



Latitude 39° 35'

Longitude 80° 20'

Surface = Oscar C. Snodgrass.  
 P.O. Box 63, Mannington, W. Va.  
 Goal = The Union Trust Co. of Pittsburgh, Trustee,  
 for The Little Kanawha Syndicate  
 Pittsburgh Pa.

Loc. O.K.

New Location   
 Drill Deeper   
 Abandonment

Company Monroe & Laughlin  
 Address Metz, W. Va.  
 Farm Newton & Mirna Hibbs  
 Tract 1 Acres 60 Lease No. \_\_\_\_\_  
 Well (Farm) No. 1 Serial No. \_\_\_\_\_  
 Elevation (Spirit Level) 1117'  
 Quadrangle Mannington Sc  
 County Marion District Mannington  
 Engineer A. S. Headley  
 Engineer's Registration No. 2021  
 File No. \_\_\_\_\_ Drawing No. \_\_\_\_\_  
 Date 5-19-1925 Scale 1" = 500'

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
 CHARLESTON

WELL LOCATION MAP  
 FILE NO. MAR-226-D

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.  
 - Denotes one inch spaces on border line of original tracing.



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

*Mannington*

WELL RECORD

Permit No. *MAN-226-D*

Oil or Gas Well *Dry*  
(KIND)

Company Monroe & Laughlin  
Address Metz, West Virginia  
Farm Newton & Morna Habbs Acres 60  
Location (waters) Wagon - Rex Run  
Well No. 1 Elev. 1117  
District Mannington County Marion  
The surface of tract is owned in fee by Osger C. Snodgrass  
Mannington Address W. Va.  
Mineral rights are owned by The Union Trust Co. of  
Pittsburgh, Trustee Address Pittsburgh, Pa.  
Drilling commenced Feb. 2, 1917  
Drilling completed May 23, 1917  
Date Shot 6/19/17 From 2855 To 2860  
With \_\_\_\_\_

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
10			
12			
14	238	238	Size of
8 1/4	1265	1265	
6 1/2	2038	2038	Depth set
5 3/16	2745	2745	
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

Open Flow /10ths Water in \_\_\_\_\_ Inch  
/10ths Merc. in \_\_\_\_\_ Inch  
Volume \_\_\_\_\_ Cu. Ft.  
Rock Pressure \_\_\_\_\_ lbs. \_\_\_\_\_ hrs.  
Oil \_\_\_\_\_ bbls., 1st 24 hrs.  
Fresh water \_\_\_\_\_ feet \_\_\_\_\_ feet  
Salt water \_\_\_\_\_ feet \_\_\_\_\_ feet

CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. Ft. \_\_\_\_\_ Date \_\_\_\_\_  
COAL WAS ENCOUNTERED AT 705 FEET 72 INCHES  
805 FEET 108 INCHES FEET \_\_\_\_\_ INCHES  
FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Mapleton Coal			705	711			
Sand			735	740			
Pittsburgh Coal			805	814			
Sand			830	840			
Big Dunkard Sand			1280	1320			
Sand			1340	1350			
Gas Sand			1440	1465			
2nd Gas Sand			1475	1475 1565			
Salt Sand			1580	1610			
2nd Salt Sand			1665	1700			
Sand			1815	1850			
Maxon Sand			1955	1965			
Little Lime			2015	2028			
HR Lime			2040	2045			
Pencil Cave			2045	2048			
Big Lime			2048	2110			
Big Injun 311			2110	2225 ✓	Gas Sh.	2160	
Squaw Sand			2228	2234	Oil	2855-2858	
50 Foot Sand			2235	2630			
30 Foot Sand			2745	2805			
Gordon Stray			2840	2868 ✓	Total Depth	2866	
Gordon Sand			2950	2970			
4th Sand			2980	3021 ✓	Sh. Oil	3012	
Total Depth			3008		"	3021	

Tracing of this well was filed when well was drilled deeper.  
Drilling was completed September 17th, 1951

