

No. 650779

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED—
NOT FOR INTERNATIONAL MAIL
(See Reverse)

CONSOL. GAS SUPPLY CORP. Attn: Prod. Dept., Well 1272

SENT TO			
Doris Snyder			
STREET AND NO.			
609 Callen Ave.			
P.O., STATE AND ZIP CODE			
Morgantown, WV 26505			
POSTAGE	\$		
CONSULT POSTMASTER FOR FEES	CERTIFIED FEE	\$	
	SPECIAL DELIVERY	\$	
	RESTRICTED DELIVERY	\$	
	OPTIONAL SERVICES	SHOW TO WHOM AND DATE DELIVERED	\$
		SHOW TO WHOM, DATE, AND ADDRESS OF DELIVERY	\$
		SHOW TO WHOM AND DATE DELIVERED WITH RESTRICTED DELIVERY	\$
SHOW TO WHOM, DATE AND ADDRESS OF DELIVERY WITH RESTRICTED DELIVERY		\$	
RETURN RECEIPT SERVICE	\$		
TOTAL POSTAGE AND FEES	\$		

POSTMARK OR DATE



PS Form 3800, Apr. 1976

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

December 9, 1916 - Shot Fifth Sand with 15 quarts.

RECEIVED
JUL 26 1984
OIL & GAS DIVISION
DEPT. OF MINES

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS Including indication of all fresh and salt water, coal, oil and gas
Pittsburgh Coal			362		
Dunkard			800	882	
Salt			1314		
Injun			1690		
Fifty Foot			2226		
Thirty Foot			2280		
Stray			2540		
Gordon			2580		
Fourth			2600	2640	
Fifth			2777	2793	
Total Depth				2811	

(Attach separate sheets as necessary)

Consolidated Gas Transmission Corp.

Well Operator

08/25/2023

By: *J. E. Quinn* Manager of Production

Date: July 26, 1984 *W. E. Lively*

Note: Regulation 2.02(i) provides as follows:

"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including coal, encountered in the drilling of a well."

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED
OCT. 30 1984

OIL & GAS DIVISION
INSPECTOR'S WELL REPORT DEPT. OF MINES

Permit No. 049-0352 P

Oil or Gas Well _____
(KIND)

Company CONSOLIDATED GAS TAMS

Address MANNINGTON W.V.

Farm PRICE HEIRS

Well No. 1272

District PAW PAW County MARION

Drilling commenced _____

Drilling completed _____ Total depth _____

Date shot _____ Depth of shot _____

Initial open flow _____ /10ths Water in _____ Inch

Open flow after tubing _____ /10ths Merc. in _____ Inch

Volume _____ Cu. Ft.

Rock pressure _____ lbs. _____ hrs.

Oil _____ bbls., 1st 24 hrs.

Fresh water _____ feet _____ feet

Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 5/8			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____

NAME OF SERVICE COMPANY _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

Drillers' Names L.L. MORRIS S.P.

Remarks: TRYING TO PULL TUBING

10-23-84
DATE

Donald R. Elch
DISTRICT WELL INSPECTOR

10-26-84
DATE

Donald R. Elch
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

Company _____ Address _____ Farm _____ Well No. _____ District _____ County _____ Drilling commenced _____ Drilling completed _____ Total depth _____ Date shot _____ Depth of shot _____ Initial open flow _____ /10ths Water in _____ Inch Open flow after tubing _____ /10ths Merc. in _____ Inch Volume _____ Cu. Ft. Rock pressure _____ lbs. _____ hrs. Oil _____ bbls., 1st 24 hrs. Fresh water _____ feet _____ feet Salt water _____ feet _____ feet	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Size			Kind of Packer _____
	16			
	13			Size of _____
	10			
	8 1/4			Depth set _____
	6 5/8			
	5 3/16			Perf. top _____
	3			Perf. bottom _____
	2			Perf. top _____
	Liners Used			Perf. bottom _____
	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
	NAME OF SERVICE COMPANY _____			
	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks: _____

Form 26
2/16/82

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

NOV 5 - 1984

OIL & GAS DIVISION

INSPECTOR'S PLUGGING REPORT DEPT. OF MINES

Permit No. 049-0352-P

Well No. 1272

COMPANY CONSOLIDATED GAS TRANS ADDRESS MANNINGTON WV

FARM PRICE HEIRS DISTRICT PAW-PAW COUNTY MARION

Filling Material Used CLASS A CEMENT + GEL 6% WITH 1/4" FLO-SEAL
TO SK.

Liner Location Amount Packer Location

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
BOTTOM PLUG	2610 -	2460	CLASS A CEMENT	5 BBL	CEMENT	
6% GEL	2460 -	186'				
TOP PLUG	186' -	0	CLASS A CEMENT	280	ABL	Cent
LEFT IN WELL		1	PACKER 2637'			
		5"	PIPE PULLED INTO	TOP 413 FT	BOT 2543	
		7"	PIPE PARTED AT	80 FT	TOP BOTTOM 1630	
		8"	PIPE TOP 300'	BOTTOM 882'		
RAW 2" TUBING TO	186 FT		CIRC CEMENT TO TOP.			

Drillers' Names L. MORRIS SERAIG.

Remarks: THIS WELL HAS SHIFTED OVER THE YEARS. RECOVERED 413 FT 5" PIPE EVERY JOINT DRUG IN HOLE. PIPE WAS BENT. BEFORE PULLING 7" HAD TROUBLE GETTING TUBING PAST 80' PULLED 7" UP IT WAS ALREADY PARTED AT 80'.

11-1-84 I hereby certify I visited the above well on this date.
DATE

[Signature]

08/25/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

Company _____ Address _____ Farm _____ Well No. _____ District _____ County _____ Drilling commenced _____ Drilling completed _____ Total depth _____ Date shot _____ Depth of shot _____ Initial open flow _____ /10ths Water in _____ Inch Open flow after tubing _____ /10ths Merc. in _____ Inch Volume _____ Cu. Ft. Rock pressure _____ lbs. _____ hrs. Oil _____ bbls., 1st 24 hrs. Fresh water _____ feet _____ feet Salt water _____ feet _____ feet	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Size			Kind of Packer _____
	16			
	13			
	10			Size of _____
	8 1/4			
	6 5/8			Depth set _____
	5 3/16			
	3			Perf. top _____
	2			Perf. bottom _____
	Liners Used _____			Perf. top _____
				Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____

NAME OF SERVICE COMPANY _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

Drillers' Names _____

Remarks: _____

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED
NOV 5 - 1984

INSPECTOR'S WELL REPORT

OIL & GAS DIVISION
DEPT. OF MINES

Permit No. 049-0352-P

Oil or Gas Well _____
(KIND)

Company CONSOLIDATED GAS CO.
 Address MANNINGTON W.V.
 Farm PRICE HEIRS
 Well No. 1272
 District PAW-PAW County MARION
 Drilling commenced _____
 Drilling completed _____ Total depth _____
 Date shot _____ Depth of shot _____
 Initial open flow _____ /10ths Water in _____ Inch
 Open flow after tubing _____ /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water _____ feet _____ feet
 Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
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8 1/4			
6 3/8			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____
 NAME OF SERVICE COMPANY _____
 COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES

Drillers' Names L.L. MORRIS S.R.

Remarks: WAITING ON WATER TROCK TO LOAD HOLE

10-29-84
DATE

[Signature]
DISTRICT WELL INSPECTOR

08/25/2023

RECEIVED
JUL 30 1984



OIL & GAS DIVISION
DEPT. OF MINES
STATE OF WEST VIRGINIA
OFFICE OF OIL AND GAS, DEPARTMENT OF MINES

1) Date: July 26, 19 84
2) Operator's Well No. 1272
3) API Well No. 47 - 049 - 0352-P
State County Permit

APPLICATION FOR A PERMIT TO PLUG AND ABANDON A WELL

- 4) WELL TYPE: A Oil _____ / Gas X / Liquid injection _____ / Waste disposal _____
B (If "Gas", Production X / Underground storage) _____ / Deep _____ Shallow X /)
- 5) LOCATION: Elevation: 1000' Watershed: Paw Paw Creek (M22)
District: Paw Paw 5 County: Marion Quadrangle: Grant Town 380
- 6) WELL OPERATOR Consolidated Gas Transmission 10900 7) DESIGNATED AGENT W. A. Fox
Address 445 West Main Street Corp. Address 445 West Main Street
Clarksburg, West Virginia 26301 Clarksburg, West Virginia
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED 9) PLUGGING CONTRACTOR
Name Donald Ellis Name Company Tools
Address P. O. Box 47 Address _____
Belmont, WV 26134

10) WORK ORDER: The work order for the manner of plugging this well is as follows:

- Pull 2543' of 5 1/2" casing.
- Cement 2637 - 2537
- Gel 2537 - 2280
- Cement 2280 - 2180
- Gel 2180 - 1750
- Cement 1750 - 1650
- Pull 1630' of 6 5/8" casing.
- Gel 1650 - 980
- Cement 980 - 880
- Gel 880 - 400
- Cement 400 - 340
- Gel 340 - 300
- Cement 300 - 200
- Gel 200 - 50
- Cement 50 - Surface

OFFICE USE ONLY
PLUGGING PERMIT

Permit number 47-049-0352-P

August 9 19 84
Date

This permit covering the well operator and well location shown below is evidence of permission granted to plug in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. **Notification must be given to the District Oil and Gas Inspector 24 hours before actual permitted work has commenced.**

The permitted work is as described in the Notice and Application, plat, subject to any modifications and conditions on the reverse hereof.

Permit expires August 9, 1986 unless plugging is commenced prior to that date and prosecuted with due diligence.

Bond: <u>45</u> BLANKET	Agent: <u>LO</u>	Plat: <u>MW</u>	Casing: <u>My</u>	Fee: <u>NF</u>
-----------------------------------	------------------	-----------------	-------------------	----------------

Michael Lewis
Administrator, Office of Oil and Gas

NOTE: Keep one copy of this permit posted at the plugging location.

File

See the reverse side of the APPLICANT'S COPY for instructions to the well operator.

08/25/2023

OFFICE USE ONLY

PERMIT MODIFICATIONS AND CONDITIONS (IF ANY) TO THE PROPOSED PLUGGING

1) LOCATION: Well No. 10001, Division West Virginia, County Lincoln, State West Virginia.
 2) OPERATOR: West Virginia Coal & Coke Co., Inc.
 3) DESIGNATED AGENT: W. A. Fox, Address 111 West Main Street, Charleston, West Virginia 25301.
 4) PLUGGING CONTRACTOR: Company Name, Address P. O. Box 41, Belington, W.V. 26134.

OFFICE USE ONLY

This part of Form IV-4(b) is to record the dates of certain occurrences and any follow-up inspections.

	Date	Follow-up inspection(s)
Application received		
Plugging started		
Plugging completed		
Well Record received		

OTHER INSPECTIONS

Reason: _____
 Reason: _____

Michael J. Fox
 Superintendent, Office of Oil and Gas

APPROVED: *[Signature]*
 DATE: August 9, 1984



1) Date: July 26, 19 84
2) Operator's Well No. 1272
3) API Well No. 47 - 049 - 0352
State County Permit

STATE OF WEST VIRGINIA
OFFICE OF OIL AND GAS, DEPARTMENT OF MINES
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

4) SURFACE OWNER(S) OF RECORD TO BE SERVED

(i) Name Doris Snyder
Address 609 Callen Ave.
Morgantown, WV 26505
(ii) Name _____
Address _____
(iii) Name _____
Address _____

5(i) COAL OPERATOR None

Address _____

5(ii) COAL OWNER(S) WITH DECLARATION ON RECORD:

Name None

Address _____

Name _____

Address _____

5(iii) COAL LESSEE WITH DECLARATION ON RECORD:

Name None

Address _____

RECEIVED

JUL 30 1984

OIL & GAS DIVISION

TO THE PERSON(S) NAMED ABOVE: You should have received this Form and the following documents:

- (1) The Application to Plug and Abandon a Well on Form IV-4(B), which sets out the parties involved in the work, and describes the well and its location and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form IV-6.

THE REASON YOU RECEIVED THESE DOCUMENTS IS THAT YOU HAVE RIGHTS REGARDING THE APPLICATION WHICH ARE SUMMARIZED IN THE "INSTRUCTIONS" ON THE REVERSE SIDE OF THE COPY OF THE APPLICATION (FORM IV-4(B)) DESIGNATED FOR YOU. HOWEVER, YOU ARE NOT REQUIRED TO TAKE ANY ACTION AT ALL.

Take notice that under Chapter 22 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a Permit to plug and abandon a well with the Administrator of the Office of Oil and Gas, West Virginia Department of Mines, with respect to the well at the location described on the attached Application and depicted on the attached Form IV-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Administrator.

The truth of the information on the Notice and Application is verified and sworn to and the Notice is signed on behalf of the Well Operator in my County and State by

WELL OPERATOR Consolidated Gas Transmission Corp

By J. E. Gwinn
Its Manager of Production

Address 445 West Main Street
Clarksburg, West Virginia

Telephone 623-8000

J. E. Gwinn
this 26th day of July, 19 84.
My commission expires September 13, 19 86.

Joseph D. Bradley
Notary Public, Harrison County,
State of West Virginia

I N S T R U C T I O N S T O A P P L I C A N T

CONCERNING THE LINE ITEMS:

- 1) Date of Notice.
- 2) Your well name and number.
- 3) To be filled out by the Office of Oil & Gas.
- 4) & 5) Use separate sheet if necessary.
- 4) Surface owner(s) of record to be served with Notice and Application. However, see also Code § 22-4-1m(b) if "more than three tenants in common or other co-owners of interest described in subsection (a) of this section hold interests in such lands".
- 5(i) "Coal Operator" means any person, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine.
- 5(ii, iii) See Code § 22-4-20.

CONCERNING THE REQUIRED COPIES FOR FILING AND SERVICE:

Filing. Code § 22-4-1k and Regulation 7.02 provide that the original and two copies of the Application must be filed with the Administrator, accompanied by (i) an original and four copies of the Notice, (ii) an original and four copies of a plat in the form prescribed by Regulation 11, and (iii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-9.

Service. In addition, service must be made on the surface owner(s) and the person(s) with an interest in the coal. See Code §§ 22-4-1m and 22-4-9.

RECEIVED

MAR 8 - 1982

DEPT. OF MINES
OIL & GAS DIVISION

STATE OF TEXAS
DEPARTMENT OF MINES
OIL & GAS DIVISION

TO: [Faint recipient name]

FROM: [Faint sender name]

SUBJECT: [Faint subject line]

DATE: [Faint date]

RE: [Faint reference]

[Faint body text]

[Faint body text]

[Faint body text]

[Faint body text]

[Faint body text]

[Faint body text]

[Faint body text]

[Faint body text]

[Faint body text]

[Faint body text]

[Faint body text]

[Faint body text]

08/25/2023



RECEIVED

APR 30 1985

OIL & GAS DIVISION
DEPT. OF MINES

State of West Virginia
Department of Mines
Oil and Gas Division
Charleston 25305
FINAL INSPECTION REPORT
INSPECTORS COMPLIANCE REPORT
March 21, 1985

COMPANY Consolidated Gas Transmission Co. PERMIT NO 049-0352-P (8-9-84)
445 West Main Street
Clarksburg, W.Va. 26301
FARM & WELL NO Price # 1272 (D. Snyder)
DIST. & COUNTY Paw Paw / Marion

RULE	DESCRIPTION	IN COMPLIANCE	
		Yes	No
23.06	Notification Prior to Starting Work	<input checked="" type="checkbox"/>	<input type="checkbox"/>
16.01	Required Permits at Wellsite	<input checked="" type="checkbox"/>	<input type="checkbox"/>
17.02	Method of Plugging	<input checked="" type="checkbox"/>	<input type="checkbox"/>
18.01	Materials used in Plugging	<input checked="" type="checkbox"/>	<input type="checkbox"/>
23.02	Maintained Access Roads	<input checked="" type="checkbox"/>	<input type="checkbox"/>
25.01	Necessary Equipment to Prevent Waste	<input checked="" type="checkbox"/>	<input type="checkbox"/>
23.04	Reclaimed Drilling Pits	<input checked="" type="checkbox"/>	<input type="checkbox"/>
23.05	No Surface or Underground Pollution	<input checked="" type="checkbox"/>	<input type="checkbox"/>
17.06	Statutory Affidavit	<input checked="" type="checkbox"/>	<input type="checkbox"/>
7.06	Parties Responsible	<input checked="" type="checkbox"/>	<input type="checkbox"/>
7.05	Identification Markings	<input checked="" type="checkbox"/>	<input type="checkbox"/>

I HAVE INSPECTED THE ABOVE CAPTIONED WELL AND RECOMMEND THAT IT BE RELEASED:

SIGNED Dandy R. Ellis
DATE 4-23-85

Your Affidavit of Plugging was received and reclamation requirements approved.
The well designated by the above permit number has been released under your bond.

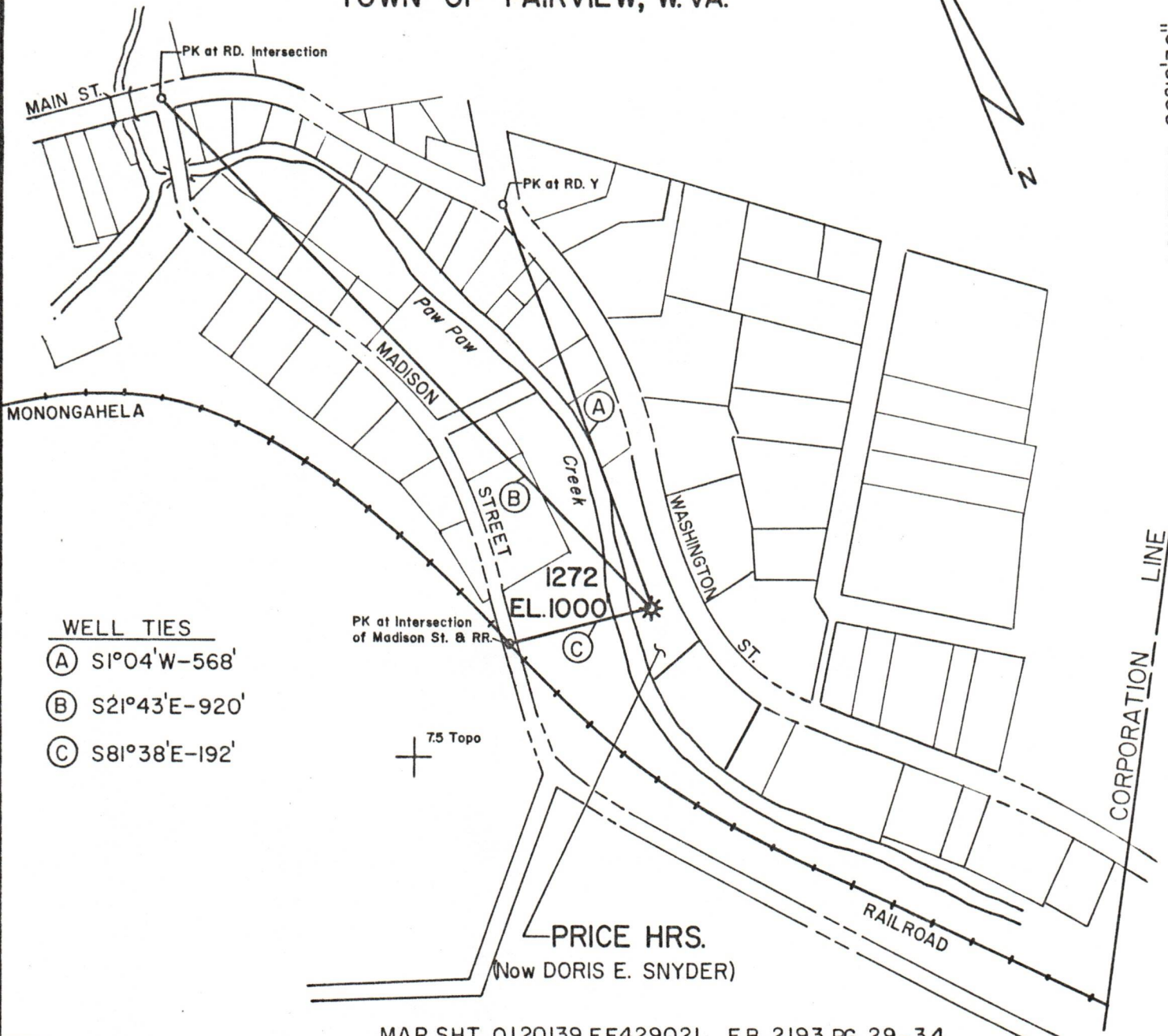
TMS.chm

T. H. ...
Administrator-Oil & Gas Division

May 2, 1985

DATE

TOWN OF FAIRVIEW, W.VA.



WELL TIES

- (A) S1°04'W-568'
- (B) S21°43'E-920'
- (C) S81°38'E-192'

PK at Intersection of Madison St. & RR.

7.5 Topo

PRICE HRS.
(Now DORIS E. SNYDER)

MAP SHT. Q120139 FF429021 F.B. 2193 PG. 29-34

FILE NO. _____
 DRAWING NO. _____
 SCALE 1" = 200'
 MINIMUM DEGREE OF ACCURACY 1 in 200'
 PROVEN SOURCE OF ELEVATION BM=U.S.G.S. FD. on NW Wing-Wall at Basnettville Bridge
ELEV. - 994'

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.

(SIGNED) Danell M. Radcliffe
 R.P.E. _____ L.L.S. 74

PLACE SEAL HERE

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION

8/9



DATE JULY 11, 1984
 OPERATOR'S WELL NO. 1272
 API WELL NO. 47-049-0352-P
 STATE COUNTY PERMIT

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

WELL TYPE: OIL ___ GAS X LIQUID INJECTION ___ WASTE DISPOSAL ___

(IF "GAS,") PRODUCTION X STORAGE ___ DEEP ___ SHALLOW ___

LOCATION: ELEVATION 1000' WATER SHED PAW PAW CREEK

DISTRICT PAW PAW COUNTY MARION

QUADRANGLE GRANT TOWN 7.5

SURFACE OWNER PRICE HRS. (now DORIS E. SNYDER) ACREAGE 1/2a

08/25/2023

OIL & GAS ROYALTY OWNER PRICE HRS. (DORIS E. SNYDER) LEASE ACREAGE 1/2a

LEASE NO. 15010

PROPOSED WORK: DRILL ___ CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR
 STIMULATE ___ PLUG OFF OLD FORMATION ___ PERFORATE NEW
 FORMATION ___ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON X CLEAN OUT AND REPLUG ___

TARGET FORMATION _____ ESTIMATED DEPTH _____

WELL OPERATOR CON. GAS TRANS. CORP. DESIGNATED AGENT W.A. FOX

ADDRESS 445 WEST MAIN STREET ADDRESS 445 WEST MAIN STREET

CLARKSBURG, W.VA.

CLARKSBURG, W.VA.

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

OCT 30 1984

OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. 049-0352-P

Oil or Gas Well _____
(KIND)

Company CONSOLIDATED IRONS CO.

Address MANNINGTON W.V.

Farm PRICE HEIRS

Well No. 1272

District PAW PAW County MARIETTA

Drilling commenced _____

Drilling completed _____ Total depth _____

Date shot _____ Depth of shot _____

Initial open flow _____ /10ths Water in _____ Inch

Open flow after tubing _____ /10ths Merc. in _____ Inch

Volume _____ Cu. Ft.

Rock pressure _____ lbs. _____ hrs.

Oil _____ bbls., 1st 24 hrs.

Fresh water _____ feet _____ feet

Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 3/8			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____

NAME OF SERVICE COMPANY _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

Drillers' Names I. L. MORRIS S.P.

Remarks: LOADING TUBING TO SHOOT OFF.

10-26-84
DATE

Donald R. Ellis
DISTRICT WELL INSPECTOR
08/25/2023

