

COPY

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPLICATE, one copy mailed to the Division, one copy to be retained by the Well Operator and the third copy (and extra copies if required) should be mailed to each coal operator at their respective addresses.

CONSOLIDATION COAL CO.
Coal Operator or Owner
1 BRIDGE ST. MONONGAH WV 26582
Address
CONSOLIDATION COAL CO.
Coal Operator or Owner
1 BRIDGE ST. MONONGAH WV 26582
Address
SHERMAN W. & SHARON K. HAYS
Lease or Property Owner
RR1 BOX 61 MANNINGTON, WV 26582
Address

CONSOLIDATION COAL CO.
Name of Well Operator
1 BRIDGE ST. MONONGAH, WV 26582
Complete Address
GLOVER GAP 7.5'
Well Location
MANNINGTON
District
MARION
County
4461
Well No.
HAYS, SHERMAN W. & SHARON K.
Farm

STATE INSPECTOR SUPERVISING PLUGGING *William H. ...*

AFFIDAVIT

STATE OF WEST VIRGINIA,
County of MONONGALIA ss:

MIKE MITCHELL and KEVIN S. WRIGHT being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by Consolidation Coal Company well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 4th day of August, 2011 and that the well was plugged in the following manner:

Sand or Zone Record Formation	Filling Material	Plugs Used Size & Kind	Casing Pulled	Casing Left In
Cleaned out 7" casing from the surface to 2022' with a 6 1/4" bit. Tagged cement plug at 2022'. Removed 773' of 7" casing with extreme difficulty from the surface to 1060'. 7" casing had a 139' part in it from 749' to 888'. Left 962' of 7" casing in the hole from 1060' to 2022'. Cut remaining casing at the following depths; 2016', 1916', 1816', 1710', 1620', 1520', 1320', 1224' and 1122'. Cleaned 12 1/4" hole from the surface to 24'. Cleaned 9 7/8" hole from 24' to 1060'. Cleaned 9 7/8" hole through the Pittsburgh Coal (816' - 823'). Left 12' of 16" conductor pipe in the hole from 12' to surface.		16" Conductor 7" Casing	0' 773'	12' 962'
Cement hole from 2022' back to surface as follows: From 2022' to 1060" with 9.8ppg Aquagel From 1060' to 716' with 215 sacks of Thixotropic Cement w/ dye. From 716' to surface with 230 sacks of Econofill Cement. A total of 445 sacks of cement were used to fill the hole from 2022' to surface. Cement did circulate at surface.				
Coal Seams		RECEIVED Office of Oil & Gas OCT 17 2011 WV Department of Environmental Protection		
<u>PITTSBURGH</u>	<u>816' to 823'</u>	Description of Monument		
(Name)		77" of 7" casing w/company name, well number, permit number and date cemented stated on 7"		
(Name)		casing. Well marker will be attached to the		
(Name)		cement plug at ground level.		

... and that the work of plugging and filling said well was completed on the 30th day of August, 2011

And further deponents saith not.

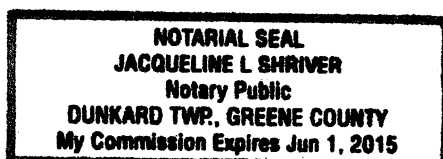
Mike Mitchell
Mike Mitchell

Kevin S. Wright
Kevin S. Wright
10/21/2011

Sworn to and subscribed before me this 19th day of September, 2011

Jacqueline L. Shriver
Notary Public

My commission expires:
June 1, 2015



Permit No. 47-49-00226-P
Well No. 4461