



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Jim Justice , Governor
Austin Caperton , Cabinet Secretary
www.dep.wv.gov

Monday, May 08, 2017
WELL WORK PERMIT
Vertical / Plugging

PEOPLES GAS WV LLC (A)
375 NORTH SHORE DRIVE SUITE 600

PITTSBURGH, PA 15212

Re: Permit approval for 2344
47-049-00435-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Please be advised that form WR-35, Well Operators Report of Well Work is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.



James A. Martin
Chief

Operator's Well Number: 2344
Farm Name: EVERSON, L.
U.S. WELL NUMBER: 47-049-00435-00-00
Vertical / Plugging
Date Issued: 5/8/2017

Promoting a healthy environment.

05/12/2017

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.
4. This well is under a consent order and must be plugged under the terms of that agreement.

1) Date 3-30, 2017
2) Operator's Well No. P-2344
3) API Well No. 47-049-00435 P

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4) Well Type: Oil ___ / Gas X / Liquid injection ___ / Waste disposal ___ /
(If "Gas, Production X or Underground storage ___) Deep ___ / Shallow ___

5) Location: Elevation 301.823 M Watershed COONS RUN
District GRANT County MARION Quadrangle FAIRMONT WES

6) Well Operator PEDDIES NATARACAS 7) Designated Agent GREGORY W. THEIRL
Address 375 NORTH SHORE DR, Address 1801 STEINER ST. NW
PITTSBURGH, PA 15212 NORTH CANTON OH
44720

8) Oil and Gas Inspector to be notified Name SAM WARD
Address PO BOX 2327
BACKHANNON WV
26201
9) Plugging Contractor Name TBP
Address _____

10) Work Order: The work order for the manner of plugging this well is as follows:
★ CLASS A CEMENT 2506' - 2375' ★ MAKE SURE 3" TUBING HAS BEEN REMOVED. CLEAN WELL TO BOTTOM. ← POT GEL.
6% gel 2375' - 1550'
CLASS A CEMENT 1550' - 1360'
6% gel 1360' - 1250' cut 7" @ 1200'
CLASS A CEMENT 1250' - 1150'
6% gel 1150' - 1100'
CLASS A CEMENT 1100' - 990'
6% gel 990' - 850' COVER SW @ 670'
CLASS A CEMENT 850' - 600' cut 8 5/8" @ 800'
6% gel 600' - 315'
CLASS A CEMENT 315' - SURFACE

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

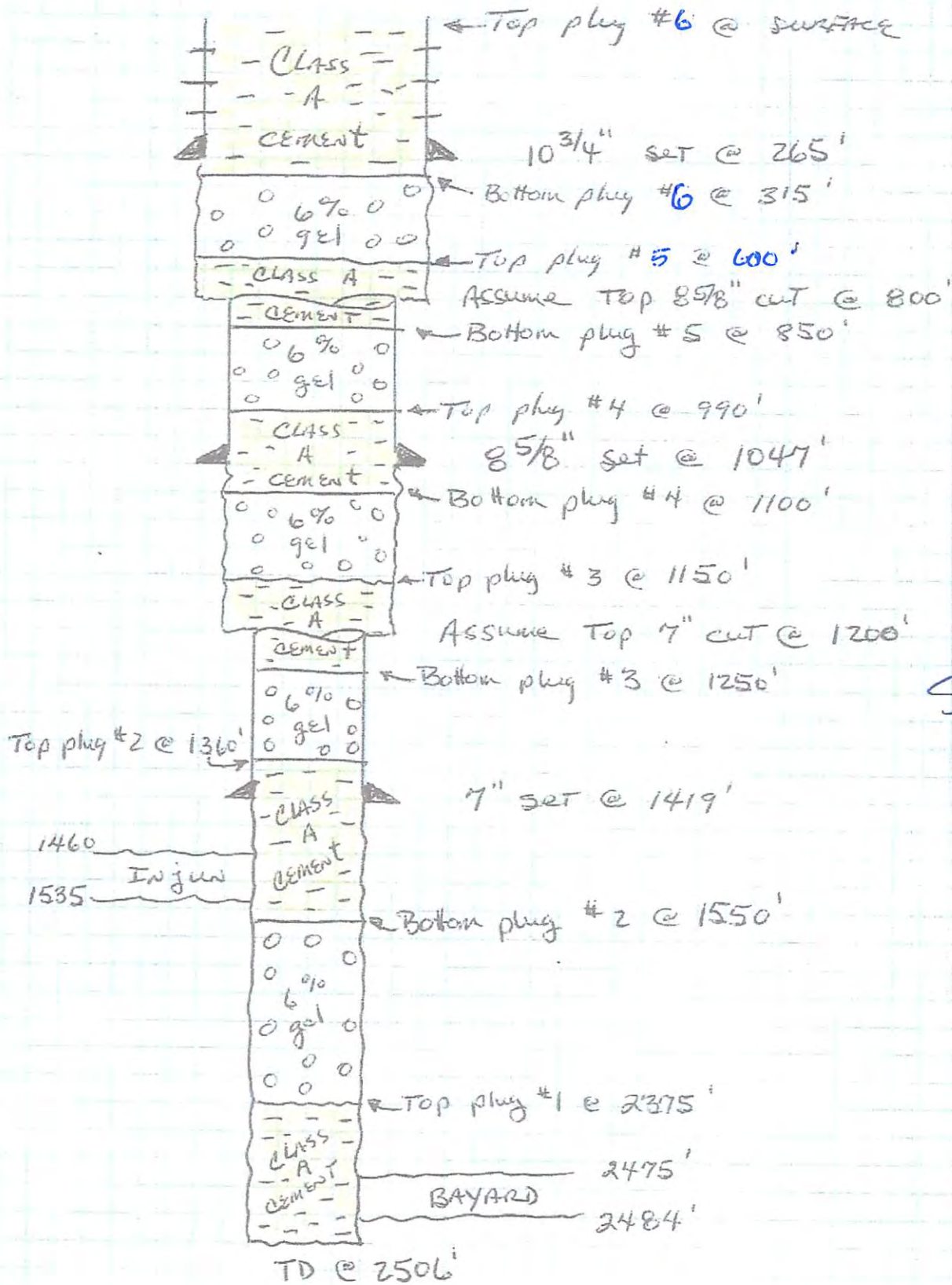
Work order approved by inspector S. D. Ward III

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Date 2/8/2017

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SDW
2/8/2017

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Environmental Protection 05/12/2017

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

4900435P

WELL RECORD

Permit No.

Oil or Gas Well GAS
(Kind)

Company Pittsburgh & West Va Gas Company.
Address Clarksburg, West Va.,
Farm Louanna Everson Acres 57
Location (waters) Fairmont N/W. 3-1
Well No. 2344 Elev. 999.4
District Grant County Marion
The surface of tract is owned in fee by _____
Address _____
Mineral rights are owned by _____
Address _____
Drilling commenced May 6, 1910
Drilling completed June 15, 1910.
Date shot 10-13-1914 Depth of shot Byard Sand
(20 Qts)
Open Flow /10ths Water in _____ Inch
/10ths Merc. in _____ Inch
Volume _____ Cu. Ft.
Block Pressure _____ lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.
Fresh water _____ feet
Salt water _____ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16.			Kind of Packer
13.			
10.	265'	265'	Size of
8 3/4.	1047'	1047'	
6 3/4.	1419'	1419'	Depth set
5 3/16.			
3.			Perf. top
2.			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____
COAL WAS ENCOUNTERED AT 335 FEET 60 INCHES
FEET _____ INCHES FEET _____ INCHES
FEET _____ INCHES FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
late		Soft	0	35			
lime	White	Hard	35	60			
late		Soft	60	75			
lime	White	Hard	75	100			
late&lime			100	130			
and	White		130	185			
late			185	190			
lime	White		190	210			
ed Rock	Red		210	230			
lime	White		230	245			
late			245	250			
lime	White		250	320			
late			320	335			
coal			335	340			
lime	White		340	365			
ed Rock			365	370			
lime	White		370	380			
ed Rock	Red		380	395			
late			395	445			
ig Dunkard	White		445	500			
late			500	560			
and	White		560	592			
late			592	615			
lime			615	625			
late			625	630			
lime			630	650			
late			650	660			
as Sand	White		660	740	Water	670'	
late		Hard	740	760			
lime			760	767			
st.Salt Sand	White		767	820			
late			820	830			
nd.Salt Sand			830	880			
late			880	900			
rd.Salt Sand			900	1070	Water	952'	
late			1070	1080			
lime			1080	1125			
late			1125	1140			
ed Rock			1140	1200			
lime			1200	1245			
late	Red		1245	1260			
lime			1260	1310			

(Over)

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4900435P
C

The Philadelphia Company of West Virginia

Record of Well No. 2344 Located on Louanna Everson Farm Mar. 28- 19
 Grant District Marion County West Va., St
 Division D District No. 11 Drilled under Well Order 20
 Rig built by John Craig Began Apr 22 1910 Completed Apr. 27-1910 19
 Well drilled by J.W. Agnew Began May 6th, 1910 Completed June 15- 1910
 Depth of Well (2505) 2100 feet. Size of Hole 6 3/8 Producing Gas

CASED WITH			REMARKS
AMOUNT	SIZE	KIND	
16'	13 1/2"	Wood	<i>Rig Reclaimed</i>
265'	10"	New	
1047'	8 1/2"	"	
1419'	6 3/8"	"	
2506'	3"	"	

COAL VEINS Below Coal

FORMATIONS						REMARKS	
NAME	TOP	BOTTOM	OIL	GAS	WATER		
Big Dunkard	445	500				<i>Free gas notices 1/21-19.</i>	
Gas Sand	660	740					
1st Salt Sand	767	820					
2nd " "	830	880					
3rd " "	900	1070					
Little Lime	1345	1365					
Big Lime	1373	1460					
Big Injun Sand	1460	1535		1535			
Squaw Sand	1540	1570					
10 ft Sand	1957	2005					
10 ft Sand	2040	2067					
Ordon Stray	2137	2175					
Ordon Sand	2201	2206					
th Sand	2246	2296					
th Sand	2391	2416	2414				
yard Sand	2475	2484		2479			
total Depth		2506					
[REDACTED SECTION]							
late	560	625					
late	625	630					
ime	630	650					
late	650	660					
as Sand	660	740					
late	740	760		670			
ime	760	767					
alt Sand	767	820					
late	820	830					
alt Sand	830	880					
late	880	900					
alt Sand	900	1070					
late	1070	1080					
ime	1080	1125					

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Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Slate			1310	1325			
Lime			1325	1330			
Slate			1330	1345			
Little Lime			1345	1365			
Pencil Cave			1365	1373			
Big Lime			1373	1460			
Big Injun Sand	White		1460	1535	Gas	1535'	
Slate	"		1535	1540			
Squaw Sand	"		1540	1570			
Slate&Shell			1570	1585			
" "			1585	1615			
Lime&Shell			1615	1680			
Sand	White		1680	1705			
Slate&Shell			1705	1760			
" "			1760	1830			
Lime			1830	1893			
Slate&Shell		Hard	1893	1920			
Sand	White		1920	1955			
Slate			1955	1957			
Fifty Foot Sand		Hard	1957	2005			
Slate-Shells	White		2005	2040			
Thirty Foot Sand			2040	2067			
Slate&Shells			2067	2091			
Sand	Red		2091	2116			
Slate&Shells			2116	2137			
Gordon Stray	White		2137	2175			
Slate			2175	2201			
Slate&Shells			2201	2226			
Slate			2226	2246			
4th.Sand Shells			2246	2296			
Slate&Shells			2296	2321			
Sand			2321	2391			
5th.Sand			2391	2414			
Slate			2414	2475			
Byard Sand			2475	2484	Gas	2477'	
Slate			2484	2506			
Total Depth				2506			

Date..... December 2, 1941, 19.....

APPROVED..... PITTSBURGH & WEST VA GAS COMPANY, Owner

By..... F. E. Brigden, (Title)

FIRST PRESSURE TEST IN 6 5/8" CASING

0 Sec.	20	lbs.
1 Min.	30	"
2 "	40	"
5 "	70	"
7 "	140	"
5 "	240	"
7 "	325	"
ock Pressure		" in
aken	June 15th, 1910	19
y	G.L.Hinerman	

REMARKS
 Shot with 30 qts
 Oct 13-1914
 Made 90 water 2" off
 before shot
 and 28 W 2" after shot
 11 2" 1"
 hit July 1- 31- with 100" oil
 shot 247 3-13 247 83
 14/10-103- 247 17/10-11
 Cap 24 hrs. 6 5/8"
 1. 6 5/8 300 bu. ft

WELL TUBED AND PACKED June 16th, 1910

1-6 5/8" X 3 Spang Anchor Packer New

5 Jts. 105 Feet 3" Tubing below packer

1-3" Right & Left Nipple and Collar above packer

20-11 Used: 2507 ft 3" Tubing New Rec'd 9-30-1914

6 5/8 X 3 Parkin Anchor Packer 4815 98 ft 3 anchor

Reclind

FIRST PRESSURE TEST IN 3" TUBING

Sec.	50	lbs.	25	10
Min.	85	"	50	25
"	140	"	80	40
"	290	"	155	95
"	455	"	212	140
"	525	"	230	165
"	580	"	255	190
ock Pressure		" in	MIN 51	1913
aken	June 16th	1910		
	G.L.Hinerman			

REMARKS OCT 23 1911
 Used 1190 to 2508 ft 2" tube
 6 qts 90 ft 2" tubing anchor
 11 6 5/8 X 3 anchor 11 Dec 1911

Retubed July 16, 1935.

2506' of 3" Tubing (118 Joints)
 6-5/8 x 3" H.F. Packer
 7 jts. (98') of 3" for anchor
 Perforations from 2479 to 2501
 " " 2500 to 2503
 18" Nipple above packer
 3" Bull Plug in bottom of tubing.

MATERIAL FOR THIS WELL RECEIVED FROM FOLLOWING SOURCES:

1 Set Rig Timbers from Stock, Swager Oil Lease

12006 Ft. Lumber @ \$ 22.00 Del'd from John Craig

1 Set Rig Irons \$----- Parkersburg, Rig & Reel Co

Casing and tubing from South Chester Tube Co

1 Wooden rig
 2363 ft Lumber @ 76¢ \$614.3 J. B. Bies

PITTSBURGH & WEST VIRGINIA GAS COMPANY

F. 253

Clarksburg, West Va. July 23, 1935. 19

Mr. J. H. Newlon, Supt. of Prod. & Geologist.
MR. M. G. SCHNEIDER, General Superintendent of Production and Transportation

Dear Sir:—Below please find report of repairs to

Well No. 2344 on District L. Everson Farm,
Grant TOWNSHIP, Marion County,

Cost of Repairing Rig—

Labor, . . . \$
Lumber, etc. . . \$
Hauling, . . . \$

Cost of Drilling Deeper:—

Labor, . . . \$
Hauling, . . . \$
Fuel, . . . \$

Cost of Tubing and Packing Well— (118 joints)

2506 feet of 3 in. Tubing (new or old) at \$ per ft., \$
6-5/8 x 3" Hook Well Packer " \$
98' (7 joints) of 3" for anchor
Perforations from 2479 to 2501' Labor, \$
" 2501 to 2503 Hauling, \$
1 -3" Bull Plug in bottom.

Depth before Drilling deeper, feet in sand.
" after " " "

Well completed 7-16-35 19 Work done by Pgh. & W. Va. Gas Co.

Last previous pressure taken 6-13-35 19 in 2 inch hole:

1/2 Minute, . . . 2 lbs. | 4 Minutes, . . . 11 lbs.
1 " . . . 4 " | 5 " . . . 13 "
2 " . . . 7 " | 10 " . . . "
3 " . . . 9 " | Rock Pressure, . 47 24 Hrs.

First pressure taken after being repaired in 3 inch hole:

1/2 Minute, . . . 1 lbs. | 4 Minutes, . . . 17 lbs.
1 " . . . 3 " | 5 " . . . 21 "
2 " . . . 8 " | 10 " . . . "
3 " . . . 13 " | Rock Pressure, 123 72 Hrs

Cause for repairs,

Remarks, Retired 2508' of 2" tubing- 6-5/8 x 2" A. Packer

Respectfully,
Supt. [Signature] Division.



4900435P

WW-4A
Revised 6-07

1) Date: 3-30-2017
2) Operator's Well Number P-2344
3) API Well No.: 47 - 049 - 00435

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

4) Surface Owner(s) to be served:

(a) Name Jason Vosburgh
Address 162 Manly Chapel Rd
Farmont, WV 26554

(b) Name _____
Address _____

(c) Name _____
Address _____

5) (a) Coal Operator (1)

Name CONSOLIDATION COAL COMPANY
Address 1000 CONSOL ENERGY DR
CANONSBURG PA 15317

(b) Coal Owner(s) with Declaration (2)

Name BELL SHAREHOLDERS LLC
Address 5700 BUCK HOLLOW DR
ALPHARETTA GA 30005

(c) Coal Lessee with Declaration

Name _____
Address _____

6) Inspector SAM WARD
Address PO Box 3327
BUCK HANNON WV
Telephone 304-389-7583 26201

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

Well Operator PEOPLES NATURAL GAS CO. LLC
By: GREGORI THEIRL Diego Theirl
Its: CONSULTANT
Address 375 NORTH SHORE DR.
PITTSBURGH PA 15212
Telephone 330.323.9104

Subscribed and sworn before me this 17th day of APRIL, 2017
Janice A. Saltzman Notary
My Commission Expires OCT. 28, 2020

COMMONWEALTH OF PENNSYLVANIA
NOTARIAL SEAL
Janice A. Saltzman, Notary Public
Pittsburgh, Pa., Allegheny County
My Commission Expires Oct. 28, 2020
MEMBER, PENNSYLVANIA ASSOCIATION OF NOTARIES
APR 27 2017

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

05/12/2017

API No. 47-049-00435 P
Farm Name LOUANA EVERSON
Well No. P-2344

**INSTRUCTIONS TO COAL OPERATORS
OWNERS AND LESSEE**

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less than five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

WAIVER

The undersigned coal operator ____ / owner ____ / lessee ____ / of the coal under this well location has examined this proposed plugging work order. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: _____

By: _____

Its _____

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Office of Oil and Gas

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WV Department of
Environmental Protection 05/12/2017

SURFACE OWNER WAIVER

49 00435P

Operator's Well
Number

P-2344

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.

WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have **FIVE (5) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation..."

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to the planned work described in these materials and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON
ETC.

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Office of Oil and Gas
FOR EXECUTION BY A CORPORATION,
Office of Oil and Gas

APR 21 2017

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WV Department of

Environmental Protection

Environmental Protection
Signature Date 05/12/2017

Signature Date Name

By
Its

Signature

Date

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name PEOPLES NATURAL GAS CO., LLC OP Code _____

Watershed (HUC 10) COONS RUN Quadrangle FAIRMONT WEST

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No

Will a pit be used? Yes No NO EARTHEN PIT

If so, please describe anticipated pit waste: STEEL PITS

Will a synthetic liner be used in the pit? Yes No If so, what ml? _____

Proposed Disposal Method For Treated Pit Wastes:

- Land Application (if selected provide a completed form WW-9-GPP)
- Underground Injection (UIC Permit Number _____)
- Reuse (at API Number _____)
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain APPALACHIAN WATER SERVICES)

Will closed loop system be used? If so, describe: YES - ALL fluids captured in tanks

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. FRESH WATER

-If oil based, what type? Synthetic, petroleum, etc. _____

Additives to be used in drilling medium? _____

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. N/A

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) _____

-Landfill or offsite name/permit number? _____

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature Paul W. R

Company Official (Typed Name) PAUL W. BECKER

Company Official Title V.P. Construction & Engineering

RECEIVED
Office of Oil and Gas

Subscribed and sworn before me this 17TH day of APRIL, 20 17

Janice A. Saltzman JANICE A. SALTZMAN Notary Public

My commission expires 10-28-2020

APR 27 2017
COMMONWEALTH OF PENNSYLVANIA
NOTARIAL SEAL
Janice A. Saltzman, Notary Public
Wilkesburg Borough, Allegheny County
My Commission Expires Oct. 28, 2020
MEMBER, PENNSYLVANIA ASSOCIATION OF NOTARIES

Proposed Revegetation Treatment: Acres Disturbed _____ Prevegetation pH _____

Lime _____ Tons/acre or to correct to pH _____

Fertilizer type _____

Fertilizer amount _____ lbs/acre

Mulch _____ Tons/acre

Seed Mixtures

Temporary

Permanent

Seed Type _____ lbs/acre

Seed Type _____ lbs/acre

THE SURFACE OWNER HAS REQUESTED THAT THE ROAD AND LOCATION NOT BE RECLAIMED. THEREFORE, FOLLOWING THE PLUGGING OPERATIONS, THE ROAD AND LOCATION WILL BE COVERED WITH A COATING OF CLEAN STONE AND LEFT IN THAT CONDITION.

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: [Signature]

Comments: _____

Title: COG Inspector

Date: 2/13/2017

Field Reviewed? Yes No

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Environmental Protection
05/12/2017

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
GROUNDWATER PROTECTION PLAN

Operator Name: PEOPLES NATURAL GAS CO. LLC
Watershed (HUC 10): MONONGAHELA Quad: FAIRMONT WEST
Farm Name: _____

1. List the procedures used for the treatment and discharge of fluids. Include a list of all operations that could contaminate the groundwater.

N/A

2. Describe procedures and equipment used to protect groundwater quality from the list of potential contaminant sources above.

N/A

3. List the closest water body, distance to closest water body, and distance from closest Well Head Protection Area to the discharge area.

4. Summarize all activities at your facility that are already regulated for groundwater protection.

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APR 2 X 2017

5. Discuss any existing groundwater quality data for your facility or an adjacent property.

WV Department of
Environmental Protection
05/12/2017

N/A

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6. Provide a statement that no waste material will be used for deicing or fill material on the property.

--

7. Describe the groundwater protection instruction and training to be provided to the employees. Job procedures shall provide direction on how to prevent groundwater contamination.

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8. Provide provisions and frequency for inspections of all GPP elements and equipment.

--

Signature: _____

Date: _____

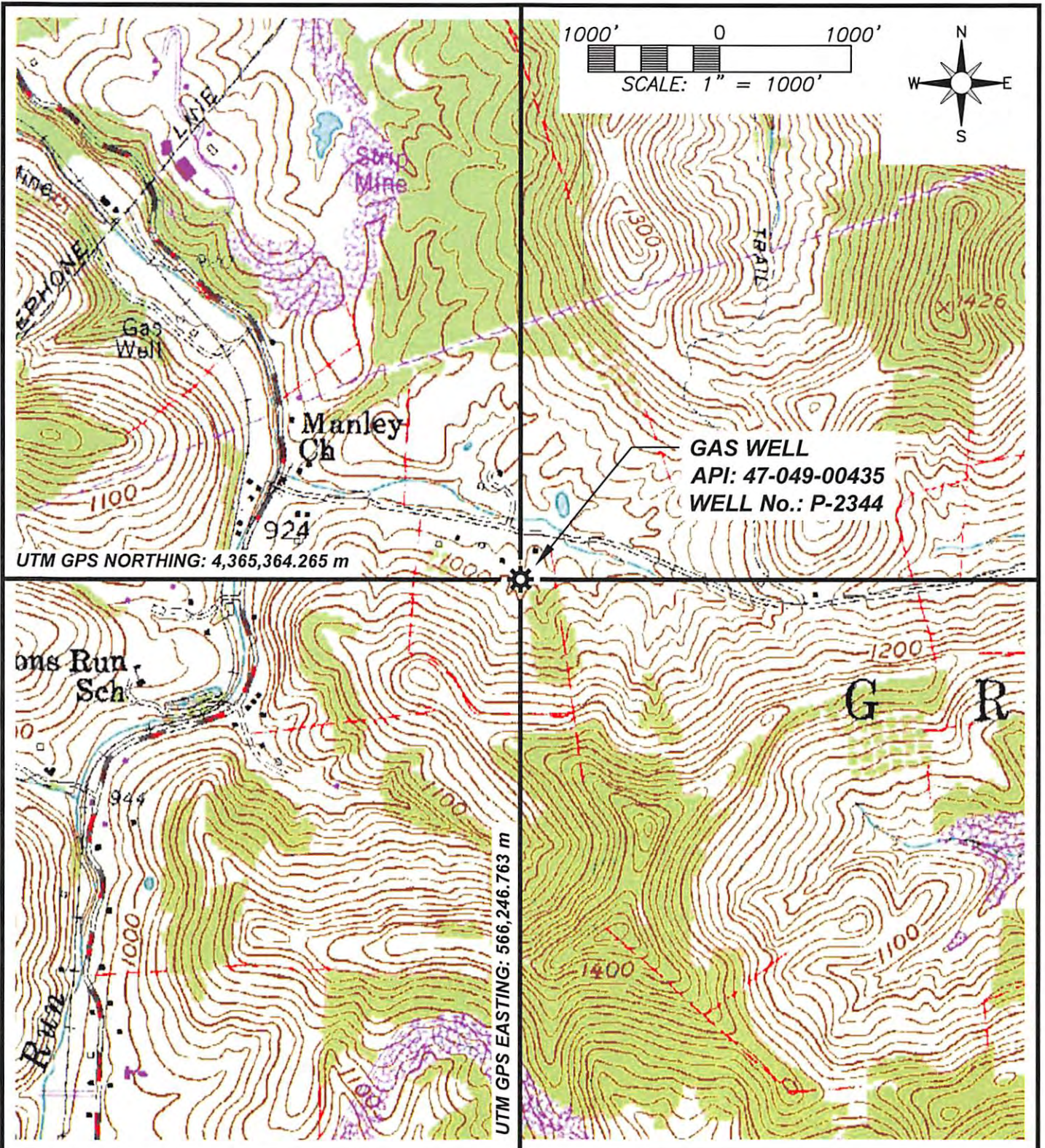
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SPW 2/13/2017

05/12/2017



**George E. Pigott
& Associates, Inc.**

PROFESSIONAL ENGINEERS & SURVEYORS
1 Viking Road Ph: (304) 363-8457
White Hall, WV 26554 Fax: (304) 363-4825
www.pigottengineering.com

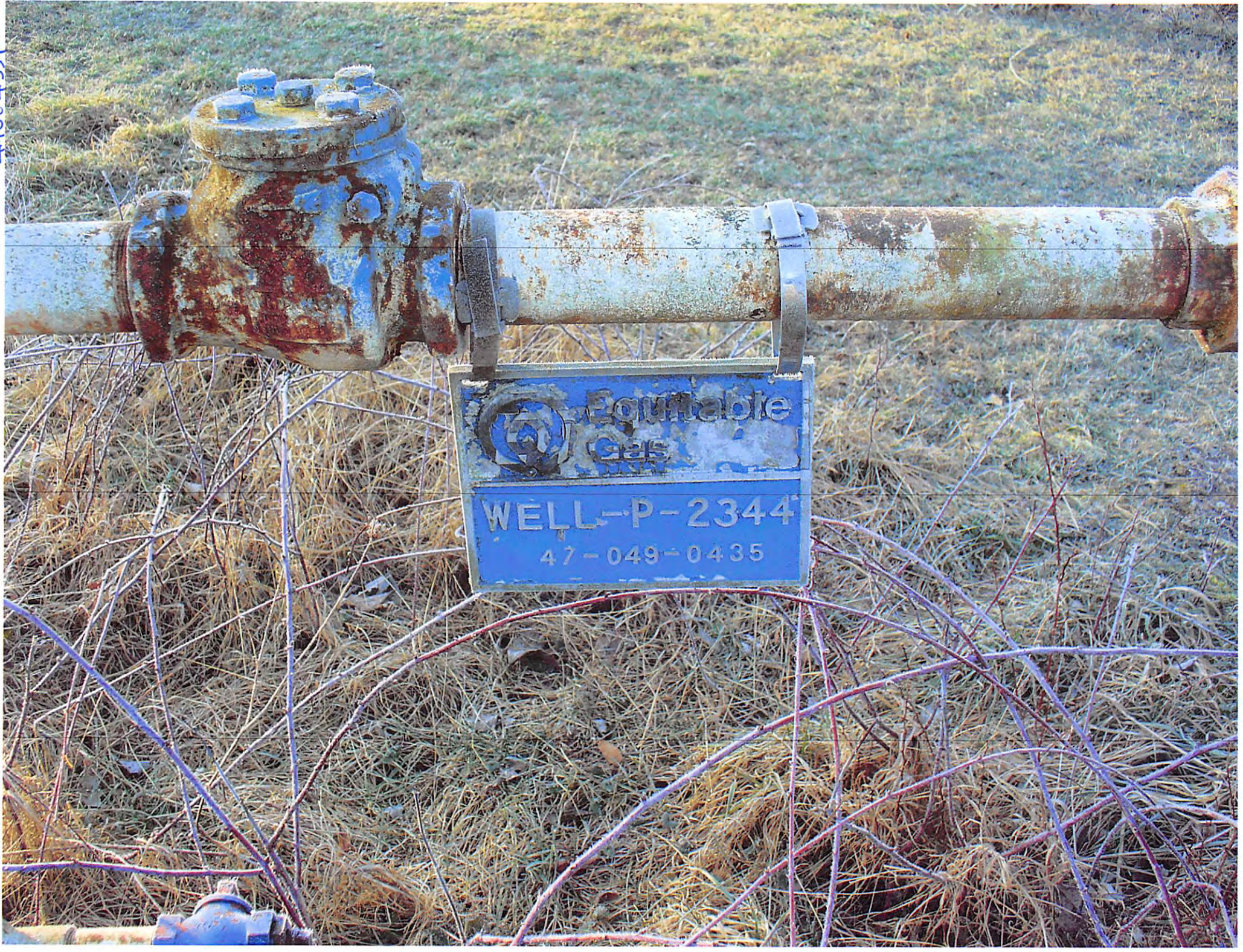
**GAS WELL
LOCATION MAP FOR
PEOPLES NATURAL
GAS COMPANY**

PEOPLES GAS - WELL MANLY CHAPEL RD - LOC MAP.DWG

API: 47-049-00435
WELL No.: P-2344
UTM GPS NORTHING: 4,365,364.265 m
UTM GPS EASTING: 566,246.763 m
GPS ELEVATION: 301.823 m
FAIRMONT WEST 7.5' USGS QUAD MAP

SCALE: 1" = 1000' DRAWN BY: BCP

4900435P



Equitable
Gas
WELL-P-2344
47-049-0435



4900435-P



49 004350

WW-7
8-30-06



West Virginia Department of Environmental Protection
Office of Oil and Gas
WELL LOCATION FORM: GPS

API: 47-049-00435 WELL NO.: P-2344

FARM NAME: Everson

RESPONSIBLE PARTY NAME: Peoples Natural Gas Company

COUNTY: Marion DISTRICT: Grant

QUADRANGLE: Fairmont West 7.5 Minute

SURFACE OWNER: Sec of HUD c/o Jason Vosburgh

ROYALTY OWNER: _____

UTM GPS NORTHING: 4,365,364.265 m

UTM GPS EASTING: 566,246.763 m GPS ELEVATION: 301.823 m (990')

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

- Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
- Accuracy to Datum – 3.05 meters
- Data Collection Method:

Survey grade GPS _____: Post Processed Differential _____
Real-Time Differential _____

Mapping Grade GPS X: Post Processed Differential _____
Real-Time Differential X

- Letter size copy of the topography map showing the well location.**

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

George J. [Signature] WW PS 1405
Signature Title

05/03/2017
Date