



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Jim Justice , Governor
Austin Caperton , Cabinet Secretary
www.dep.wv.gov

Tuesday, August 15, 2017
WELL WORK PERMIT
Vertical / Plugging

CONSOLIDATION COAL COMPANY
1 BRIDGE STREET

MONONGAH, WV 265540000

Re: Permit approval for 139
47-049-00332-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Please be advised that form WR-35, Well Operators Report of Well Work is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

James A. Martin
Chief

Operator's Well Number: 139
Farm Name: HIBBS, MARY J. TARTELL
U.S. WELL NUMBER: 47-049-00332-00-00
Vertical / Plugging
Date Issued: 8/15/2017

Promoting a healthy environment.

08/18/2017

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.

4900332 P

FORM WW-4(B)
Rev. 2/01

1.) Date: July 16, 20 17
2.) Operator's Well No. 3712
3.) API Well No. 47 - 49 - 00332
State County Permit

STATE OF WEST VIRGINIA
DIVISION OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL & GAS
APPLICATION FOR A PERMIT TO PLUG & ABANDON

4.) WELL TYPE: Oil / Gas X / Liquid injection / Waste disposal /
(IF "Gas", Production / Underground storage / Deep / Shallow X)
5.) LOCATION: Elevation: 1237.02' Watershed: Pyles Fork of Buffalo Creek
District: Mannington County: Marion Quadrangle: Mannington 7.5'
6.) WELL OPERATOR Consolidation Coal Co. 7.) DESIGNATED AGENT Ronnie Harsh
Address 1 Bridge St. Address 1 Bridge St.
Monongah, WV 26554 Monongah, WV 26554
8.) OIL & GAS INSPECTOR TO BE NOTIFIED 9.) PLUGGING CONTRACTOR
Name Sam Ward Name
Address P. O. Box 2327 Address
Buckhannon, WV 26201

10.) WORK ORDER: The work order for the manner of plugging this well is as follows:

SEE EXHIBIT NO. 1
MSHA 101 C
EXEMPTION

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Office of Oil and Gas
JUL 20 2017
WV Department of
Environmental Protection

WELL WAS PLUGGED 9/20/1996.
SEE ATTACHE WR-38.

OK gwm

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector _____ Date _____

08/18/2017

EXHIBIT NO.1

From the experience and technology developed since 1970 in plugging oil and gas wells for mining through, Consolidation Coal's Northern West Virginia Operations will utilize the following method to plug all future wells.

SOLID PLUG METHOD

- (a) If active well: clean out to total depth and plug back according to state regulations to a minimum of 200 feet below lowest minable coal seam.
- ★ (b) If abandoned well: clean out to first plug 200 feet below lowest minable coal seam.
- (c) Circulate through tubing or drill steel an expanding Class A cement plug from a minimum of 200 feet below minable coal seam to a point 100 feet above minable coal.

Circulate through tubing or drill steel an expanding Class A cement plug from 100 feet above coal seam to surface.

A monument will be installed with API No. and stating "solid plug".

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Office of Oil and Gas

JUL 20 2017

WV Department of
Environmental Protection

U. S. Department of Labor

Coal Safety and Health Administration
4015 West Blaine
Washington, D.C. 20201



4 JUN 1991

MSHA 101C
EXEMPTION

In the matter of
Consolidation Coal Company
Loveridge No. 22 Mine
I.D. No. 46-01433

Petition for Modification

Docket No. M-90-156-C

PROPOSED DECISION AND ORDER

On October 18, 1990, MSHA received a proposed amendment dated October 16, 1990, to amend a section of Paragraph 4 of a previously issued Decision and Order, Docket No. M-79-59-C, which granted a modification of the application of 30 CFR 75.1700 to Petitioner's Loveridge No. 22 Mine, located in Marion County, West Virginia. The Petitioner alleges that the alternative method outlined in the petition will at all times guarantee no less than the same measure of protection afforded by the standard.

MSHA personnel conducted an investigation of the petition and filed a report of their findings and recommendations with the Administrator for Coal Mine Safety and Health. After a careful review of the entire record, including the petition and MSHA's investigative report and recommendation, this Proposed Decision and Order is issued.

Finding of Fact and Conclusion of Law

The alternative method proposed by the Petitioner (as amended by the recommendations of MSHA) will at all times guarantee no less than the same measure of protection afforded the miners under 30 CFR 75.1700.

On the basis of the petition and the findings of MSHA's investigation, Consolidation Coal Company is granted a modification of the application of 30 CFR 75.1700 to its Loveridge No. 22 Mine.

ORDER

Wherefore, pursuant to the authority delegated by the Secretary of Labor to the Administrator for Coal Mine Safety and Health, and pursuant to Section 101(c) of the Federal Mine Safety and Health Act of 1977, 30 U.S.C., sec. 811(c), it is ordered that Consolidation Coal Company's Petition for Modification of the application of 30 CFR 75.1700 in the Loveridge No. 22 Mine is hereby:

GRANTED, conditioned upon compliance with the following terms and conditions:

I. Procedures to be utilized when plugging gas or oil wells.

4. (a) Cleaning out and preparing oil and gas wells.

Prior to plugging an oil or gas well, the following procedure shall be followed:

- (1) A diligent effort shall be made to clean the borehole to the original total depth. If this depth cannot be reached, the borehole shall be cleaned out to a depth which would permit the placement of at least 200 feet of expanding cement below the base of the lowest mineable coalbed.
- (2) When cleaning the borehole, a diligent effort shall be made to remove all the casing in the borehole. If it is not possible to remove all casing, the casing which remains shall be perforated, or ripped, at intervals spaced close enough to permit expanding cement slurry to infiltrate the annulus between the casing and the borehole wall for a distance of at least 200 feet below the base of the lowest mineable coalbed.
- (3) If the cleaned-out borehole produces gas, a mechanical bridge plug shall be placed in the borehole in a competent stratum at least 200 feet below the base of the lowest mineable coalbed, but above the top of the uppermost hydrocarbon-producing stratum. If it is not possible to set a mechanical bridge plug, a substantial brush plug may be used in place of the mechanical bridge plug.
- (4) A suite of logs shall be made consisting of a caliper survey directional deviation survey, and log(s) suitable for determining the top and bottom of the lowest mineable coalbed and potential hydrocarbon producing strata and the location for the bridge plug.
- (5) If the uppermost hydrocarbon-producing stratum is within 200 feet of the base of the lowest mineable coalbed, properly placed mechanical bridge plugs or a suitable brush plug described in subparagraph (a)(3) shall

be used to isolate the hydrocarbon producing stratum from the expanding cement plug. Nevertheless, a minimum of 200 feet of expanding cement shall be placed below the lowest mineable coalbed.

- (6) The wellbore shall be completely filled and circulated with a gel that inhibits any flow of gas, supports the walls of the borehole, and densifies the expanding cement. This gel shall be pumped through open-end tubing run to a point approximately 20 feet above the bottom of the cleaned out area of the borehole or bridge plug.
- (b) Plugging oil or gas wells to the surface. The following procedures shall be utilized when plugging gas or oil wells to the surface:
- (1) A cement plug shall be set in the wellbore by pumping an expanding cement slurry down the tubing to displace the gel and fill the borehole to the surface. (As an alternative, the cement slurry may be pumped down the tubing so that the borehole is filled with Portland cement or a Portland cement-fly ash mixture from a point approximately 100 feet above the top of the lowest mineable coalbed to the surface with an expanding cement plug extending from at least 200 feet below the lowest mineable coalbed to the bottom of the Portland cement.) There shall be at least 200 feet of expanding cement below the base of the lowest mineable coalbed.
 - (2) A small quantity of steel turnings, or other small magnetic particles, shall be embedded in the top of the cement near the surface to serve as a permanent magnetic monument of the borehole.
- (c) Plugging oil or gas wells using the vent pipe method. The following procedures shall be utilized when using the vent pipe method for plugging oil and gas wells:
- (1) A 4 1/2-inch or larger vent pipe shall be run into the wellbore to a depth of 100 feet below the lowest mineable coalbed and swedged to a smaller diameter pipe, if desired, which will extend to a point approximately 20 feet

above the bottom of the cleaned out area of the borehole or bridge plug.

- (2) A cement plug shall be set in the wellbore by pumping an expanding cement slurry, Portland cement, or a Portland cement-fly ash mixture down the tubing to displace the gel so that the borehole is filled with cement. The borehole and the vent pipe shall be filled with expanding cement for a minimum of 200 feet below the base of the lowest mineable coalbed. The top of the expanding cement shall extend upward to a point approximately 100 feet above the top of the lowest mineable coalbed.
 - (3) All fluid shall be evacuated from the vent pipe to facilitate testing for gases. During the evacuation of fluid, the expanding cement shall not be disturbed.
 - (4) The top of the vent pipe shall be protected to prevent liquids or solids from entering the wellbore, but permit ready access to the full internal diameter of the vent pipe when necessary.
- (d) Plugging oil and gas wells for use as degasification boreholes. The following procedures shall be utilized when plugging oil or gas wells for subsequent use as degasification boreholes:
- (1) A cement plug shall be set in the wellbore by pumping an expanding cement slurry down the tubing to displace the gel and provide at least 200 feet of expanding cement below the lowest mineable coalbed. The top of the expanding cement shall extend upward to a point above the top of the coalbed being mined. This distance shall be based on the average height of the roof strata breakage for the mine.
 - (2) To facilitate methane drainage, degasification casing of suitable diameter, slotted or perforated throughout its lower 150 to 200 feet, shall be set in the borehole to a point 10 to 30 feet above the top of the expanding cement.
 - (3) The annulus between the degasification casing and the borehole wall shall be cemented from

a point immediately above the slots or perforations to the surface.

- (4) The degasification casing shall be cleaned out for its total length.
 - (5) The top of the degasification casing shall be fitted with a wellhead equipped as required by the District Manager. Such equipment may include check valves, shutin valves, sampling ports, flame arrestor equipment, and security fencing.
- II. The following procedures shall apply to mining through a plugged oil or gas well:
- (a) The operator shall notify the District Manager or designee:
 - (1) Prior to mining within 300 feet of the well; and
 - (2) When a specific plan is developed for mining through each well.
 - (b) The MSHA District Manager or designee shall conduct a conference prior to mining through any plugged well to review and approve the specific procedures for mining through the well. Representatives of the operator, the representative of the miners, and the appropriate State agency shall be informed, within a reasonable time prior to the conference, and be given an opportunity to attend and participate. This meeting may be called by the operator.
 - (c) Mining through a plugged well shall be done on a shift approved by the District Manager or designee.
 - (d) The District Manager or designee, representative of the miners, and the appropriate State agency shall be notified by the operator in sufficient time prior to the mining through operation in order to have an opportunity to have representatives present.
 - (e) When using continuous or conventional mining methods, drivage sights shall be installed at the last open crosscut near the place to be mined to ensure intersection of the well, and again if necessary

to ensure that the sight line is not more than 50 feet from the well.

- (f) Firefighting equipment, including fire extinguishers, rock dust, and sufficient fire hose to reach the working face area of the mining through shall be available when either the conventional or continuous mining method is used. The fire hose shall be located in the last open crosscut of the entry or room. When the longwall mining method is implemented, the fire hose shall be extended to the face area of the mine through. All fire hoses shall be ready for operation during the mining through.
- (g) Sufficient supplies of roof support and ventilation materials shall be available and located at the last open crosscut. In addition, an emergency plug and/or plugs, shall be available within the immediate area of the mine through.
- (h) The quantity of air required by the approved ventilation system and methane and dust control plan, but not less than 9,000 cubic feet of air per minute shall be used to ventilate the working face during the mining through operation. On longwall sections, a minimum of 20,000 cfm shall be used to ventilate the working face during the mining through operation.
- (i) Equipment shall be checked for permissibility and serviced on the shift prior to mining through the well.
- (j) The methane monitor on the longwall, continuous mining machine, or cutting machine and loading machine shall be calibrated on the shift prior to mining through the well.
- (k) When mining is in progress, tests for methane shall be made with a hand-held methane detector at least every 10 minutes from the time that mining with the continuous mining machine, cutting machine, or loading machine is within 30 feet of the well until the well is intersected and immediately prior to mining through. When mining with longwall mining equipment, the tests for methane shall be made at least every 10 minutes when the longwall face is within 10 feet of the well. During the actual cutting through process, no individual shall be allowed on the return side until mining

through has been completed and the area has been examined and declared safe.

- (l) When using continuous or conventional mining methods, the working place shall be free from accumulations of coal dust and coal spillages, and rock dust shall be placed on the roof, rib, and floor to within 20 feet of the face when mining through the well. On longwall sections, rock dusting shall be conducted and placed on the roof, rib, and floor up to both the headgate and tailgate gob.
- (m) When the wellbore is intersected, all equipment shall be deenergized and the place thoroughly examined and determined safe before mining is resumed. Any well casing shall be removed and no open flame shall be permitted in the area until adequate ventilation has been established around the wellbore.
- (n) After a well has been intersected and the working place determined safe, mining shall continue in by the well a sufficient distance to permit adequate ventilation around the area of the wellbore.
- (o) No person shall be permitted in the area of the mining through operation except those actually engaged in the operation, company personnel, representatives of the miners, personnel from MSHA, and personnel from the appropriate State agency.
- (p) The mining through operation shall be under the direct supervision of a certified official. Instructions concerning the mining through operation shall be issued only by the certified official in charge.
- (q) MSHA personnel may interrupt or halt the mining through operation when it is necessary for the safety of the miners.
- (r) A copy of the petition shall be maintained at the mine and be available to the miners.
- (s) The Petitioner shall file a plugging affidavit setting forth the persons who participated in the work, a description of the plugging work, and a certification by the Petitioner that the well has been plugged as described.

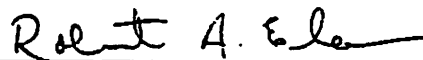
- (t) Within 60 days after this Proposed Decision and Order becomes final, the Petitioner shall submit proposed revisions for their approved 30 CFR Part 48 training plan to the Coal Mine Safety and Health District Manager. These proposed revisions shall include initial and refresher training regarding compliance with the alternative method stated in the petition and the special terms and conditions stated in the Proposed Decision and Order.

The terms and conditions of this Proposed Decision and Order shall supersede the Decision and Order, Docket No. M-79-59-C, issued August 17, 1979.

All rights, terms and conditions granted under this Proposed Decision and Order shall terminate if it is not implemented within six months from the date that the Proposed Decision and Order becomes final. However, an extension of time may be granted by the Administrator for good cause shown by the Petitioner.

Any party to this action desiring a hearing on this matter must file in accordance with 30 CFR 44.14, as amended, (55 Federal Register, December 28, 1990) within 30 days. The request for hearing must be filed with the Administrator for Coal Mine Safety and Health, 4015 Wilson Boulevard, Arlington, Virginia 22203.

If a hearing is requested, the request shall contain a concise summary of position on the issues of fact or law desired to be raised by the party requesting the hearing, including specific objections to the proposed decision. A party other than Petitioner who has requested a hearing shall also comment upon all issues of fact or law presented in the petition, and any party to this action requesting a hearing may indicate a desired hearing site. If no request for a hearing is filed within 30 days after service thereof, the Decision and Order will become final and must be posted by the operator on the mine bulletin board at the mine.



Acting Deputy Administrator
for Coal Mine Safety and Health


Certificate of Service

I hereby certify that a copy of this proposed decision was served personally or mailed, postage prepaid, this 4th day of June, 1991, to:

Walter J. Scheller III, Esq.
Consolidation Coal Company
Consol Plaza
Pittsburgh, Pennsylvania 15241-1421

Robert Stropp, Esq.
United Mine Workers of
America
900 Fifteenth Street, NW.
Washington, DC 20005

Ms. Linda Raisovich-Parsons
Special Assistant
United Mine Workers of America
900 Fifteenth Street, NW.
Washington, DC 20005


MARY ANN GRIFFIN
Mine Safety Clerk

4900332P

WR-38
30-Nov-95

RECEIVED
WV Division of
Environmental Protection
OCT 31 1996

STATE OF WEST VIRGINIA
DIVISION OF ENVIRONMENTAL PROTECTION
SECTION OF OIL AND GAS
API # 47- 49-00332-P

Permitting
Office of Oil & Gas

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE IN TRIPLICATE, one copy mailed to the Division, one copy to be retained by the Well Operator and the third copy (and extra copies if required) should be mailed to each coal operator at their respective addresses.

Farm name: HIBBS, MARY J. TARTELL Operator Well No.: 139
LOCATION: Elevation: 1,252.00 Quadrangle: MANNINGTON
District: MANNINGTON County: MARION
Latitude: 7550 Feet South of 39 Deg. 35 Min. 0 Sec.
Longitude 7275 Feet West of 80 Deg. 20 Min. 0 Sec.

Well Type: OIL _____ GAS X

Company: Hops Gas, Inc. Coal Operator Mary J. Tartell Hibbs
P. O. Box 2868 or Owner _____
Clarksburg, WV 26301 _____

Agent: Calvin Morrison Coal Operator _____
or Owner _____
Permit Issued: 12/04/95

AFFIDAVIT

STATE OF WEST VIRGINIA,
County of Harrison

ss:

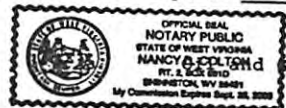
David Johnson and _____ being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by the above named well operator, and participated in the work of plugging and filling the above well, and Randall Mick Oil and Gas Inspector representing the Director, say that said work was commenced on the 5th day of September, 1996, and that the well was plugged and filled in the following manner:

TYPE	FROM	TO	PIPE REMOVED	LEFT
Gel	3235	2267	2267'2"	965'2"
Cement Plug	2267	1850	1953'5"	1121'5"
Gel	1850	1540	1490'7"	395'7"
Cement Plug	1540	1195		
Gel	1195	915		
Cement Plug (Coal)	915	815	slotted 8 5/8"	
Gel	815	400		
Cement Plug	400	300	365 - 8 5/8"	1135 - 8 5/8"
Gel	300	100		
Cement Plug	100	Surface	slotted 10 3/4"	380 - 10 3/4"

Description of monument: 16"x24" steel plate w/Co. name, Well No., API No., and Date.
and that the work of plugging and filling said well was completed on the 20th day of September, 1996.

And further deponents saith not. David J. Johnson

Sworn and subscribe before me this 28th day of October, 1996
My commission expires: _____



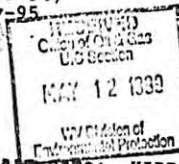
Nancy D. Coston Notary Public
Randall K. Mick Gas Inspector

MARION 0332-P

08/18/2017

IR-8 (9-94)
30-Nov-95

API # 47- 49-00332-P



State of West Virginia
Division of Environmental Protection
Section of Oil and Gas

WELL PLUGGING INSPECTION & RELEASE FORM

Well Name: HIBBS, MARY J. TARTELL Operator Well No.: 139

LOCATION: Elevation: 1,252.00 Quadrangle: MANNINGTON
District: MANNINGTON County: MARION

Company: HOPE GAS, INC.
P.O. BOX 2868-UNION NAT'L CEN.
CLARKSBURG, WV

PLUGGING COMMENCED 4-5-96 VERBAL PERMISSION ON _____
PLUGGING COMPLETED 4-20-96

- 1. IS COAL BEING MINED IN THE AREA? YES
- 2. WERE CEMENT AND GEL MIXED AND USED IN ACCORDANCE WITH ACCEPTED INDUSTRY STANDARDS?
 - A. BOTTOM HOLE PLUGGED YES NO
 - B. 100' PLUGS YES NO
 - C. LATEX PLUGS USED FOR H2S GAS YES NO
 - D. PROPER PLUGS THROUGH COAL SEAMS YES NO
 - E. PROPER PLUGS SET TO PROTECT FRESHWATER YES NO
 - F. PROPER AMOUNT OF GEL USED TO DISPLACE PLUGS YES NO

TYPE	FROM	TO	PIPE REMOVED
Gell	TD	0	
Cement	2267	1850	2967 21
"	1540	1195	1850 5"
"	915	815	1488 7
"	400	300	
"	100	Surface	

- 3. WERE ALL CHANGES APPROVED BY INSPECTOR? YES NO
- 4. WAS THE EQUIPMENT USED FOR PULLING CASING PROPERLY SIZED AND RIGGED TO PULL 150% OF THE HEAVIEST STRING OF PIPE EXPECTED TO BE PULLED? YES NO
- 5. DID THE OPERATOR GIVE THE INSPECTOR PROPER NOTICE? YES NO
- 6. WERE ACCURATE PLUGGING RECORDS KEPT BY THE OPERATOR? YES NO
- 7. WAS A PROPER MONUMENT SET WITH API NUMBER ATTACHED? YES NO
- 8. DID WELL SITE AND ACCESS ROAD MEET THE FOLLOWING RECLAMATION REQUIREMENTS?
 - A. RECLAIMED YES NO
 - B. FENCES REPLACED YES NO
 - C. MULCHED YES NO
 - D. PROPER DRAINAGE YES NO
 - E. SEEDED YES NO
 - F. ALL EQUIPMENT REMOVED YES NO

4-8-99

DATE RELEASED

Robert M. ...
INSPECTOR'S SIGNATURE

RECORD ALL VISITS TO THIS WELL ON BACK

Form H 180-75 Bks.-5-47

Hope Natural Gas Company
REPAIR RECORD

Well No. 139 District Mannington
 Farm Name R. A. Stewart N. 8 S. E 15 W
 Date First Work Done July 28, 1949 Nature of Work Moving in Machine & Tools
 Commenced: August 8, 1949 Completed: December 30, 1949
 Cleaning Out _____ Drilling Deeper _____
 Abandoning _____

RECEIVED
 NOV 3 1949
 Office of Oil & Gas

Size	Before Repairs		Pulled		Put in Well		After Repairs		Weight
	Tally	Steel Line	Tally	Steel Line	Tally	Steel Line	Tally	Steel Line	
10-3/4"	380						380		32.75
8-5/8"	1500						1500		24#
5-1/2"	3074		2190	2174	2185	2169	3069	3083	13#
3-1/2"	3257	3235	3257	3235	3259	3229	3259	3229	9.20

Date	Quartz	Top of Shell	Bottom of Shell	Diameter	Sand	TEST BEFORE SHOT			TEST AFTER SHOT			By Whom Shot	
						Reading	Liquid	Opening	Reading	Liquid	Opening		

Formation	Top	Bottom	Oil at	Gas at
Commenced drilling at depth of				
5-3/16" casing was cut at 2190 feet just on top of the old 5-3/16" X 6-5/8" packer and removed, leaving 884' and packer in hole. Cleaned well out to bottom and re-ran 5-3/16" casing with 1 joint of pipe below packer setting same on top of old packer at 2174' S.L.				
3" tubing was re-ran with lat part 3235 to 3213 2nd. perf 3149 to 3129.				
Total Depth		3235 S.L.		

Size	Kind	Set At (Steel Line)
5-3/16 X 3"	Wall & Ang.	3115
6-5/8 X 5-3/16"	Wall & Ang.	2170
PACKER PULLED		
5-3/16 X 3"	Kind Ang.	
OIL PRODUCTION		
Estimated	ML per day	Sand
CLARESBURG OFFICE ENTRIES		
Repair Card	11/2/50	
Well Card	"	
Memo Book	"	
Well Map	"	
Map Sheets	"	

VOLUME AND PRESSURE REPORT
 BEFORE CLEANING OUT (Take Test When Ready to Clean Out)

Date of Test	Flow Meter or Open Flow	PITOT TUBE			CUBIC FEET	Sands Gas From	Time Blown
		Reading	Liquid Used	Opening			

Date of Test	Flow Meter or Open Flow	PITOT TUBE			CUBIC FEET	Sands Gas From	Time Blown
		Reading	Liquid Used	Opening			
12-27-1949	F.M.	78/10	W	1"	63,900	5th.	

AFTER DRILLING DEEPER

4900332 P

Form H 100 20 Dia. 2-66

Hope Natural Gas Company 049-332
REPAIR RECORD

Well No. 139
 Farm Name R. A. Stewart
 Repairs Commenced March 28, 1939
 Location N. B. S. E. 15. W.
 Repairs Completed June 30, 1939

CASING AND CLOSING RECORD

Size	Before Repairs	Pulled	Put In Well	After Repairs	Disposition of Amount Pulled
10 8"	348-0 1500-0	none	none	348-0 1500-0	
6-5/8"	1875-0	"	"	1875-0	
5-7/16"	1100-0	Line	2201-0	2074-0	Includes 873-53" Line
3"	none	none	3257-0	3257-0	Includes 42 ft. 3" Perf.
2"	3250	3250	none	none	

SHOOTING RECORD

Date	Quarts	Top of Shell	Bottom of Shell	Diameter	Sand	TEST BEFORE SHOT			TEST AFTER SHOT			Feet Taken After Shot No. Hours	By Whom Shot	
						Reading	Liquid	Opening	Reading	Liquid	Opening			
6-7-39	40	3135	3147	4"	5th	38/10	W	1 1/2"	6/10	W	5-3/16"		Varietta Torpedo Co.	
								27541				24800		

RECORD OF ANY DEEPER DRILLING

Formation	Top	Bottom	Names of Drillers	Time (Days)
			John C. Toothman	
Commenced drilling at depth of				
cleaned out, shot and shut in on 3" tubing			Robert A. Kennedy	

PACKER RECORD

Size	Kind	Anchor	Amount Above Anchor
6-5/8 x 5-3/16"	Ann.	3	2190
5-3/16 x 3"	"	121	2114

OIL AND GAS DISCOVERIES IN DEEPER DRILLING

Oil at	Not Drilled Deeper Ft. In	Sands
Gas at	Ft. In	Sands

VOLUME AND PRESSURE REPORT

Reading	Liquid	Opening	Rock or Minute Pressure	Sands Gas Fract
Nothing	Water	1/4"	nothing	fifth
2500 feet of water in hole				

AFTER REPAIRS

VOLUME TEST

Date of Test	Flow Meter or open Flow	Size of Opening	PITOT TUBE		OPEN FLOW	Sands Gas Fract
			Reading	Liquid Used	Column Ft.	
6-30-1939	O.F.	3"	65/10	Water	864.000	fifth
Time Blown						

PRESSURE TEST

Date of Test	Opening	1 Min.	2 Min.	3 Min.	4 Min.	5 Min.	6 Min.	7 Min.	8 Min.	9 Min.	10 Min.	30 Min.	60 Min.	Hrs.	Rock
	" Casing														
6-30-39	3" Tubing	40	65	90	105	120	128	135	139	142	144	152	155	48	170

OIL: From Sand

4900332 P

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Office of Oil and Gas

JUL 20 2017

WV Department of
Environmental Protection

1) Date: July 16, 2017
2) Operator's Well No. 3712
3) API Well No. 47-49-00332
State County Permit

FORM WW-4(A)
Revised 6-07

**STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL**

4) SURFACE OWNER(S) TO BE SERVED
(a) Name Mary J. Hibbs
Address 62 Brooklyn Ln
Mannington, WV 26582

(b) Name _____
Address _____

(c) Name _____
Address _____

(6) INSPECTOR _____
Address _____

Telephone _____

5)a) COAL OPERATOR
Name CONSOLIDATION COAL CO.
Address 1 Bridge St.
Monongah, WV 26554

(b) COAL OWNER(S) WITH DECLARATION:
Name _____
Address _____

(c) COAL LESSEE WITH DECLARATION:
Name _____
Address _____

TO THE PERSON(S) NAMED ABOVE: You should have received this Form and the following documents:

- (1) The Application to Plug and Abandon a Well on form WW-4B, which sets out the parties involved in the work, and describes the well and its location and the plugging work order; and
- (2) The Plat (surveyor's map) showing the well location on Form WW-6.

THE REASON YOU RECEIVED THESE DOCUMENTS IS THAT YOU HAVE RIGHTS REGARDING THE APPLICATION WHICH ARE SUMMARIZED IN THE "INSTRUCTIONS" ON THE REVERSE SIDE OF THE COPY OF THE APPLICATION (FORM WW-4(B) DESIGNATED FOR YOU. HOWEVER, YOU ARE NOT REQUIRED TO TAKE ANY ACTION AT ALL.

Take notice under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivery by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery by the Chief.

WELL OPERATOR Consolidation Coal Company
By Ronnie Harsh
Its Project Engineer / Agent
Address 1 Bridge St.
Monongah, West Virginia 26554
Telephone (304) - 534 - 4748

Ronnie Harsh

Subscribed and sworn before me this 17th day of July, 2017

Janet L. Lieving Notary Public
Marion County, State of West Virginia

My commission expires June 13, 2024



Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

08/18/2017

4900332P

WW-9
Rev. 5/08

Page _____ of _____
API Number 47 - 049 - 00332
Operator's Well No. 3712

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

CONSTRUCTION AND RECLAMATION PLAN AND SITE REGISTRATION APPLICATION FORM
GENERAL PERMIT FOR OIL AND GAS PIT WASTE DISCHARGE

Operator Name Consolidation Coal Company OP Code 10950

Watershed Pyles Fork of Buffalo Creek Quadrangle Mannington

Elevation 1237.02' County Marion District Mannington

Description of anticipated Pit Waste: N/A

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes _____ No X

Will a synthetic liner be used in the pit? N/A. If so, what mil.? _____

Proposed Disposal Method For Treated Pit Wastes:

- Land Application
- Underground Injection (UIC Permit Number _____)
- Reuse (at API Number _____)
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain Tanks, see attached letter)

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JUL 20 2017

WV Department of
Environmental Protection

Drilling medium anticipated for this well? Air, freshwater, oil based, etc. Freshwater

If oil based, what type? Synthetic, petroleum, etc.? _____

Additives to be used? Bentonite, Bicarbonate of Soda

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. Reused or Disposed (see attached letter)

-If left in pit and plan to solidify what medium will be used? Cement, lime, sawdust _____

-Landfill or offsite name/permit number? _____

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on August 1, 2005, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature Ronnie Harsh

Company Official (Typed Name) Ronnie Harsh

Company Official Title Project Engineer

Subscribed and sworn before me this 17th day of July, 20 17

Janet L. Lieving

My commission expires June 13, 2024



08/18/2017

4900332P

Consolidation Coal Company
Northern West Virginia Operations
1 Bridge Street
Monongah, WV 26554

phone: 304-534-4748
fax: 304-534-4739
e-mail: ronnieharsh@consolenergy.com
web: www.coalsource.com

*Name: RONNIE HARSH
*title: Project Engineer

April 7, 2014

Department of Environmental Protection
Office of Oil and Gas
601 57th Street, SE
Charleston, WV 25304-2345
Phone: (304) 926-0499
Fax: (304) 926-0452

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JUL 20 2017

WV Department of
Environmental Protection


To Whom It May Concern:

As per the Department of Environmental Protection, Office of Oil and Gas request, Consolidation Coal Company, Northern West Virginia Operations, submits the following procedures utilizing pit waste.

Upon submitting a well work application (without general permit for Oil and Gas Pit Waste Discharge Application), Consolidation Coal Company, Northern West Virginia Operations, will construct no pits, but instead will use mud tanks to contain all drilling muds.

Once the well is completed, that material (minus the cave material) will be trucked to the next well to be plugged or to DEP impoundment facilities number U-78-83, U-104-83, or U-1011-93.

Sincerely,



Ronnie Harsh
Project Engineer

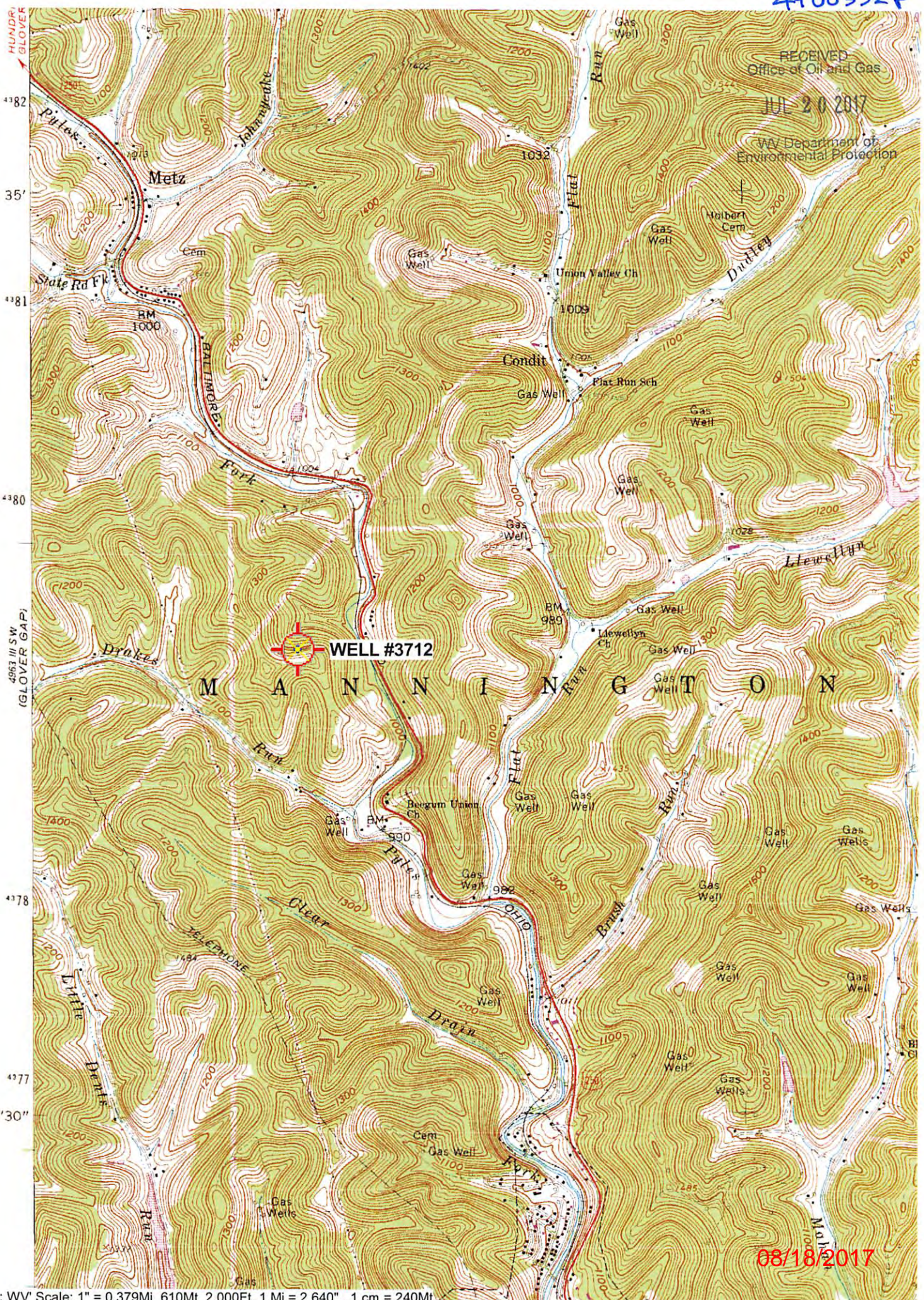
08/18/2017

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Office of Oil and Gas

JUL 20 2017

WV Department of
Environmental Protection



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08/18/2017

4900332A

WW-7
8-30-06



West Virginia Department of Environmental Protection
Office of Oil and Gas
WELL LOCATION FORM: GPS

API: 47-049-00332 WELL NO.: 3712

FARM NAME: Jesse Stewart

RESPONSIBLE PARTY NAME: Consolidation Coal Company

COUNTY: Marion DISTRICT: Mannington

QUADRANGLE: Mannington

SURFACE OWNER: Mary J. Hibbs

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ROYALTY OWNER: _____

JUL 20 2017

UTM GPS NORTHING: 4,379,418 m

WV Department of
Environmental Protection

UTM GPS EASTING: 555,049 m GPS ELEVATION: 377 m (1237')

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
2. Accuracy to Datum – 3.05 meters
3. Data Collection Method:

Survey grade GPS _____: Post Processed Differential _____
Real-Time Differential _____

Mapping Grade GPS X: Post Processed Differential X
Real-Time Differential _____

4. **Letter size copy of the topography map showing the well location.**

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

Signature

July 16, 2017

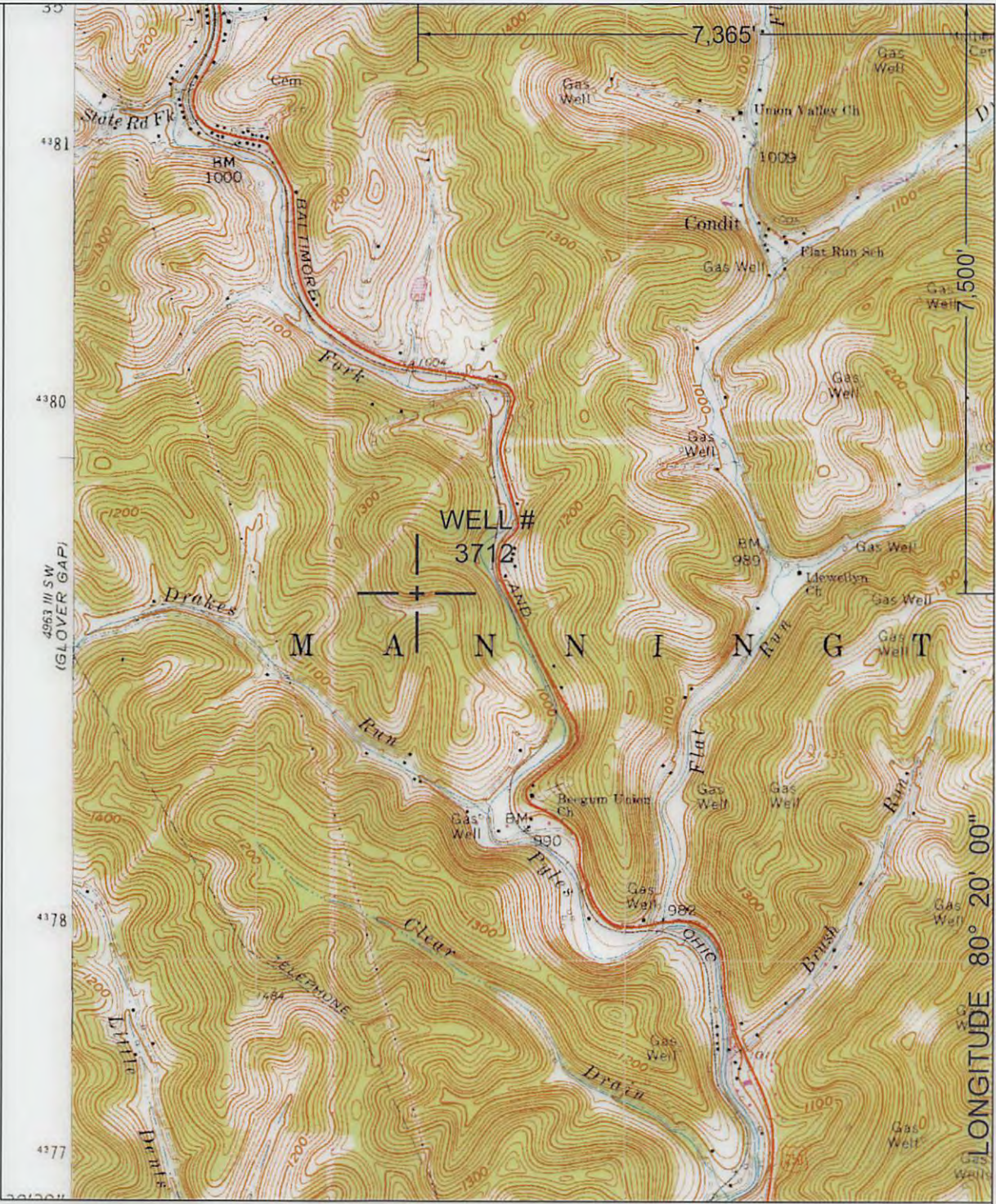
Date

Professional Surveyor

Title

08/18/2017

FORM WW 6
LATITUDE
 39° 35' 00"



NORTH

SURROUNDING WELLS WITHIN 1200' RADIUS



UTM Z17N NAD83 CONUS		LAT./LONG. NAD27 CONUS	
NORTHING	4,379,418	M	39° 33' 45.59" N
EASTING	555,049	M	80° 21' 33.78" W




I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENERGY.
 P.S. 2002

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS.
 DATE JULY 16 , 20 17
 OPERATORS WELL NO. 3712
 API WELL NO. 47 - 49 - 00332 P
 STATE COUNTY PERMIT

MINIMUM DEGREE OF ACCURACY: 1/2500 FILE NO.: MANNINGTON4.DWG
 SCALE: 1"=2000'
 PROVEN SOURCE OF ELEVATION: GPS METADATA OR COMPANY NETWORK TIED INTO U.S.G.S.

STATE OF WEST VIRGINIA
 DIVISION OF ENVIRONMENTAL PROTECTION
 OFFICE OF OIL AND GAS



WELL TYPE: OIL GAS LIQUID INJECTION WASTE DISPOSAL "GAS" PRODUCTION STORAGE DEEP SHALLOW

LOCATION: ELEVATION: 1237.02' WATERSHED: PYLES FORK OF BUFFALO CREEK
 DISTRICT: MANNINGTON COUNTY: MARION QUADRANGLE: MANNINGTON, WV 7.5'
 SURFACE OWNER: MARY J. HIBBS ACREAGE: 58.20± ACRES
 ROYALTY OWNER: _____ LEASE ACREAGE: _____
 PROPOSED WORK: _____ LEASE NO.: 08/18/2017

DRILL: _____ CONVERT: _____ DRILL DEEPER: _____ REDRILL: _____ FRACTURE OR STIMULATE: _____ PLUG OFF OLD: _____
 FORMATION: _____ PERFORATE NEW FORMATION: _____ PLUG AND ABANDON: CLEAN OUT AND REPLUG: _____ OTHER: _____
 PHYSICAL CHANGE IN WELL (SPECIFY): _____ TARGET FORMATION: NONE
 ESTIMATED DEPTH: _____

WELL OPERATOR: CONSOLIDATION COAL COMPANY DESIGNATED AGENT: RONNIE HARSH
 ADDRESS: 1 BRIDGE ST., MONONGAH, WV 26554 ADDRESS: 1 BRIDGE ST., MONONGAH, WV 26554

COUNTY NAME PERMIT