWNER

ADDRESS

COAL OPERATOR OR COAL OWNER

ADDRESS

Lucy Nuzum,
OWNER OF MINERAL RIGHTS

R F D #1, Watson, W. Va.
ADDRESS

G. L. Dudley, Jr.

NAME OF WELL OPERATOR

P. O. Box 1034
Parkersburg, W. Va.
COMPLETE ADDRESS

June 15, 1948, 19

PROPOSED LOCATION

Grant District

Marion County

Well No. 1 - 8

Lucy Nuzum Farm

GENTLEMEN :

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated _____

Dec. 28, 1943, made by Lucy Nuzum et vir., to Pittsburgh & West Virginia Gas Co. (assigned to G. L. Dudley, Jr. Oct. 23, 1946), and recorded on the 25th day of February 1944, in the office of the County Clerk for said County in Book 392, page 569.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address _____ day _____ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

No commercial coal; well starts below Pittsburgh coal.

G. L. Dudley, Jr.
WELL OPERATOR

Address of Well Operator }

P. O. Box 1034
STREET
Parkersburg, W. Va.
CITY OR TOWN

08/25/2023

STATE

*Section 3 If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

COAL OPERATOR OR COAL OWNER

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COAL OPERATOR OR COAL OWNER

ADDRESS

Lucy Nuzum,

OWNER OF MINERAL RIGHTS

R F D #1, Watson, W. Va.

ADDRESS

G. L. Dudley, Jr.

NAME OF WELL OPERATOR

P. O. Box 1034
Parkersburg, W. Va.

COMPLETE ADDRESS

June 15, 1948, 19_____

PROPOSED LOCATION

Grant _____ District

Marion _____ County

Well No. 1 - 8 ^{39° 30'} _{80° 10'} _____

Lucy Nuzum _____ Farm

GENTLEMEN :

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated Dec. 28, 1943, made by Lucy Nuzum et vir., to Pittsburgh & West Virginia Gas Co. (assigned to G. L. Dudley, Jr. Oct. 23, 1946), and recorded on the 25th day of February 1944, in the office of the County Clerk for said County in Book 392, page 569.

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(The next paragraph is to be completed only in Department's copy.)

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Very truly yours,

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G. L. Dudley, Jr.

WELL OPERATOR

P. O. Box 1034

STREET

Parkersburg, W. Va.

CITY OR TOWN

STATE

Address of Well Operator }



08/25/2023

*Section 3 If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

188



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Lairmont

WELL RECORD

Permit No. Mar 188

Oil or Gas Well Gas
(KIND)

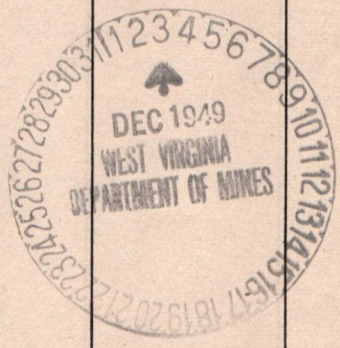
Company G. L. Dudley, Jr.
Address Parkersburg, W. Va.
Farm Lucy Nuzum Acres 50
Location (waters) Booths Creek
Well No. 1 - 8 Elev. 1112
District Grant County Marion
The surface of tract is owned in fee by
Lucy Nuzum Address Watson, W. Va.
Mineral rights are owned by Same
Address _____
Drilling commenced Sept. 3, 1948
Drilling completed Oct. 22, 1948
Date Shot Oct. 25, 48 From 2572 To 2579
With 20 Qts.

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer
13			<u>Anchor</u>
10	<u>22</u>		Size of
8 1/4	<u>144'-6"</u>	<u>144' 6"</u>	<u>6 5/8 x 2</u>
6 5/8	<u>1168</u>	<u>1168</u>	Depth set
5 3/16			<u>2547</u>
3			Perf. top <u>2575</u>
2	<u>2597</u>		Perf. bottom <u>2579</u>
Liners Used			Perf. top _____
			Perf. bottom _____

Open Flow 9/10ths Water in 2" Inch
/10ths Merc. in _____ Inch
Volume 116 000 Cu. Ft.
Rock Pressure 307 lbs. 1 Hr. hrs.
Oil _____ bbls., 1st 24 hrs.
Fresh water 40' feet _____ feet
Salt water 1020 feet _____ feet

CASING CEMENTED	SIZE	No. Ft.	Date
COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
No coal - well started below.			
_____ FEET	_____ INCHES	_____ FEET	_____ INCHES
_____ FEET	_____ INCHES	_____ FEET	_____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Clay				15			
Slate & shells			15	125	water	40'	
Sand			125	140			
Slate & Shells			140	305			
Sand			305	325			
Slate			325	375			
Lime			375	390			
Slate			390	490			
Lime-			490	515			
Shale			515	595			
Sand			595	640			
Slate			640	655			
Gritty lime			655	685			
Slate			685	715			
Lime			715	790			
Slate & shells			790	855			
Lime			855	900			
Shale			900	950			
Sand			950	1080	Show gas	970	
Slate & shells			1080	1090	Water	1020	Hole full
Red rock & shells			1090	1380			
Lime			1380	1410			
Slate			1410	1423			
Lime			1423	1487			
Big Injun sand			1487	1630			
Slate & Shells			1630	2025			
50 foot sand			2015	2020			
Slate			2020	2022			
Shells			2022	2075			
30 foot sand			2075	2155			
Slate & lime			2155	2475			
Sand			2475	2489	Show of gas	2482	
Slate			2489	2542			
Bayard sand			2542	2580			
Slate			2580	2597	Gas	2575	
Total depth				2597			



08/25/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

SEP 27 1972

INSPECTOR'S PLUGGING REPORT

OIL & GAS DIVISION
DEPT. OF MINES

Permit No. MAL-188-P

Well No. 1-8

COMPANY MOSITES-CONSTRUCTION COMPANY ADDRESS PITTSBURGH, PENNSYLVANIA

FARM LUCY. N. NOZEM DISTRICT GRANT COUNTY MARION

Filling Material Used CEMENT, SPONGE, ELECTRIC PLUG -

Liner Location Amount Packer Location

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
	T.D - 2597'					
	2' TUBING CUT AT - 2510'			2510'	2'	.87
	FILLED WITH GEL. TO - 2460'					
	30ft CEMENT Plug SET. 2460-2430'					
	FILLED WITH GEL. TO - 1000'					
	30ft CEMENT Plug SET. 1470-1440'					
	ELECTRIC Plug SET. AT. 1440 - BASIN SURVEY -					
	20ft CEMENT. Plug SET. ON TOP. ELECTRIC Plug -					

Drillers' Names Robert Chisher, Rick Smith

Remarks:

Contractor. Chisher Brothers -
BASIN SURVEY - ELEC. PLUG.

Sept 25, 1972 I hereby certify I visited the above well on this date.
DATE

William J. Blum
DISTRICT INSPECTOR

08/25/2023

**STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION**

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____	Size			Kind of Packer _____
Address _____	16 _____			
Farm _____	13 _____			Size of _____
Well No. _____	10 _____			
District _____ County _____	8 1/4 _____			Depth set _____
Drilling commenced _____	6 5/8 _____			
Drilling completed _____ Total depth _____	5 3/16 _____			Perf. top _____
Date shot _____ Depth of shot _____	3 _____			
Initial open flow _____ /10ths Water in _____ Inch	2 _____			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used _____			Perf. top _____
Volume _____ Cu. Ft.				Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES	_____ FEET _____ INCHES	_____ FEET _____ INCHES	_____ FEET _____ INCHES

Drillers' Names _____

Remarks: _____

DATE _____

DISTRICT INSPECTOR
08/25/2023

**STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION**

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____	Size			
Address _____	16			Kind of Packer _____
Farm _____	13			
Well No. _____	10			Size of _____
District _____ County _____	8 1/4			
Drilling commenced _____	6 5/8			Depth set _____
Drilling completed _____ Total depth _____	5 3/16			
Date shot _____ Depth of shot _____	3			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used _____			Perf. top _____
Volume _____ Cu. Ft.				Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks: _____

**STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION**

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____				
Address _____	Size			
Farm _____	16			Kind of Packer _____
Well No. _____	13			
District _____ County _____	10			Size of _____
Drilling commenced _____	8 1/4			
Drilling completed _____ Total depth _____	6 5/8			Depth set _____
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	NAME OF SERVICE COMPANY _____			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks: _____

DATE _____

DISTRICT WELL INSPECTOR
08/25/2023



RECEIVED
SEP 21 1972 - CEN

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

OIL & GAS DIVISION
DEPT. OF MINES

NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

TO THE DEPARTMENT OF MINES,
Charleston, W. Va.

No coal
Coal Operator

Mosites Construction Company
Name of Well Operator

Address

4889 Campbell Run Road
Pittsburgh, Pa. 15205
Complete Address

Coal Owner

Date

Address

WELL TO BE ABANDONED

Mosites Construction Company
Lease or Property Owner

Grant District

4889 Campbell Run Road
Pittsburgh, Pa. 15205
Address

Marion County

Well No. 1-8 (Mar-188)

Lucy N. Nuzum Farm

Inspector Mr. Wm. Blaser, Box 1857, Colfax, W. Va. Telephone 363-9105
26546

TO BE NOTIFIED 24 HOURS IN ADVANCE OF PLUGGING OPERATIONS

Gentlemen:—

The undersigned well operator is about to abandon the above described well and will commence

the work of plugging and abandoning said well on the date inspector is notified (which date shall not be less than five days after the day on which this notice so mailed is received, or in due course should be received by the Department of Mines).

This notice is given you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the reverse side of this notice, in "Work Order."

This notice is being mailed by registered mail to each of you at the above addresses on the above date.

Very truly yours,

[Signature]
Well Operator

NOTE: Upon the abandonment of any well drilled prior to June 1, 1929, a plat prepared by a registered engineer, shall be filed with THREE COPIES OF APPLICATION, (OG-9) AND "WORK ORDER" AND TWO COPIES OF THE WELL RECORD, (OG-10). The map must show the district and county in which the tract of land is located, the name and acreage of same, the name or names of the owners and names of adjacent tracts and the location of the well to be abandoned, determined by survey with the courses and distances of such well from two permanent points or landmarks on said tract, in compliance with Rule 5 of the Rules and Regulations.

08/25/2023

NOTE: In case plugging is not commenced within four months from the date of permit, same shall expire and be of no further force or effect.

NOTE: PERMIT IS NON TRANSFERABLE.

BOND PLUG

Mar-188-P
Permit Number

AFFIDAVIT, FORM OG-8, MANNER WELL PLUGGED MUST BE SUBMITTED TO OBTAIN RELEASE OF WELL UNDER BOND.

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

WORK ORDER

Well to be plugged and filled as follows:

Total Depth, 2597

Pull 2" tubing and packer ?

Fill with Gel to 2460'

Neet cement 2460' to 2430' sealing off Gordon and Bayard sands

Fill with Gel to 1400'

Neet cement 1400' to 1380' sealing off Big Injun sand (Set bridge plug in Big

Fill with Gel to 1168'

Lime-50' cement on top

Pull 6 5/8" casing ? ((Place 20' cement plug on free point) of plug)

Fill with Gel to 950'

Neet cement 950' to 940' sealing off Salt sand water (cement plug 400-380')

Gel 380' ~~XXXXXXXXXXXX~~

to 164'

Fill with cement to surface

This well to be covered by 40 feet of fill for parking lot.

To be resurveyed.

CEN

To the Department of Mines
Coal Owner or Operator,
Lease or Property Owner.

IF PARTIAL PLUGGING
PLEASE SUBMIT REVISED WELL RECORD
WHEN WORK IS COMPLETED.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date inspector is notified after permit is issued.

Very truly yours,

(front copy) _____
Well Operator

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved.

2nd day of September, 19 72

DEPARTMENT OF MINES
Oil and Gas Division

By:

Robert L. Dodd / y CEN. Approved

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

SEP 23 1974

AFFIDAVIT OF PLUGGING AND FILLING WELL OIL & GAS DIVISION
DEPT. OF MINES

AFFIDAVIT SHOULD BE MADE IN TRIPPLICATE, ONE COPY MAILED TO THE DEPARTMENT, ONE COPY TO BE RETAINED BY THE WELL OPERATOR AND THE THIRD COPY (AND EXTRA COPIES IF REQUIRED) SHOULD BE MAILED TO EACH COAL OPERATOR AT THEIR RESPECTIVE ADDRESSES.

No Coal
COAL OPERATOR OR OWNER
ADDRESS
COAL OPERATOR OR OWNER
ADDRESS

Mosites Construction Co.
NAME OF WELL OPERATOR
4889 Campbell Run Road
Pittsburgh, Pa. 15205
COMPLETE ADDRESS

October 3, 1972
WELL AND LOCATION

Grant District

Mosites Construction Co.
LEASE OR PROPERTY OWNER
4889 Campbell Run Road
Pittsburgh, Pa. 15205

Marion County

Well No. 1-8 (Mar-188)

Lucy N. Nuzum Farm

STATE INSPECTOR SUPERVISING PLUGGING Mr. Wm. Blosser, Box 1857, Colfax, W.Va. 26566

AFFIDAVIT

STATE OF WEST VIRGINIA,
County of Monongalia } SS:

James V. Gump, Jr. and Richard C. Smith

being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by CHISLER BROTHERS, well operator and participated in the work of plugging and filling the above well, that said work was commenced on the 25 day of September, 1972, and that the well was plugged and filled in the following manner:

SAND OR ZONE RECORD	FILLING MATERIAL	PLUGS USED	CASING	
			CSG PULLED	CSG LEFT IN
FORMATION	Total Depth 2,597'	SIZE & KIND		
	Pulled on 2" tubing	Cut 2" tubing	2,510'	87'
	Gel 2,597' - 2,460'			
	Cement 2,460' - 2,430'			
	Gel 2,430' - 1,470'			
	Cement 1,470' - 1,440'			
Electric plug	1,440' - 1,439'			
	Cement 1,439' - 1,420'			
	Gel 1,420' - 1,168'			
	Cement 1,168' - 1,148'			
	Pulled on 7" casing	Cut 7" csg.	1,138'	30'
	Gel 1,148' - 950'			
	Cement 950' - 940'			
	Gel 940' - 400'			
	Cement 400' - 380'			
	Gel 380' - 164'			
COAL SEAMS	Cement to surface			
(NAME)		DESCRIPTION OF MONUMENT		
(NAME)		Well to be covered by 40' of fill for parking lot.		
(NAME)				
(NAME)				

and that the work of plugging and filling said well was completed on the 27 day of September, 1972.

And further deponents saith not.

Sworn to and subscribed before me this 30th day of October, 1972.

My commission expires:

June 12, 1976

James V. Gump Jr.
Richard C. Smith
08/25/2023
Catherine Houston

Notary Public.

Permit No. MAR-188-P

1911

11

08/25/2023

Handwritten signature

9-891-800



STATE OF WEST VIRGINIA
 DEPARTMENT OF ENERGY
 DIVISION OF OIL AND GAS
 1615 Washington Street, East
 Charleston, West Virginia 25311
 Telephone: 348-3500

John Johnston
 Director

ARCH A. MOORE, JR.
 Governor

April 14, 1986

Mosites Construction Company
 4889 Campbell Run Road
 Pittsburgh, Pennsylvania 12505

In Re: Permit No: MAR-188-P
 Farm: Lucy N. Nuzum
 Well NO: 1-8
 District: Grant
 County: Marion
 Issued: 9/21-72

Gentlemen:

The FINAL INSPECTION REPORT for the above captioned well has been received in this office. ONLY the Column checked below applies:

 The well designated by the above captioned permit number has been released under your Blanket Bond.

XXX Please return the enclosed cancelled single bond which covered the well designated by the above captioned permit number to the surety company that executed said bond in your behalf, in order that they may give you credit on their records.

 Your well record was received and reclamation requirements approved. In accordance with Chapter 22B, Article 1, Section 26, the above captioned well will remain under bond coverage for life of the well.

 PERMIT CANCELLED - NEVER DRILLED

Respectively,

Theodore M. Streit
 Deputy Director--Inspection & Enforcement

TMS/ chm

P.S. Encl: (\$1,000.00 Single Bond dated 9-8-72 (Maryland Casualty Co., Surety)

08/25/2023



State of West Virginia
Department of Mines
Oil and Gas Division
Charleston 25305

FINAL INSPECTION REPORT
INSPECTORS COMPLIANCE REPORT
June 19, 1984

RECEIVED
OCT 16 1984
OIL & GAS DIVISION
DEPT. OF MINES

COMPANY Mosites Construction Co.
4889 Campbell Run Road
Pittsburgh, Pennsylvania 15205

PERMIT NO 049-0188-P
FARM & WELL NO Lucy N. Nuzum #1-8
DIST. & COUNTY Grant/Marion

RULE	DESCRIPTION	IN COMPLIANCE	
		Yes	No
23.06	Notification Prior to Starting Work	_____	_____
16.01	Required Permits at Wellsite	_____	_____
17.02	Method of Plugging	_____	_____
18.01	Materials used in Plugging	_____	_____
23.02	Maintained Access Roads	_____	_____
25.01	Necessary Equipment to Prevent Waste	_____	_____
23.04	Reclaimed Drilling Pits	_____	_____
23.05	No Surface or Underground Pollution	_____	_____
17.06	Statutory Affidavit	_____	_____
7.06	Parties Responsible	_____	_____
7.05	Identification Markings	_____	_____

THIS WELL IS EITHER UNDER MURPHY MART. OR IN PK LGT
I HAVE INSPECTED THE ABOVE CAPTIONED WELL AND RECOMMEND THAT IT BE RELEASED:

SIGNED *David B. Ellis*
DATE 10-11-84

Your Affidavit of Plugging was received and reclamation requirements approved.
The well designated by the above permit number has been released under your bond.

T. L. v. B. B.
Administrator-Oil & Gas Division

December 7, 1984
DATE

A 6

47-051-188

State of West Virginia

BOND FOR SINGLE OIL OR GAS WELL

RECEIVED

SEP 21 1972

OIL & GAS DIVISION
DEPT. OF MINES

KNOW ALL MEN BY THESE PRESENTS:

MOSITES CONSTRUCTION COMPANY

That we, MOSITES CONSTRUCTION COMPANY as principal and Maryland Casualty Company a corporation, as surety are held and firmly bound unto the State of West Virginia, in the just and full sum of One Thousand and 00/100 (\$1,000.00) to the payment whereof, well and truly made, we bind ourselves, our personal representatives, successors, heirs and assigns, jointly and severally, firmly by these presents.

THE CONDITION OF THE ABOVE OBLIGATIONS IS SUCH THAT, WHEREAS, the above bound principal (s) in pursuance of the provisions of Chapter 22, Article 4 of the Code of West Virginia, 1931, as amended, to obtain from the Deputy Director, Oil and Gas Division, Department of Mines of the State of West Virginia, a permit only as indicated.

- Drill ()
- Re-drill ()
- Deepen ()
- Plug (X)
- Fracture-Stimulate ()

an oil or gas well located at or near Fairmont in Grant District, Marion County, West Virginia. Please make application on the appropriate form to the Oil and Gas Division.

NOW, THEREFORE, if the said principal (s), in drilling, re-drilling, deepening, fracturing-stimulating, plugging or partial plugging said well shall do so in full compliance with all laws, rules and regulations relating to the drilling, re-drilling, deepening, fracturing-stimulating, plugging, partial plugging and casing of wells shall furnish such reports and information as may be required by the Oil and Gas Division, West Virginia Department of Mines, then this obligation shall be void. Otherwise, it shall remain in full force and effect and subject to forfeiture.

BOND CANCELLED
RETURN TO WELL OPERATOR
And/or Principal
4/14 1986

IN WITNESS WHEREOF the said principal has hereunto set his name and affixed his seal, and the said surety has caused its corporate name to be hereunto signed and its corporate seal to be hereunto affixed by Samuel S. Free, its officer or agent thereunto duly authorized, all of which is done as of the 8th day of September, 19 72

COUNTERSIGNED:

by John E. Leathers
Licensed Resident Agent

MOSITES CONSTRUCTION COMPANY
Principal

by John Mosites

Maryland Casualty Company
Surety

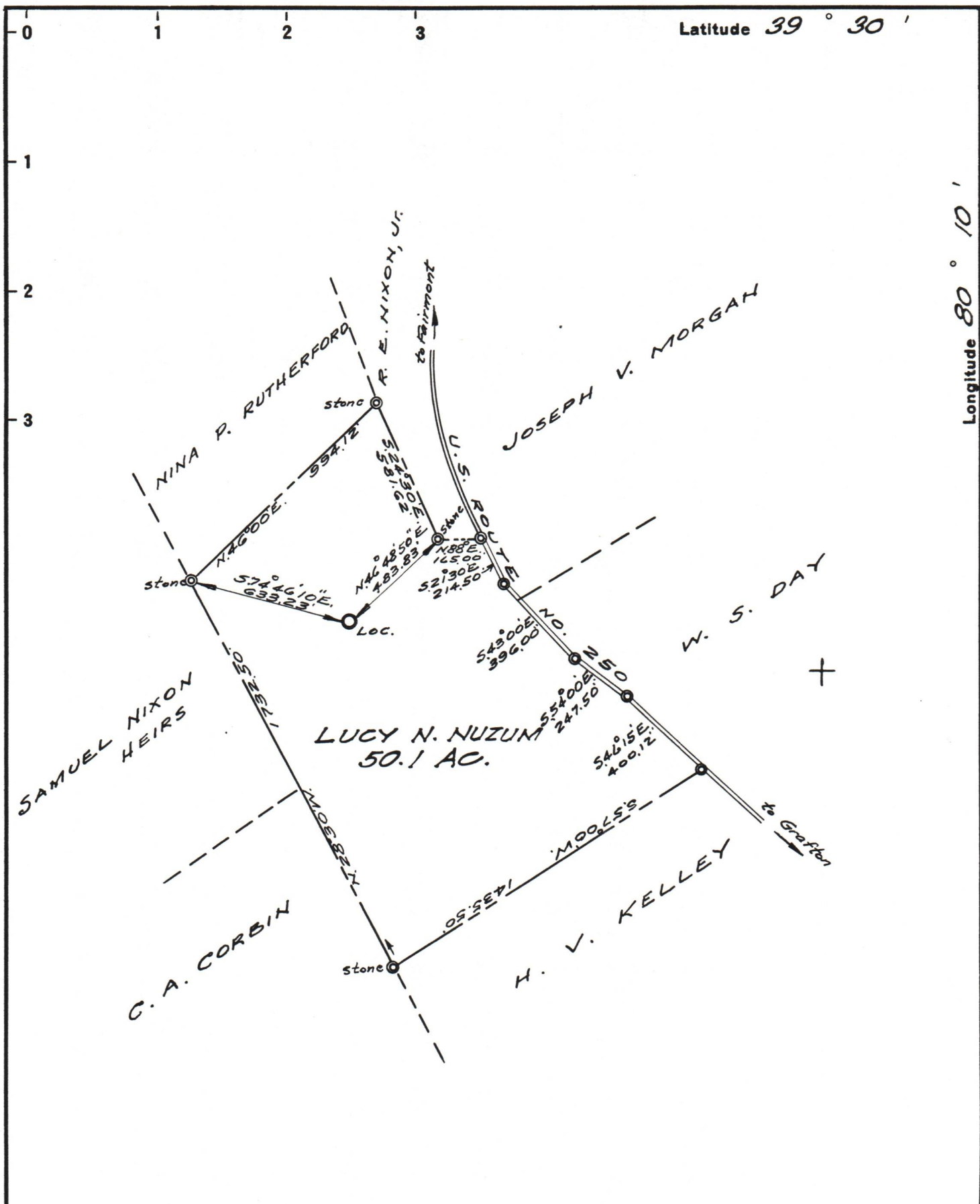
by Samuel S. Free
Samuel S. Free -

Surety Company's Power of Attorney must be attached.

(continued on reverse side) Attorney-in-Fact

08/25/2023

P. & A. 9/21/72



New Location...
 Drill Deeper.....
 Abandonment..... issued 9/21/72

Mosites Construction Company
 Company G. L. Dudley, Jr.
 4889 Campbell Run, Rd., Pittsburgh, Pa., 15205
 Address Box 1034 Parkersburg, W. Va.
 Farm LUCY N. NUZUM
 Tract _____ Acres 50.1 Lease No. _____
 Well (Farm) No. 1-8 Serial No. _____
 Elevation (Spirit Level) _____ 1112.30'
 Quadrangle Fairmont
 County Marion District Grant
 Engineer Bernard G. Sampson
 Engineer's Registration No. 233
 File No. _____ Drawing No. _____
 Date June 14, 1948 Scale 1"=500'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. MAR-188-P
 08/25/2023

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

"IMPERIAL" TRACING CLOTH
 K & E CO., N. Y.