



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Monday, June 9, 2025

WELL WORK PLUGGING PERMIT
Vertical Plugging

DIVERSIFIED PRODUCTION LLC
101 MCQUISTON DRIVE

JACKSON CENTER, PA 16133

Re: Permit approval for 1370
47-049-00353-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

James A. Martin
Chief

Operator's Well Number: 1370
Farm Name: TETRICK, W.
U.S. WELL NUMBER: 47-049-00353-00-00
Vertical Plugging
Date Issued: 6/9/2025

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.
4. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.

4704900353P

WW-4B
Rev. 2/01

1) Date May 7, 2025
2) Operator's
Well No. Tetrick W-1370
3) API Well No. 47-049 - 00353

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

- 4) Well Type: Oil ☐ / Gas ☒ / Liquid injection ☐ / Waste disposal ☐ /
(If "Gas, Production ☒ or Underground storage ☐ Deep ☐ / Shallow ☒
- 5) Location: Elevation 1019.24' Watershed Dents Run
District Mannington County Marion Quadrangle Shinnston 7.5'
- 6) Well Operator Diversified Production, LLC 7) Designated Agent Chris Veazey
Address 414 Summers Street Address 414 Summers Street
Charleston, WV 25301 Charleston, WV 25301
- 8) Oil and Gas Inspector to be notified 9) Plugging Contractor
Name Jeff Propst Name Next LVL Energy (Diversified Owned)
Address 4936 Little Sand Run Rd Address 104 Helliport Loop Rd
Buckhannon, WV 26201 Bridgeport, WV 25330

- 10) Work Order: The work order for the manner of plugging this well is as follows:

See Attached

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Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector Jeff A Propst Date 5/27/2025

06/13/2025

Plugging Prognosis

API #: 47-049-00353

West Virginia, Marion County

Lat/Long – 39.436377, -80.289826

Nearest ER: United Hospital Center Emergency Room – 327 Medical Park Dr, Bridgeport, WV 26330

Casing Schedule

Conductor @ 16' – Cementing and/or Packer Information Unknown

10" @ 215' – Cementing and/or Packer Information Unknown – Possibly has some cement – Hard to read handwritten note

8-1/4" @ 1228' – Cementing and/or Packer Information Unknown

6-5/8" @ 1588' – Cementing and/or Packer Information Unknown

5-3/16" @ 2421' – Cementing and/or Packer Information Unknown

TD @ 2651'

Completion: Unknown

Fresh Water: None Reported

Salt Water: None Reported

Gas Shows: None Reported

Oil Shows: None Reported

Coal: 73'-78' ✓

Open Mine: None Reported

Elevation: 1010' ✓

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1. Notify Inspector Jeff Propst @ 681-990-2569, 48 hrs prior to commencing operations.
2. Check and record pressures on csg/tbg.
3. TOOH w/ 2" tbg.
4. Check TD w/ sandline/tbg.
5. Pump 6% Bentonite Gel between each plug.
6. Can attempt to pull casing strings prior to cementing in casing shoes.
7. Due to unknown depths of completions, free points, etc. can combine plugs as operationally feasible/necessary.
8. TIH w/ tbg to 2641', 10' above TD. Kill well as needed with 6% bentonite gel and fill rat hole with gel. Pump at least 30 bbls gel.
9. Pump 592' Class L/Class A cement plug from 2641' to 2049' (50' above 50 Foot Sand & 5-3/16" Csg Shoe plug). Approximately 111 sks @ 1.14 yield using 6-1/4" hole. Tag TOC. Top off as needed. Do not omit any plugs listed below. Perforate as needed.
10. If unable to be pulled, free point 5-3/16" csg. Cut & TOOH. Set 100' Class L/Class A cement plug across csg cut. 50' in/out of cut. TOOH w/ tbg t/ top of plug. Approximately 15 sks @ 1.14 yield using 6-1/4" hole. Tag TOC. Top off as needed. Do not omit any plugs listed below. Perforate as needed.
11. TOOH w/ tbg to 1638'. Pump 100' Class L/Class A cement plug from 1638' to 1538' (6-5/8" Csg Shoe plug). Approximately 23 sks @ 1.14 yield using 6-1/4" & 7-1/2" hole. Tag TOC. Top off as needed. Do not omit any plugs listed below. Perforate as needed.
12. If unable to be pulled, free point 6-5/8" csg. Cut and TOOH. Set 100' Class L/Class A cement plug across csg cut. 50' in/out of cut. TOOH w/ tbg to top of plug. Approximately

06/13/2025

- 27 sks @ 1.14 yield using 7-1/2" hole. Tag TOC. Top off as needed. **Do not omit any plugs listed below. Perforate as needed.**
13. TOOH w/ tbg to 1278'. Pump 100' Class L/Class A cement plug from **1278' to 1178' (8-1/4" Csg Shoe plug)**. Approximately 35 sks @ 1.14 yield using 7-1/2" & 9-1/2" hole. Tag TOC. Top off as needed. **Do not omit any plugs listed below. Perforate as needed.**
 14. If unable to pull, free point 8-1/4" csg. Cut & TOOH. Set 100' Class L/Class A cement plug across csg cut. 50' in/out of cut. TOOH w/ tbg t/ top of plug. Approximately 44 sks @ 1.14 yield using 9-1/2" hole. Tag TOC. Top off as needed. **Do not omit any plugs listed below. Perforate as needed.**
 15. TOOH w/ tbg to 1060'. Pump 100' Class L/Class A cement plug from **1060' to 960' (Elevation plug)**. Approximately 44 sks @ 1.14 yield using 9-1/2" hole. Tag TOC. Top off as needed. **Do not omit any plugs listed below. Perforate as needed.**
 16. TOOH w/ tbg to 265'. Pump 100' Class L/Class A cement plug from **265' to 165' (10" Csg Shoe plug)**. Approximately 58 sks @ 1.14 yield using 9-1/2" & 12-1/4" hole. Tag TOC. Top off as needed. **Do not omit any plugs listed below. Perforate as needed.**
 17. If 10" csg can't be pulled, free point 10" csg. Cut & TOOH.
 18. TIH w/ tbg to 265'. Pump 265' **Expanding Class L/Class A** cement plug from **265' to Surface. (10" Csg Shoe, 10" Csg Cut, Coal, & Surface plug)**. Approximately 176 sks @ 1.14 yield using 9-1/2" & 12-1/4" hole. Tag TOC. Top off as needed. **Perforate as needed.**
 19. Reclaim location and well road to WV DEP specifications and erect P&A well monument.

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WELL RECORD.

47049003539

W. F. S. District Marion County N. Va. State
 Well No. 1370
 Rig Commenced 8-26-90
 Rig Completed 9-2-90
 Drilling Commenced 9-3-90
 Drilling Completed 11-4-90
 H. E. Edinger Contractor
 J. P. M. M. Contractor

ROCK FORMATION	TOP	BOTTOM	REMARKS
Conductor		16	Steel line
Water bore	73	78	175 - 182
Bitter Wurhard	580	630	2099 - 2148
B. S. S. S.	670	785	2103
First Salt Sand	860	700	2110
Second	930	1070	2230 - 2255
Third	1090	1290	2397 - 2411
Fourth	1235	1288	2458 - 2473
Fifth	1450	1470	2543 - 2547
Sixth	1470	1480	2547
Seventh	1480	1576	2550 - 2564
Eighth	1576	1686	2562
Ninth	1740		2651
Tenth	1940	1964	
Eleventh	2099	2148	S. P. casing
Twelfth	2103		10' 2139
Thirteenth	2170		8' 1518
Fourteenth	2230	2255	6' 1576
Fifteenth	2397	2411	5' 2401
Sixteenth	2458	2473	
Seventeenth	2543	2547	
Eighteenth	2547		
Nineteenth	2550	2564	
Twentieth	2562		
Twenty-first		2651	

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CASING RECORD

Size	Feet	In.	Feet	In.	Feet	In.	Feet	In.	Feet	In.	Feet	In.
10"	311	5	215	-			215		40	1	56	4
8 1/2"	1415	-	1228	-			1228				185	-
6 3/8"	1847	3	1588	-			1588		220	7	38	8
5 7/8"	2492	11	2421	-			2421				71	11

Production First 24 hours

Approved by

NOTE—Sum of Three right hand columns equal First or "Charged to Well."
 Use as many sheets as necessary to make a complete record.
 In making out this record please use copying ink or an indelible pencil.

HOPE NATURAL GAS COMPANY.

LOCATION FOR WELL No. 1370 4704900353P

Hamington DISTRICT
J. E. Tetricks Farm, on waters of Little Pigeon
Little Pigeon District, Monroe County, West Virginia.

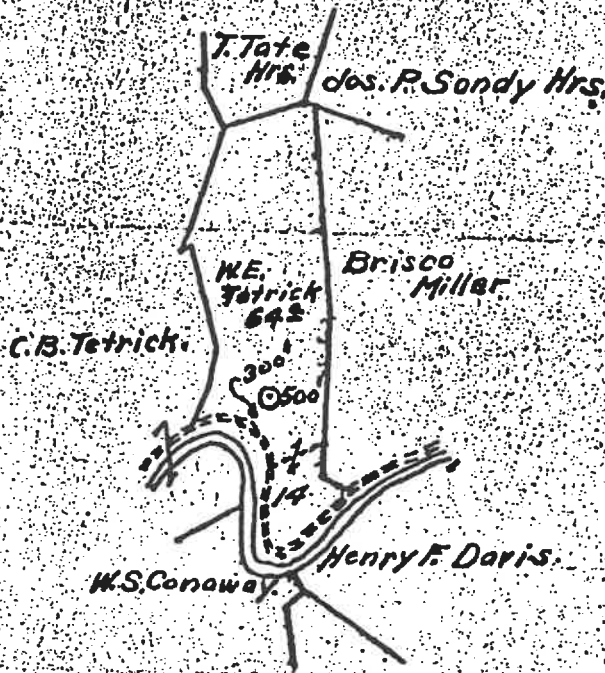
Lease No. 1892 Acres 84 N 2 S 18 E 18 W

Scale, one inch equals 80 Poles Sent to N.Y.C. 8-12-1909

Location to be 500 feet from Brisco Miller farm line and
300 feet from road.

ENTERED
WELL BOOK
LEASE RECORD
LEASE DOCKET
WELL MAP <u>470-1370-19</u>
WORKING MAP
LOCATION BOOK

ENTERED
LINE MAP
8-12-1909
470



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RESERVE None 049-0353

SPECIAL INSTRUCTIONS Cannot be coming. Inside Farm and Coal
Complete well on or before Oct. 25, 1909

Location made 8-19-09 by P. Scott As per plat, except as noted. On field map.

8-20-09 Returned to Pittsburgh Aug 1

Location changed on account of

Authorized by Date Signed

06/13/2025

1) Date: 5/7/2025
2) Operator's Well Number Tetrick W-1370

4704900353P

3) API Well No.: 47 - 049 - 00353

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

4) Surface Owner(s) to be served:	5) (a) Coal Operator
(a) Name <u>Isaac & Elizabeth Morgan</u>	Name <u>Not Currently Operated</u>
Address <u>356 Bingham Rd.</u>	Address _____
<u>Worthington, WV 26591</u>	_____
(b) Name _____	(b) Coal Owner(s) with Declaration
Address _____	Name <u>Reserve Coal Property Co. c/o Consol Energy, Inc.</u>
_____	Address <u>1000 Horizon Vue Dr.</u>
_____	<u>Canonsburg PA, 15317</u>
(c) Name _____	Name <u>unk heirs of Lloyd R. McDougal</u>
Address _____	Address _____
_____	_____
6) Inspector <u>Jeff Propst</u>	(c) Coal Lessee with Declaration
Address <u>4936 Little Sand Run Rd</u>	Name <u>None Reported</u>
<u>Buckhannon, WV 26201</u>	Address _____
Telephone <u>681-990-2569</u>	_____

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.



Well Operator Diversified Production, LLC
By: Chris Veazey
Its: Director of Administration
Address 414 Summers Street
Charleston, WV 25301
Telephone 304-590-7707

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WV Department of
Environmental Protection

Subscribed and sworn before me this 7th day of May, 2025
Jeffrey Bush Notary Public

My Commission Expires September 28, 2028

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

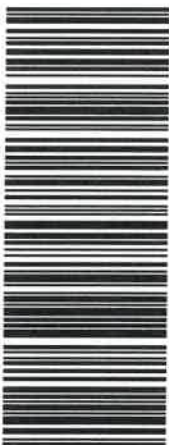
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4704900353P

Diversified Gas & Oil Corporation
Permitting Department
414 SUMMERS STREET
2ND. FLOOR
CHARLESTON WV 25301

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ISAAC & ELIZABETH MORGAN
356 BINGAMON RD
WORTHINGTON WV 26591-9115

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SURFACE OWNER WAIVER

4704900353P

Operator's Well
Number

Tetrick W-1370

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.

WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

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WV Department of
Environmental Protection

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have **FIVE (5) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation..."

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON
ETC.

FOR EXECUTION BY A CORPORATION,

_____	Date	_____	Name
Signature		By	_____
		Its	_____
			Date

Signature

Date

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Diversified Gas & Oil Corporation
Permitting Department
414 SUMMERS STREET
2ND. FLOOR
CHARLESTON WV 25301

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RESERVE COAL PROPERTY CO
C/O CONSOL ENERGY INC
1000 HORIZON VUE DR
CANONSBURG PA 15317-6523

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WV Department of
Environmental Protection

47049003537

WW-4B

API No. 4704900353
Farm Name Tetrick
Well No. Tetrick W-1370

**INSTRUCTIONS TO COAL OPERATORS
OWNERS AND LESSEE**

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less than five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

WAIVER

The undersigned coal operator ☐ / owner ☐ / lessee ☐ / of the coal under this well location has examined this proposed plugging work order. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: _____

By: _____

Its _____

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DIVERSIFIED
energy

4704900353P

Date: 5/7/2025

James Martin
Office of Oil and Gas
601 57th Street, SE
Charleston, WV 25304
(304)926-0450

Mr. Martin,

Due to our cement provider, LaFarge Holcem, discontinuing the manufacturing of Class A cement, DGOC will be utilizing Class L cement to plug the following well:

API Number 4704900353 Well Name Tetrick W-1370

Attached is the approved variance order for use of Class L cement.

Sincerely,

Diversified Energy Permitting Department

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WV Department of
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west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, SE
Charleston, WV 25304
Phone (304) 926-0450

Harold D. Ward, Cabinet Secretary
dep.wv.gov

**BEFORE THE OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
STATE OF WEST VIRGINIA**

**IN THE MATTER OF A VARIANCE FROM)
LEGISLATIVE RULE 35CSR4)
SECTION 14.1. AND LEGISLATIVE RULE)
35CSR8 SECTION 20.1,)
RELATING TO THE CEMENTING)
OF OIL AND GAS WELLS)**

ORDER NO. 2022-13

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REPORT OF THE OFFICE

In response to industry requests, the West Virginia Department of Environmental Protection, Office of Oil and Gas has reviewed the proposed use of American Petroleum Institute (API) Class L cement to be used in place of API Class A cement for well plugging.

FINDINGS OF FACT

1. On July 28, 2022, Diversified Gas & Oil Co. (DGO) submitted a variance request from Legislative Rule 35CSR4 for the use of API Class L cement in place of API Class A cement, relating to the plugging of conventional wells.
2. Laboratory analysis submitted by DGO on July 28, 2022, indicates API Class L cement is comparable to API Class A cement and thereby satisfies the requirements of the West Virginia Code.
3. Contemporaneously, the Chief of the Office of Oil and Gas also chose to consider a variance to Legislative Rule 35CSR8 Section 20.1., for the use of API Class L cement in place of API Class A cement, relating to the plugging of horizontal wells.

4. On August 18, 2022, the Office of Oil and Gas provided public notice of acceptance of public comments on the variance consideration. During the 20-day public comment period, no comments were received.

CONCLUSIONS OF LAW

Pursuant to Article 6 and Article 6A, Chapter 22 of the Code of West Virginia, the Office of Oil and Gas has jurisdiction over the subject matter, and the persons interested therein, and jurisdiction to promulgate the hereinafter prescribed Order.

Pursuant to Legislative Rule 35CSR4, Section 18 and Legislative Rule 35CSR8, Section 14, the Chief of the Office of Oil and Gas may grant a variance from any requirement of these rules.


ORDER

It is ordered that the Class L cement product approved and monogrammed by API is approved for use in place of API Class A cement for well plugging subject to the provisions of Legislative Rule 35CSR4 and Legislative Rule 35CSR8.

Dated this, the 13th day of September, 2022.

IN THE NAME OF THE STATE OF WEST VIRGINIA

OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OF THE STATE OF WEST VIRGINIA


James Martin, Chief
Office of Oil and Gas

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4704900353P

WW-9
(5/16)API Number 47 - 049 - 00353
Operator's Well No. Tetrick W-1370STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLANOperator Name: Diversified Production, LLC OP Code 494524121Watershed (HUC 10) Dents Run Quadrangle Shinnston 7.5'Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes ☐ No ☒Will a pit be used? Yes ☒ No ☒If so, please describe anticipated pit waste: Production fluid and cement returns.Will a synthetic liner be used in the pit? Yes ☒ No ☐ If so, what ml.? 20

Proposed Disposal Method For Treated Pit Wastes:

- ☐ Land Application (if selected provide a completed form WW-9-GPP)
- * ☐ Underground Injection (UIC Permit Number 2D03902327 002)
- ☐ Reuse (at API Number _____)
- ☒ Off Site Disposal (Supply form WW-9 for disposal location)
- ☐ Other (Explain _____)

Will closed loop system be used? If so, describe: N/ADrilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. N/A RECEIVED
Office of Oil and Gas-If oil based, what type? Synthetic, petroleum, etc. N/AAdditives to be used in drilling medium? N/A MAY 30 2025Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. N/A WV Department of
Environmental Protection-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) N/A-Landfill or offsite name/permit number? N/A

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature Chris VeazeyCompany Official (Typed Name) Chris VeazeyCompany Official Title Director of AdministrationSubscribed and sworn before me this 7th day of May, 2025

Notary Public

My commission expires September 28, 2028

06/13/2025

Form WW-9

Operator's Well No. Tetrick W-1370Proposed Revegetation Treatment: Acres Disturbed +/- 1 ac. Prevegetation pH N/ALime 3 Tons/acre or to correct to pH 6.5Fertilizer type 10-20-20 or EquivalentFertilizer amount 500 lbs/acreMulch 2 Tons/acreSeed MixturesTemporary

Seed Type	lbs/acre
Red Fescue	40
Alsike	5
Annual Rye	15

Permanent

Seed Type	lbs/acre
Red Fescue	15
Alsike Clover	5

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: Jeff A Propat 5/27/2025

Comments: _____

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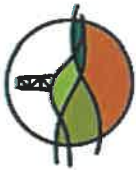
WV Department of
Environmental ProtectionTitle: InspectorDate: 5/27/2025

Field Reviewed?

☐ Yes☒ No

06/13/2025

4704900353p



Diversified Gas & Oil
Corporation
100 Diversified Way
Pikeville KY, 41051

47-049-00353

Plugging Map

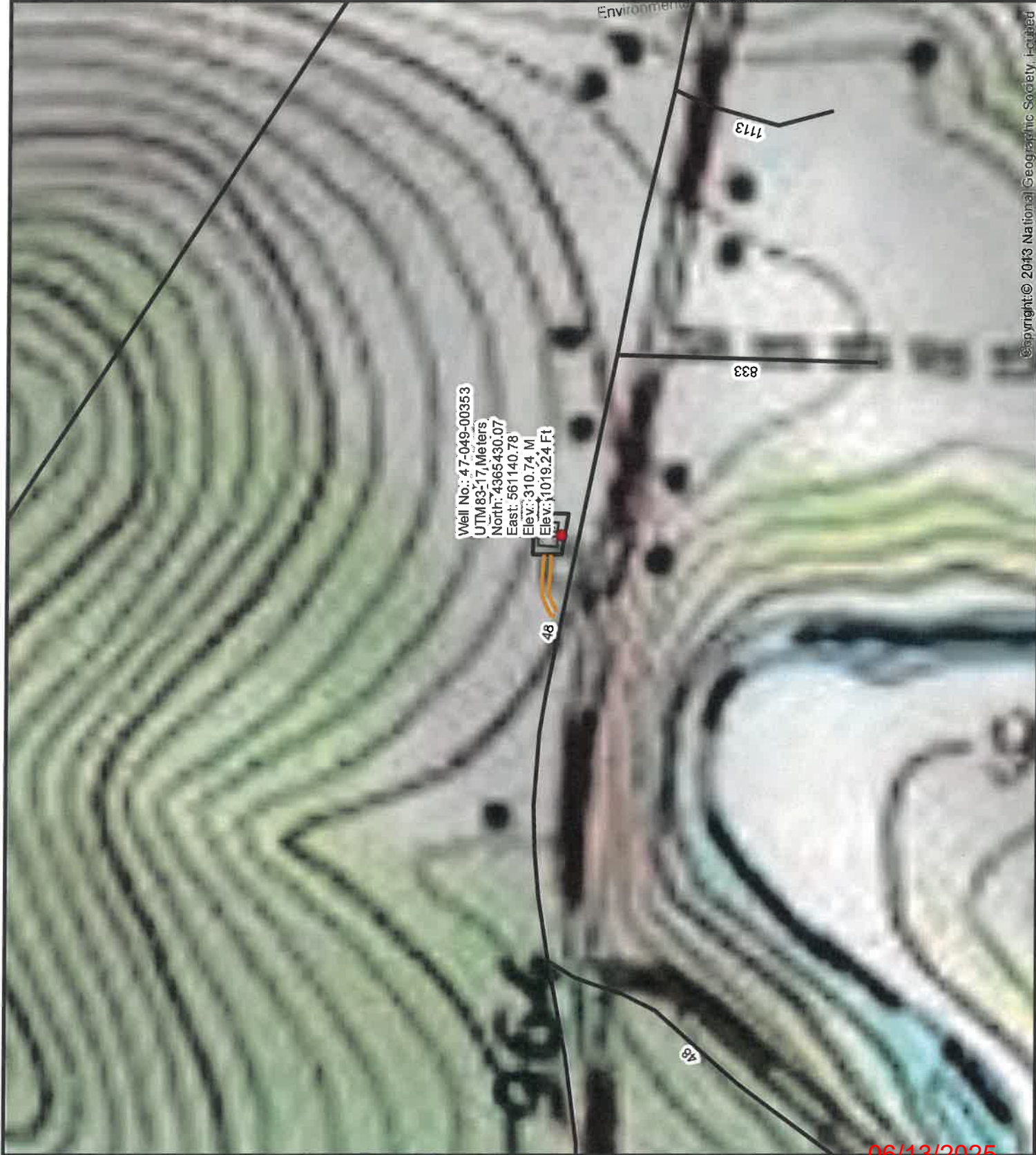
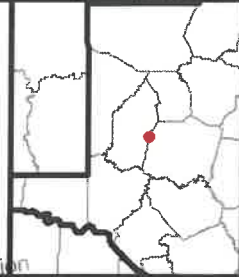
Legend

- Well
- Access Road
- Pits
- Pad
- Public Roads

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Diversified Gas & Oil
Corporation
100 Diversified Way
Pikeville KY, 41051

47-049-00353

Plugging Map

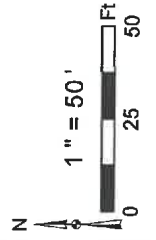
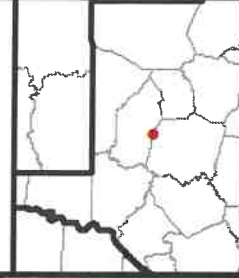
Legend

- Well
- Access Road
- Pits
- Pad
- Public Roads

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Environmental Protection



Source: Esri, Maxar, Earthstar, GeoEye, IGN, AerGRID, Airbus, and the GIS User Community

Untitled Map

API No. 47-049-00353 Plugging

Legend

📍 17 s 561140 4365430



Google Earth

Image © 2025 Airbus

06/13/2025

WW-7
8-30-06



West Virginia Department of Environmental Protection
Office of Oil and Gas
WELL LOCATION FORM: GPS

API: 4704900353 WELL NO.: Tetrick W-1370
FARM NAME: Tetrick
RESPONSIBLE PARTY NAME: Diversified Production, LLC
COUNTY: Marion DISTRICT: Mannington
QUADRANGLE: Shinnston 7.5'
SURFACE OWNER: Isaac & Elizabeth Morgan
ROYALTY OWNER: Geraldine Vincent (Agent) & George M. Ralphysnyder
UTM GPS NORTHING: 4365430.07
UTM GPS EASTING: 561140.78 GPS ELEVATION: 1019.24'

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
2. Accuracy to Datum – 3.05 meters
3. Data Collection Method:

Survey grade GPS ____: Post Processed Differential ____

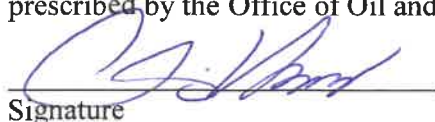
Real-Time Differential ____

Mapping Grade GPS X: Post Processed Differential X

Real-Time Differential ____

4. Letter size copy of the topography map showing the well location.

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.


Signature

Chris Veazey - Director of Administration
Title

05/07/2015
Date

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06/13/2025

11/10/2016

PLUGGING PERMIT CHECKLIST
4704900353

Plugging Permit

- ☐ WW-4B
- ☐ WW-4B signed by inspector
- ☐ WW-4A
- ☐ SURFACE OWNER WAIVER or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- ☐ COAL OWNER/COAL OPERATOR/COAL LESSEE WAIVERS or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- ☐ WW-9 PAGE 1 (NOTARIZED)
- ☐ WW-9 PAGE 2 with attached drawing of road, location, pit and proposed area for land application
- ☐ WW-9 GPP PAGE 1 and 2 if well effluent will be land applied
- ☐ RECENT MYLAR PLAT OR WW-7
- ☐ WELL RECORDS/COMPLETION REPORT
- ☐ TOPOGRAPHIC MAP OF WELL, SHOWING PIT IF PIT IS USED
- ☐ MUST HAVE VALID BOND IN OPERATOR'S NAME
- ☐ CHECK FOR \$100 IF PIT IS USED

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