

west virginia department of environmental protection

Office of Oil and Gas 601 57th Street, S.E. Charleston, WV 25304 (304) 926-0450 fax: (304) 926-0452

Austin Caperton, Cabinet Secretary www.dep.wv.gov

Monday, April 09, 2018 WELL WORK PERMIT Vertical / Plugging

PEOPLES GAS WV LLC 375 NORTH SHORE DRIVE SUITE 600

PITTSBURGH, PA 15212

Re: Permit approval for 2402 47-049-00439-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Please be advised that form WR-35, Well Operators Report of Well Work is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926-0450.

James A. Martin Chief

Operator's Well Number: 2402

Farm Name: McINTIRE, SEYMORE

U.S. WELL NUMBER: 47-049-00439-00-00

Vertical Plugging
Date Issued: 4/9/2018



PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

- 1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
- 2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
- 3. Well work activities shall not constitute a hazard to the safety of persons.
- 4. This well is under a consent order and must be plugged under the terms of that agreement.

WW-4B Rev. 2/01

1) Date	,	20	
2) Operator's		-	
Well No. McIntyre 2402			
3) API Well No. 47-49		00439	

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

	APPLICATION FOR A	PERMIT TO PLUG AND ABANDON
4)	Well Type: Oil/ Gas X/ L	iquid injection/ Waste disposal/
	(If "Gas, Production X o	r Underground storage/ Shallow
5)	Location: Elevation976	Watershed West Fork River
30	District Grant	County Marion Quadrangle Shinnston
6)	Well Operator Peoples Gas WV, LLC	7) Designated Agent Brett Hoover
	Address 375 North Shore Drive	Address 375 North Shore Drive
	Pittsburgh, PA 15212	Pittsburgh, PA 15212
8)	Oil and Gas Inspector to be notifie	d 9)Plugging Contractor
	Name Sam Ward	Name Contractor Services Inc. of WV
	Address P.O. Box 2327	Address 929 Charleston Road
	Buckhannon WW 26201	Spencer, WV 25276

10) Work Order: The work order for the manner of plugging this well is as follows: See Attached.

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector

DudustI Date 3/218 FECEIVED Gas

MAR 3 0 2018

WV Department of Environmental Protect 04/13/20

Well Plugging Procedures for McIntyre 2402 API #049-00439

- 1. Move in, rig up. Blow down well to pit.
- 2. Run in hole with sound line and check T.D. (2512')
- 3. If 3" has not been pulled, load hole with water and run bond log to locate packer and determine if 3" is free.
- 4. If 3" is free, we will try to release packer and pull 3".
- 5. If packer will not release, trip in hole with 1 ½" tubing and set cement plug from 2512' to 2400'. Trip out of hole.
- 6. Rig up wire line truck, run in hole and shoot off 3" tubing. Pull tubing.
- 7. Trip in hole with cement string and set cement plug from 2400' to 1450' (bottom of 7" at 1419'). Trip out cement string.
- 8. Load hole with water and run bond log to determine if 7" is free and locate packer.
- 9. If pipe is free, try to release packer and pull 7".
- 10. If pipe is not free or packer will not release, trip in hole with cement string and set cement plug from 1450' to 1350'. Trip out.
- 11. Rig up wire line truck, run in hole and shoot off 7". Pull 7" casing.
- 12. Run in hole with cement string and set plug from 1350' to 1075' if 8 1/4" is there. If no 8 1/4 set cement plug from 1350' to 300'.
- 13. If 8 1/4" casing is there, we will attempt to pull.
- 14. If no 8 1/4" casing, we will attempt to pull 10 3/4" casing.
- 15. If 10 3/4" can't be pulled, run cement string to 300' and set cement plug from 300' to surface. Trip out.
- 16. Set monument, move off, reclaim.

ANY CASING LEFT IN HOLE SHALL BE PERFORMED TO COVER CLASS A CEMENT PLUGS SET SO AS TO COVER DAY, FRESH WATER, SALT WATER OR OIL AND GAS SHOWS.

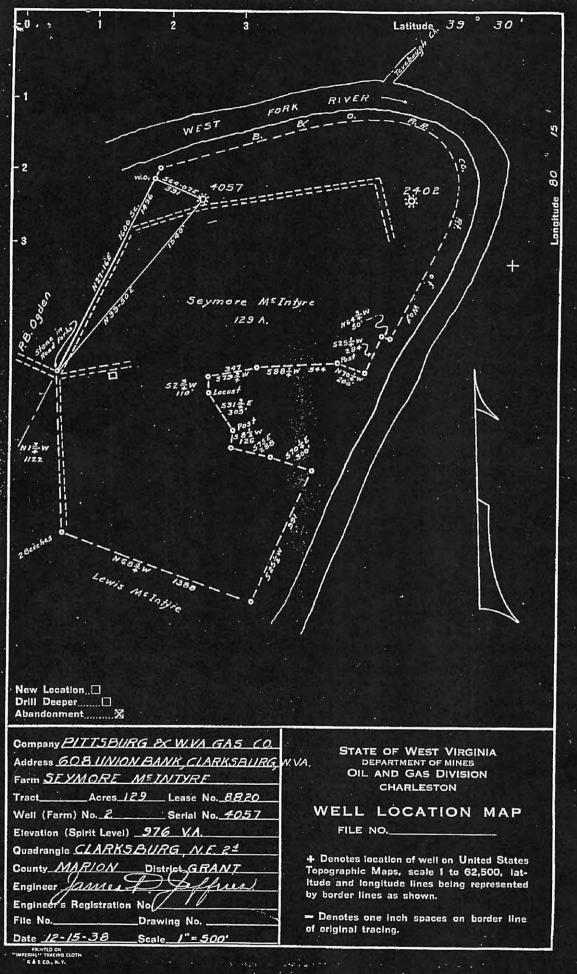
SOUND STORY OF THE SALT WATER OR OIL AND GAS SHOWS.

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WV Department of Environmental Protection

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WW-4A Revised 6-07

1) Date:			
2) Operator's Well Numb	er		
2700			
3) API Well No : 47 -	49	00439	

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

4)	Surface Ow	ner(s) to be served:	5) (a) Coal Operator	
	(a) Name	Joshua Davis	Name	
	Address	6483 Gina Agha Circle	Address	
		Lithonia, GA 30038		
	(b) Name	Lisa and Jeff Woody	(b) Coal Owner(s) with Declaration	
	Address	P.O. Box 156	Name	
		Worthington, WV 26591	Address	
	(c) Name		Name	
	Address		Address	
6) 1	nspector	Sam Ward	(c) Coal Lessee with Declaration	
	Address	P.O. Box 2327	Name	
		Buckhannon, WV 26201	Address	
-	Telephone	304-389-7583		

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

Subscribed and sworn before me this 15TH day of March, 2018

My Commission Expires March 3, 2024

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at deprivacyoffier@wv.gov.

OFFICIAL SEAL
COMMISSIONER FOR WEST VIRGINIA
JANICE A. SALTZMAN
Pittsburgh, PA
My Commission Expires March 03, 2024

Office of Oil and Gas

MAR 3 0 2018

WV Department of Environmental Protection

On the 2100 38/18

SURFACE OWNER WAIVER

Operator's Well Number

McIntyre 2402

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT. WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have FIVE (5) DAYS after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation...".

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no o		inned work described in these n	naternais, and i nave no
objection to a permit being issued on thos	se materials.		
FOR EXECUTION BY A NATURAL PE	RSON	FOR EXECUTION	I BY A CORPORATION,
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WV Department of Environmental Protection

WW-9 (5/16)

API Number 47 - 49	_00439
Operator's Well No	Cat 18 110

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

		FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN	
		Operator Name Peoples Gas WV, LLC OP Code	
		Watershed (HUC 10) West Fork River Quadrangle Shinnston	
		Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No	
		Will a pit be used? Yes No V 900 STEEL TANKS WILL BE USED TO	
		If so, please describe anticipated pit waste: brine, oil	w
		Will a synthetic liner be used in the pit? Yes No 1 so, what ml.? 20	
		Proposed Disposal Method For Treated Pit Wastes:	
Vo	Emother	Underground Injection (UIC Permit Number	
		Off Site Disposal (Supply form WW-9 for disposal location)	
		Other (Explain	
		Rcuse (at API Number	
		Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. N/A	
		-If oil based, what type? Synthetic, petroleum, etc	
		Additives to be used in drilling medium?	
		Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. N/A	
		-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust)	
		-Landfill or offsite name/permit number?	
		Permittee shall provide written notice to the Office of Oil and Cas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.	
		I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April I, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action. I certify under penalty of law that I have personally examined and am familiar with the information submitted on this	
		application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information. I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.	
		Company Official Signature	
		Company Official (Typed Name) Brett Hoover	
		Company Official Title Director, Operations Technology	
		Subscribed and swom before me this 1574 day of March , 20 18	
		Notary Public	
		My commission expires March 3, 2024	

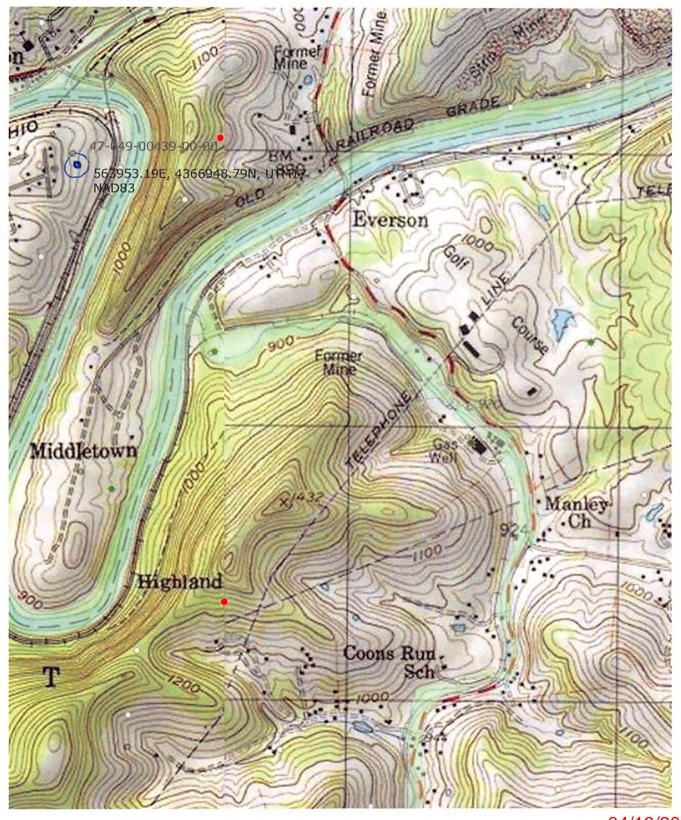
OFFICIAL SEAL
COMMISSIONER FOR WEST VIRGINIA
JANICE A. SALTZMAN
Pittsburgh, PA
My Commission Expires March 03, 2024

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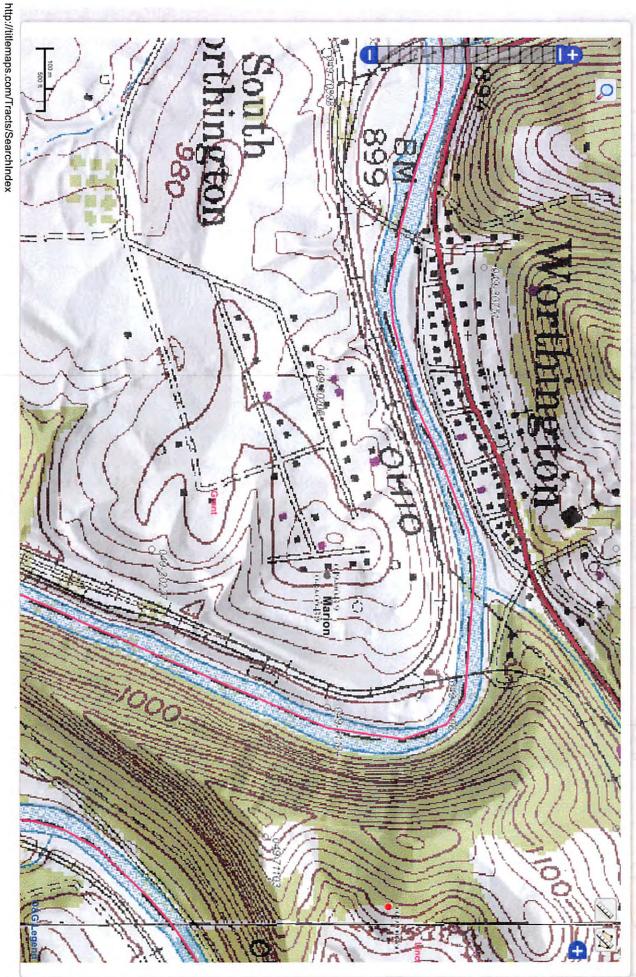
Mulch Hay 2 Tons/ac Seed Temporary Seed Type lbs/acre Orchard Grass 25 Red Top Clover 15 Attach: Maps(s) of road, location, pit and proposed area for land applicat rovided). If water from the pit will be land applied, provide wate, W), and area in acres, of the land application area. Chotocopied section of involved 7.5' topographic sheet.	6.5 Mixtures Perma Seed Type Ladino Clover KY 31	lbs/acre 5 40 ding this info have been
Fertilizer amount 0.25	Mixtures Perma Seed Type Ladino Clover KY 31	lbs/acre 5 40 ding this info have been
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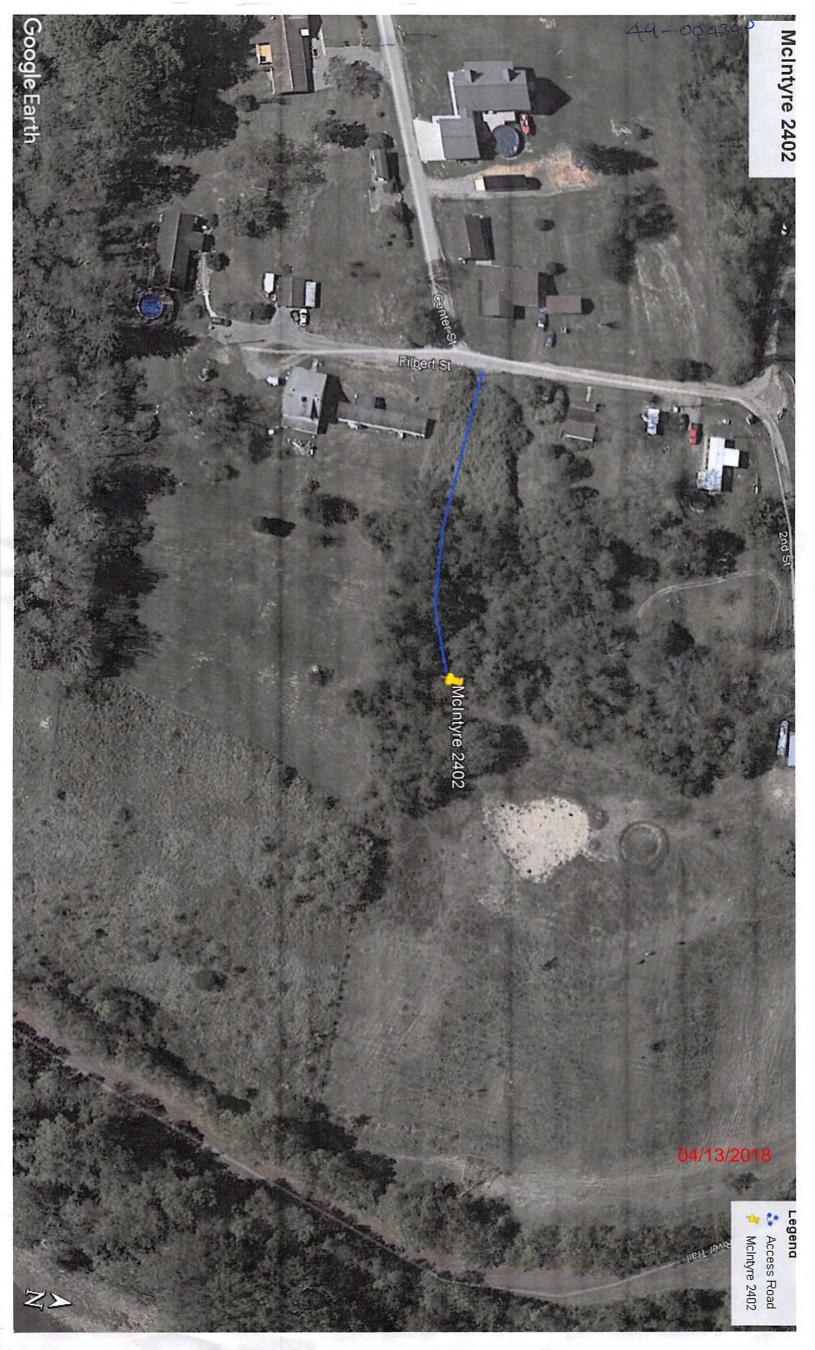












WW-7 8-30-06



West Virginia Department of Environmental Protection Office of Oil and Gas

WELL L	OCATION FORM: GPS	3
_{API:} 47-49-00439	WELL NO.:	McIntyre 2402
FARM NAME: Seymore		
RESPONSIBLE PARTY NAMI	E: Peoples Gas WV, L	LLc
	Gr	
QUADRANGLE: Shinnsto		
SURFACE OWNER: Jeff W	/oody	
ROYALTY OWNER: McInt	tyre Heirs	
UTM GPS NORTHING: 5639		
	948.79 GPS ELEVAT	_{TION:} 976
preparing a new well location plat above well. The Office of Oil and the following requirements: 1. Datum: NAD 1983, Zo height above mean sea 2. Accuracy to Datum – 3 3. Data Collection Methol		API number on the tes that do not meet
	I-Time Differential	
Mapping Grade GPS: P	ost Processed Differential	RECEIVED Office of Oil and Gas
R	Real-Time Differential	MAR 3 0 2018
I the undersigned, hereby certify t	e topography map showing the wathis data is correct to the best of my on required by law and the regulation of Gas.	knowledge and WV Department of
Day Dyon	Land Manager	3/14/18
Signature	Title Conserv	Date



RESERVE OIL & GAS, INC. 929 CHARLESTON ROAD SPENCER, WV 25276

PS Form 3811, July 2015 PSN 7630-02-000-9053 SENDER COMPLETE THIS SECTION 2. Article Number (Transfer from service label Attach this card to the back of the mallpiece, Print your name and address on the reverse Article Addressed to: so that we can return the card to you. or on the front it space permits. Worthington, ww 26591 Lisa and Jeff Woody P.O Box 156 9590 9402 2581 6336 2621 21 7009 0820 0000 6453 3. Service |
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Cortified M
Cortified M
Collect on B. Received by (Printed Name) A. Signature COMPLETE THIS SECTION ON DELIVERY Is delivery address different from item 1?
If YES, enter delivery address below: **Restricted Delivery** Priority was a con Registered Mail Restricted
 Registered Mail Restricted
 Dolvey
 Delvey
 Repair Respir for
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 Merchandise Domestic Return Receipt C. Date of Delivery ON D ☐ Agent ☐ Addres

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WV Department of Environmental Protection







RESERVE OIL & GAS, INC. 928 CHARLESTON ROAD SPENOER, WV 26278

PS Form 3811, February 2004 Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.

Print your name and address on the reverse so that we can return the card to you.

Attach this card to the back of the mallplece, 1. Article Addressed to: SENDER: COMPLETE THIS SECTION 6483 Gina Agha Circle Joshua Davis or on the front if space permits. Lithonia, GA 30038 7009 0820 0000 6453 8477 Domestic Return Receipt 3. Service Type

Certified Mail

Registered

Insured Mail D. Is delivery address different from item 1? Yes If YES, enter delivery address below: No B. Received by (Printed Name) A. Signature COMPLETE THIS SECTION ON DELL'ESTATION Restricted Delivery? (Extra Fee) Express Mell
 Return Receipt for Merchandise
 C.O.D. C. Date of Delivery 102595-02-M-1540 1 Yes ☐ Agent

RECEIVED
Office of Oil and Gas

APR 2 2018

WV Department of Environmental Protection



MODIFICATION PROPERTY OF THE SECTION	COMPLETE THIS SENTION ON DEFINE
© Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits.	A. Signature M. M. M. M. O. D. D. Agent El Received by Printed Name) S. Date of Delivery On D. M. Couris S. Date of Delivery
1. Article Addressed to:	D. Is delivery address different from item 1? If YES, enter delivery address below: If No
6483 Gina Agha Circle Lithonia, GA 30038	Service Type Certified Mail Express Mail Registered
	eny
7748 E849 0000 0280 6007	
PS Form 3811, February 2004 Domestic R	Domestic Return Receipt COMPLETE THIS SECTION ON DELIVERY
Complete items 1, 2, and 3.	A. Signature
so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits.	1011
1. Article Addressed to: L15a and Jeff Woody P.O Box 156	D. Is delivery address different from item 1? ☐ Yes If YES, enter delivery address below: ☐ No
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