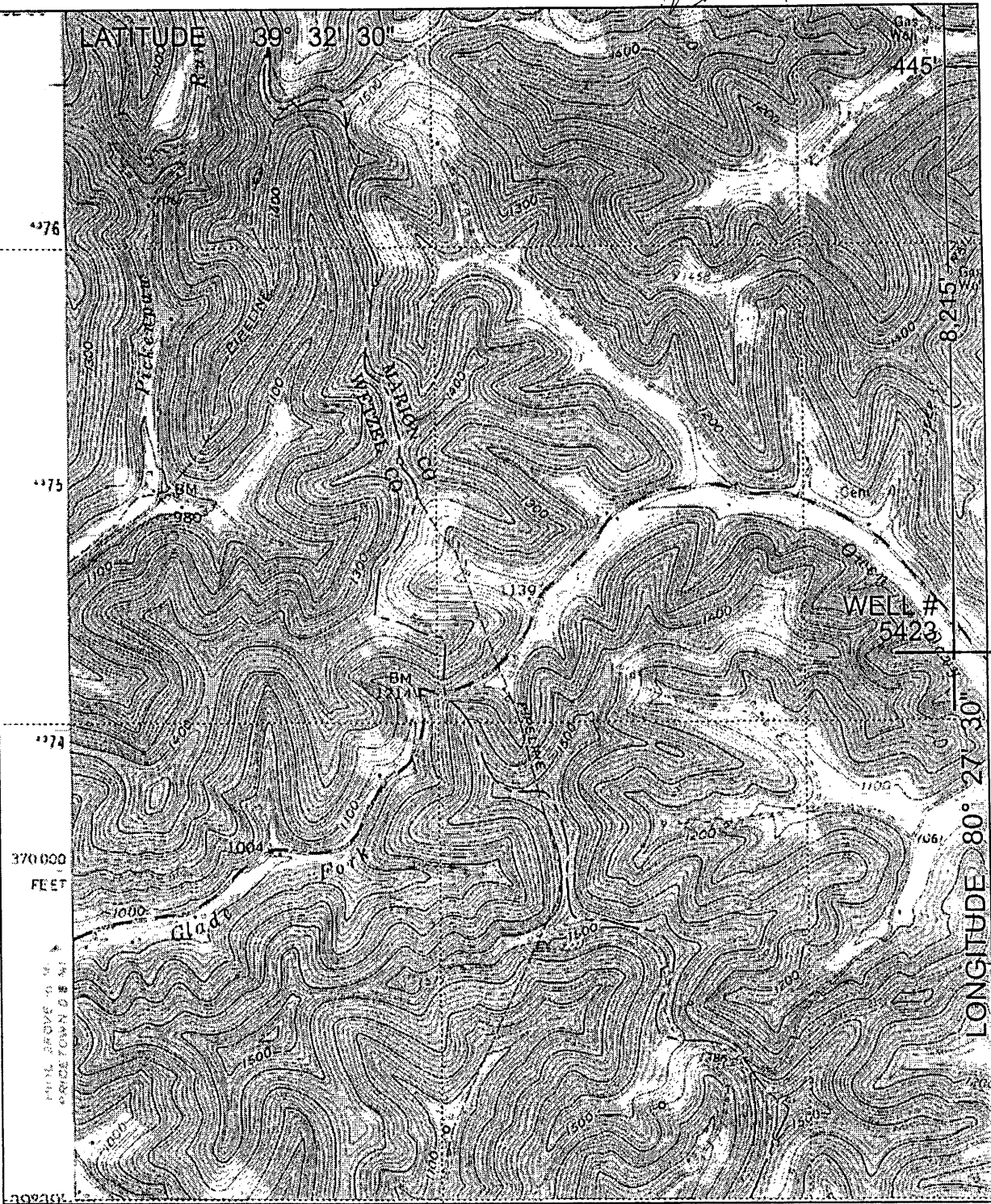
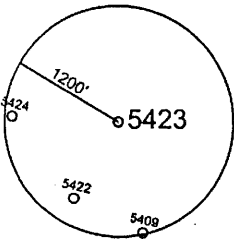


LATITUDE 39° 32' 30"

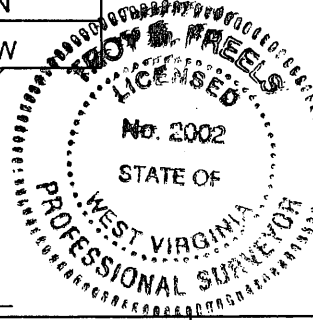
445'

NORTH

SURROUNDING WELLS WITHIN 1200' RADIUS



UTM ZONE 17N NAD 83	TRUE LATITUDE/LONGITUDE
NORTHING 4,374,520.5 METERS	39° 31' 08.5" N
EASTING 546,444.3 METERS	80° 27' 35.6" W

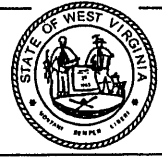


I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENERGY.
 P.S. *Roy B. Fuels*
 2002

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS.
 DATE JUNE 29, 20 06
 OPERATORS WELL NO. 5423
 API WELL NO. 47 - 49 - 00301 P
 STATE COUNTY PERMIT

MINIMUM DEGREE OF ACCURACY: 1/2500 FILE NO.: GLOVER7.DWG
 PROVEN SOURCE OF ELEVATION: GPS METADATA OR COMPANY NETWORK TIED INTO U.S.G.S. SCALE: 1"=2000'

STATE OF WEST VIRGINIA
 DIVISION OF ENVIRONMENTAL PROTECTION
 OFFICE OF OIL AND GAS

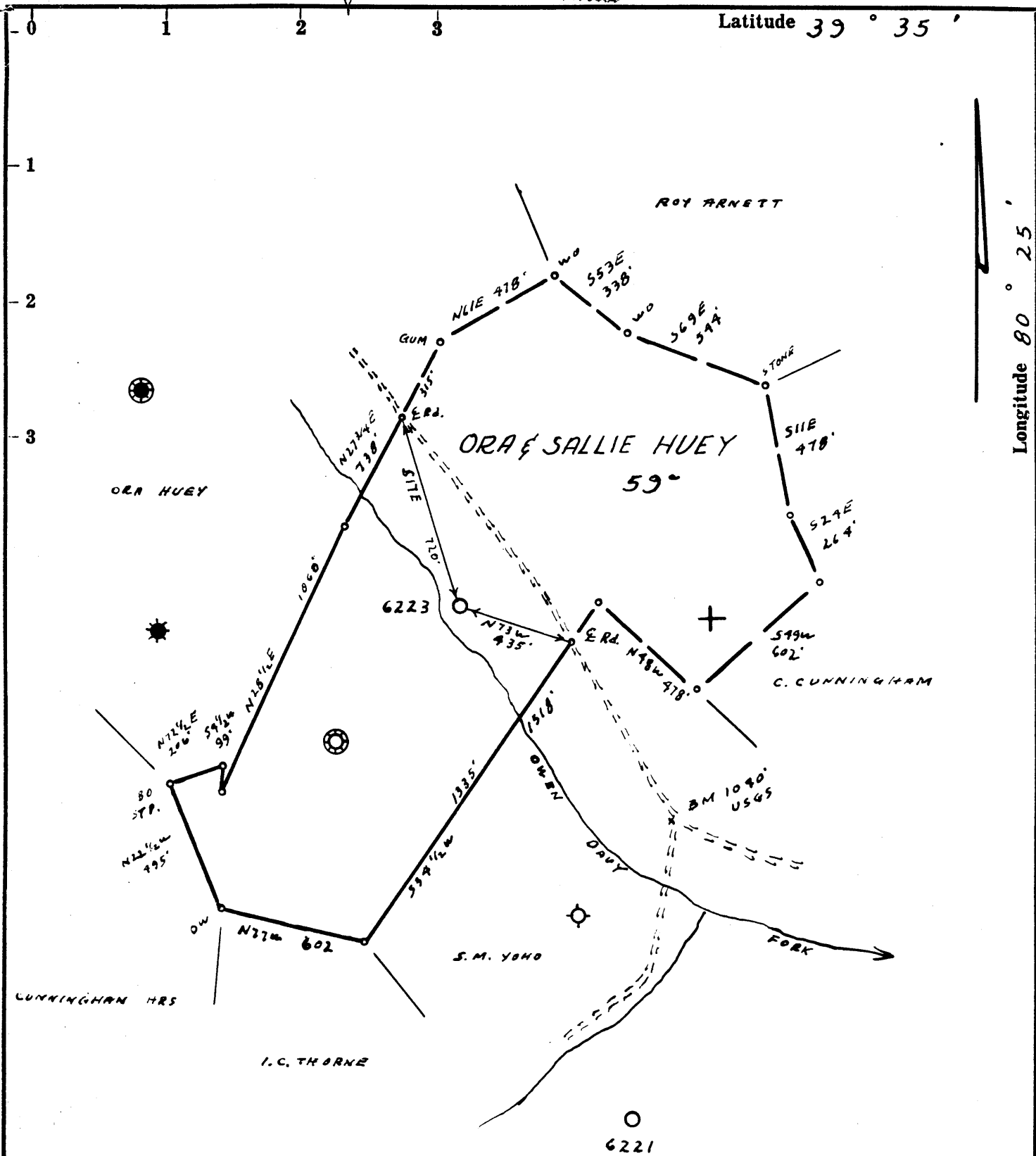


WELL TYPE: OIL GAS LIQUID INJECTION WASTE DISPOSAL "GAS" PRODUCTION STORAGE DEEP SHALLOW

LOCATION: ELEVATION: 1043.82' WATERSHED: OWEN DAVY FORK OF BUFFALO CREEK **AUG 1 1 2006**
 DISTRICT: MANNINGTON COUNTY: MARION QUADRANGLE: GLOVER GAP, WV 7.5'
 SURFACE OWNER: MARION COUNTY COMMISSION ACREAGE: 644.34± ACRES
 ROYALTY OWNER: _____ LEASE ACREAGE: _____
 PROPOSED WORK: _____ LEASE NO.: _____
 DRILL: _____ CONVERT: _____ DRILL DEEPER: _____ REDRILL: _____ FRACTURE OR STIMULATE: _____ PLUG OFF OLD: _____
 FORMATION: _____ PERFORATE NEW FORMATION: _____ PLUG AND ABANDON: CLEAN OUT AND REPLUG: _____ OTHER: _____
 PHYSICAL CHANGE IN WELL (SPECIFY): _____ TARGET FORMATION: NONE
 ESTIMATED DEPTH: _____

WELL OPERATOR: CONSOLIDATION COAL COMPANY DESIGNATED AGENT: ROGER E. DUCKWORTH
 ADDRESS: 1 BRIDGE ST., MONONGAH, WV 26554 ADDRESS: 1 BRIDGE ST., MONONGAH, WV 26554

COUNTY NAME **MAR**
 PERMIT **0301 P**



- Fracture
- Redrill
- New Location .
- Drill Deeper
- Abandonment

Source of Elevation BM. ELV. 1040' USGS

I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia.

- Issued 7-28-70 Minimum accuracy, one part in 200

Company	EQUITABLE GAS CO. W.VA. DIV.		
Address	PITTSBURGH, PA. 15219		
Farm	ARLIE G. WILLIAMS, et al		
Tract	Acres	59	Lease No. 24351-1
Well (Farm) No.	Serial No.	6223	
Elevation (Spirit Level)	1045.9'		
Quadrangle	MANNINGTON 7 1/2 W 35 SW		
County	District	MARION MANNINGTON	
Engineer	<i>James Jeffers</i>		
Engineer's Registration No.	1084		
File No.	Drawing No.	184/192	
Date	3-14-69	Scale	1" = 500'

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
CHARLESTON

NOV 22 1982

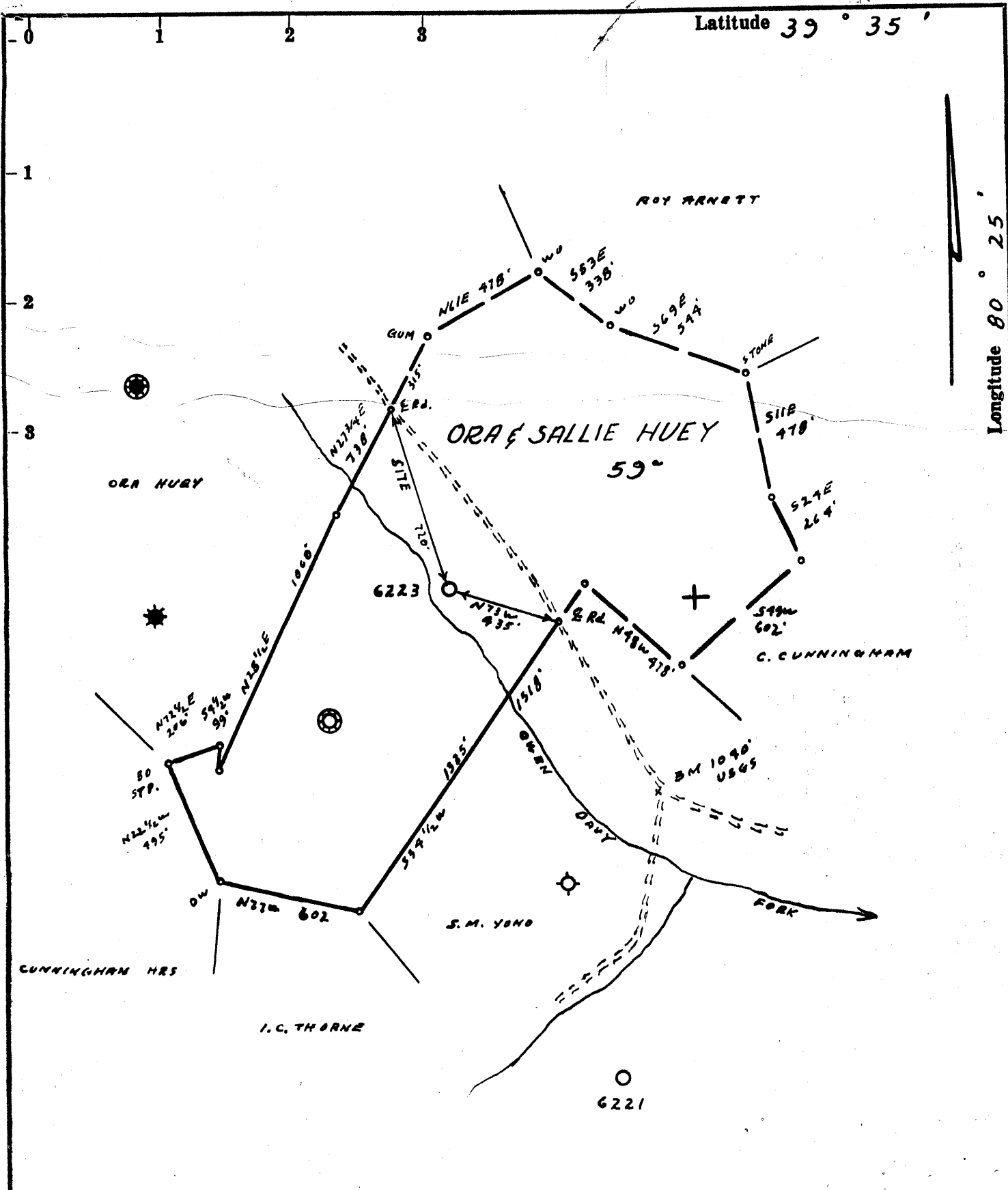
WELL LOCATION MAP

FILE NO. 049 MAR-301-REO-P

Second Plugging Permit 11/18/82

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

— Denotes one inch spaces on border line of original tracing.



- Fracture....
- Redrill.....
- New Location.
- Drill Deeper.....
- Abandonment.....

Source of Elevation BM. ELEV. 1040' USGS
 I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia.
 - Issued 7-28-70 Minimum accuracy, one part in 200

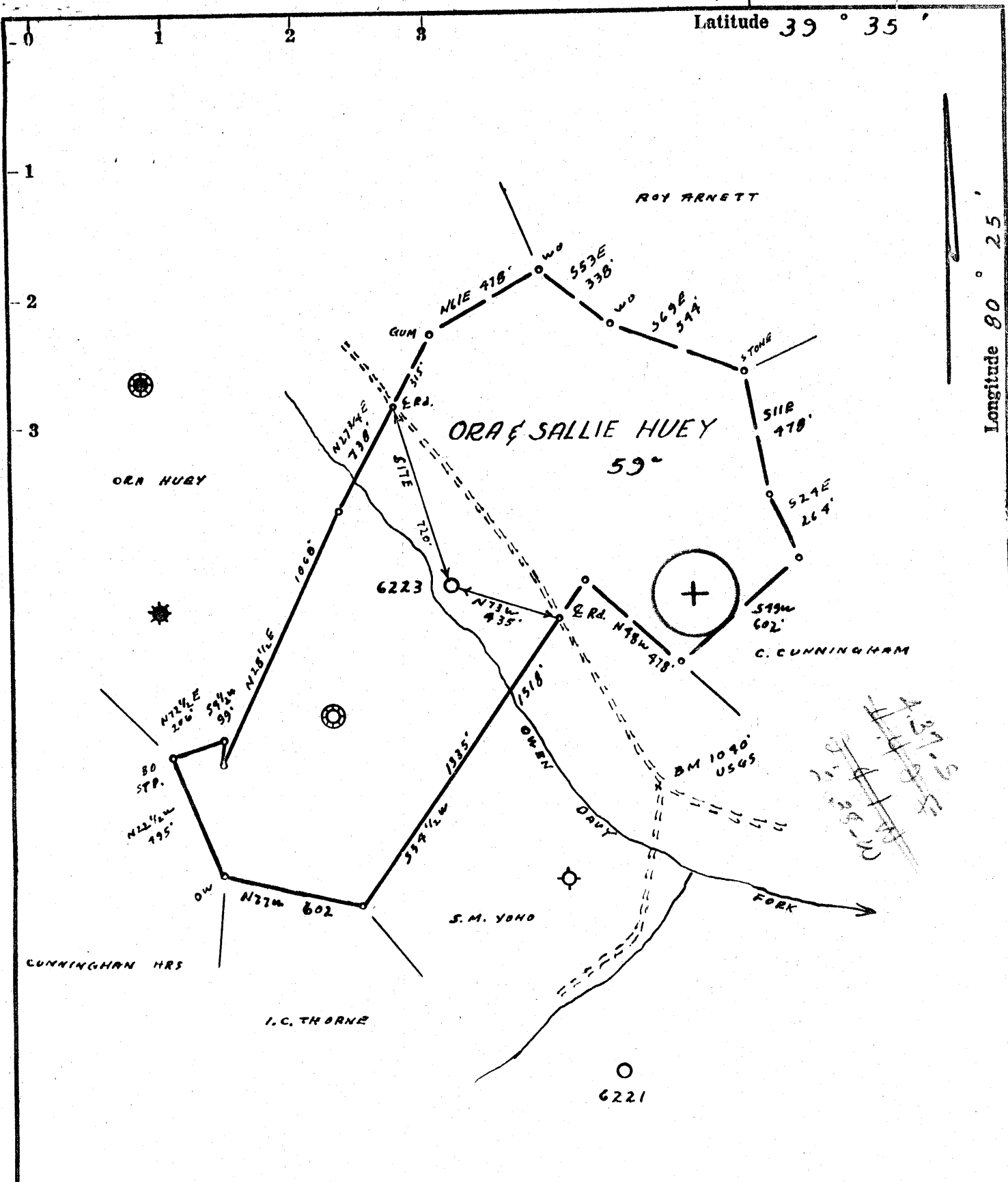
Company EQUITABLE GAS CO. W.VA. DIV.
 Address PITTSBURGH, PA. 15219
 Farm ARLIE G. WILLIAMS, et al
 Tract _____ Acres 59 Lease No. 24951-1
 Well (Farm) No. _____ Serial No. 6223
 Elevation (Spirit Level) 1045.9'
 Quadrangle MANNINGTON SW 33-4
 County MARION District MANNINGTON
 Engineer James J. Jeffers
 Engineer's Registration No. 1084
 File No. 184/192 Drawing No. _____
 Date 3-14-69 Scale 1" = 500'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON
WELL LOCATION MAP
 FILE NO. MAR-301-REO-P

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
 - Denotes one inch spaces on border line of original tracing.

Latitude 39° 35'

Longitude 80° 25'



- Fracture....
- Redrill....
- New Location.
- Drill Deeper.....
- Abandonment.....

Source of Elevation **BM. ELV. 1040' USGS**

I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia.

Minimum accuracy, one part in 200

Company EQUITABLE GAS CO. W.VA. DIV.
 Address PITTSBURGH, PA. 15219
 Farm ARLIE G. WILLIAMS, et al
 Tract _____ Acres 59 Lease No. 24351-1
 Well (Farm) No. _____ Serial No. 6223
 Elevation (Spirit Level) 1045.9'
 Quadrangle MANNINGTON SW 33-1
 County MARION District MANNINGTON
 Engineer James J. Joffe
 Engineer's Registration No. 1084
 File No. 184/142 Drawing No. _____
 Date 3-14-69 Scale 1" = 500'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. MAR-301-REG.

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

— Denotes one inch spaces on border line of original tracing.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Rotary
Spudder
Cable Tools
Storage

Quadrangle Mannington SW 3-3.4

WELL RECORD

Permit No. MAR-301-RED

Oil or Gas Well Dry
(KIND)

Company <u>Equitable Gas Company</u>	Casing and Tubing	Used In Drilling	Left in Well	Packers
Address <u>420 Blvd. of Allies, Pgh., Pa. 15219</u>	Size			
Farm <u>Arlic G. Williams, et al</u> Acres <u>59</u>	16			Kind of Packer
Location (waters) <u>Mannington SW 3-3.4</u>	13			Size of
Well No. <u>6223</u> Elev. <u>1045.9</u>	10 New <u>230</u>	<u>230</u>	<u>230</u>	Depth set
District <u>Mannington</u> County <u>Marion</u>	New <u>1326</u>	<u>1326</u>	<u>1368</u>	
The surface of tract is owned in fee by <u>Mrs. Sallie Huey,</u>	8 1/4 Old <u>12</u>	<u>12</u>	<u>21</u>	
<u>c/o Mrs. G. F. Pease, 1734 Colonial Pkwy., Fort Worth, Texas 76109</u>	6 1/4 Old <u>1008</u>	<u>1008</u>	<u>21</u>	
Mineral rights are owned by <u>Arlic G. Williams</u>	5 3/16			
Agent, Rt. 1 Box 11 <u>Mannington, W. Va.</u>	4 1/2			
Re-Drilling commenced <u>April 15, 1969</u>	3			Perf. top
Re-Drilling completed <u>July 20, 1970</u>	2			Perf. bottom
Date Shot <u>From</u> <u>To</u>	Liners Used			Perf. top
With				Perf. bottom

Open Flow /10ths Water in Inch Attach copy of cementing record.

/10ths Merc. in Inch CASING CEMENTED 10" SIZE No. Ft. Date

Volume Cu. Ft. Amount of cement used (bags) cemented to surface.

Rock Pressure lbs. hrs. Name of Service Co.

Oil bbls., 1st 24 hrs. COAL WAS ENCOUNTERED AT FEET INCHES

WELL ACIDIZED (DETAILS) FEET INCHES FEET INCHES

WELL FRACTURED (DETAILS) FEET INCHES FEET INCHES

RESULT AFTER TREATMENT (Initial open Flow or bbls.)

ROCK PRESSURE AFTER TREATMENT HOURS

Fresh Water Feet Salt Water Feet

Producing Sand Depth

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Mapletown	Coal		750	755			Driller Log
Pittsburgh	Coal		850	854			Driller Log
L. Dunkard	Sand		1229	1245			
B. Dunkard	Sand		1298	1314			
Freeport	Sand		1364	1378			
Freeport	Sand		1400	1404			
Gas	Sand		1472	1484			
Salt	Sand		1676	1720			
Salt	Sand		1788	1808			
Salt	Sand		1856	1890			
Little	Lime		2040	2054			
Big	Lime		2070	2130			
Big	Injun Sand		2142	2290			
Gantz	Sand		2734	2740			
50'	Sand		2760	2804			
30'	Sand		2840	2854			
Gordon	Stray Sand		2858	2864			
Gordon	Stray Sand		2880	2898			
Gordon	Stray Sand		2916	2938			
Gordon	Sand		2951	2968			
ReDrilled to				2968			
Cemented back			2341	2968			
Completed	Total Depth			2341			

NOTE: Log shown from Gamma Ray Survey, except where noted.
 1008' - Old 6-5/8" in hole from 1243' to 2251'.
 Pulled 987' - Old 6-5/8" from 1243' to 2230'.
 Left in 21' - Old 6-5/8" from 2230' to 2251'.
 Tools lost in hole from 2176' to 2231'.
 Well located in Logansport Gas Storage Pool Area.
 Well to be plugged.

RECEIVED
JUL 24 1970

OIL & GAS DIVISION
DEPT. OF MINES

AUG 7 1970



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Rotary
Spudder
Cable Tools
Storage

Quadrangle Mannington SW 3-3.4

WELL RECORD

Permit No. MAR-301-RED

Oil or Gas Well Dry
(KIND)

Company Equitable Gas Company
Address 420 Blvd. of Allies, Pgh., Pa. 15219
Farm Archie G. Williams, et al Acres 59
Location (waters) Mannington SW 3-3.4
Well No. 6223 Elev 1045.9
District Mannington County Marion

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer
13			
10 New	230	230	Size of
New	1326		
8 1/4 Old	42	1368	Depth set
6% Old	1008	21	
5 3/16			
4 1/2			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

The surface of tract is owned in fee by Mrs. Sallie Huey,
o Mrs. G.F. Pease, 1734 Colonial Pkwy., Fort Worth, Texas 76109
Mineral rights are owned by Archie G. Williams
Agent, Rt. 1 Box 114 Mannington, W. Va.

Drilling commenced April 15, 1969

Drilling completed July 20, 1970

Date Shot From To

With

Open Flow /10ths Water in Inch
/10ths Merc. in Inch

Volume Cu. Ft.

Rock Pressure lbs. hrs.

Oil bbls., 1st 24 hrs.

WELL ACIDIZED (DETAILS)

WELL FRACTURED (DETAILS)

Attach copy of cementing record.
CASING CEMENTED 1.0" SIZE No. Ft. Date
Amount of cement used (bags cemented to surface.)
Name of Service Co.
COAL WAS ENCOUNTERED AT FEET INCHES
FEET INCHES FEET INCHES
FEET INCHES FEET INCHES

RESULT AFTER TREATMENT (Initial open Flow or bbls.)

ROCK PRESSURE AFTER TREATMENT HOURS

Fresh Water Feet Salt Water Feet

Producing Sand Depth

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Mapletown Coal			750	755			Driller Log
Pittsburgh Coal			850	854			Driller Log
L. Dunkard Sand			1229	1245			
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Salt Sand			1676	1720			
Salt Sand			1788	1808			
Salt Sand			1856	1890			
Little Lime			2040	2054			
Big Lime			2070	2130			
Big Injun Sand			2142	2290			
Gantz Sand			2734	2740			
50' Sand			2760	2804			
30' Sand			2840	2854			
Gordon Stray Sand			2858	2864			
Gordon Stray Sand			2880	2898			
Gordon Stray Sand			2916	2938			
Gordon Sand			2951	2968			
ReDrilled to				2968			
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NOTE: Log shown from Gamma Ray Survey, except where noted.
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Tools lost in hole from 2176' to 2233'.
Well located in Logansport Gas Storage Pool Area.
Well to be plugged.

RECEIVED
JUL 24 1970

OIL & GAS DIVISION
DEPT. OF MINES

RECEIVED
JUL 19 1984

FORM OG-8

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

OIL & GAS DIVISION
DEPT. OF MINES

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPLICATE, ONE COPY MAILED TO THE DEPARTMENT, ONE COPY TO BE RETAINED BY THE WELL OPERATOR AND THE THIRD COPY (AND EXTRA COPIES IF REQUIRED) SHOULD BE MAILED TO EACH COAL OPERATOR AT THEIR RESPECTIVE ADDRESSES.

Consolidation Coal Company
Vista Del Rio OPERATOR OR OWNER
P. O. Box 1314
Morgantown WV ADDRESS 26505

Equitable Gas Company
420 Blvd. NAME OF WELL OPERATOR of the Allies
Pittsburgh, PA 15219

COMPLETE ADDRESS

June 28 19 84

COAL OPERATOR OR OWNER

WELL AND LOCATION

Mannington District

ADDRESS

Marion County

H. Lawrence Gump

LEASE OR PROPERTY OWNER

Well No. 6223

107 Mohawk Drive - P. O. Box 822
Barrackville, WV ADDRESS

Archie G. Williams Farm

STATE INSPECTOR SUPERVISING PLUGGING William Blosser

AFFIDAVIT

STATE OF WEST VIRGINIA, }
County of Marion } SS:

John D. Henderson and Howard C. Lough

being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by Equitable Gas, well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 16 day of December, 1982, and that the well was plugged and filled in the following manner:

SAND OR ZONE RECORD FORMATION	FILLING MATERIAL	PLUGS USED SIZE & KIND	CASING	
			CSG PULLED	CSG LEFT IN
This work was performed at the request of the Marion County Commission (responsible for the dam construction on the Owens Davy Fork of Buffalo Creek) and the coal company.				
Well 6223 was plugged in August, 1970 and a 2" vent pipe was installed. Because the well will be covered by water, the following was performed:				
Cemented inside 2" vent pipe, using Portland API class A cement, from 885' to the surface. Identifying marker installed.				
COAL BEAMS			DESCRIPTION OF MONUMENT <u>7-20-84</u>	
(NAME)				
(NAME)				
(NAME)				

and that the work of plugging and filling said well was completed on the 16 day of December, 1982.

And further deponents saith not.

Sworn to and subscribed before me this 16 day of July, 1984.

My commission expires:

My Commission Expires April 10, 1990

John D. Henderson
Howard C. Lough
David L. Barney

Notary Public.
Permit No. 049-0301-P