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70
51E1

DATE <u>1-25-</u> 19 <u>79</u>	
OPERATOR'S WELL NO <u>4</u>	
API WELL NO <u>47-049-0494</u>	
STATE <u>WV</u>	COUNTY <u>MARION</u> PERMIT <u>1588</u>
WEST VIRGINIA DEPT OF MINES DIVISION	
WASTE DISPOSAL <u>DEEP</u> <u>SHALLOW</u>	
LAND <u>MAHAN RUN</u>	
COUNTY <u>MARION</u>	
ACREAGE <u>7.51</u>	
LEASE ACREAGE <u>7.51</u>	
DEEPER <u>NO</u> RZDRILL <u>NO</u> FRACTURE <u>NO</u>	
TO FORMATION <u>NO</u> PERFORATE <u>NO</u>	
ICAL CHANGE IN WELL <u>NO</u> (SPECIFY)	
REPLUG <u>NO</u>	
INITIATED DEPTH <u>James A. Crews</u>	
INITIATED AGENT <u>P. O. Box 1588</u>	
ADDRESS <u>Parkersburg, WV 26101</u>	

Handwritten: Original

No. 1

SOUTH PENN OIL COMPANY COMPLETION

Watson Heira

SERIAL NO. FARM 5-6 WELL NO. 4

ELEVATION 986 N. 5-6 16-17 W.

LEASE NO. ACRES

WATERS OF Mohans Run

DISTRICT Mannington COUNTY Marion STATE W. Va.

DRILLING COMMENCED 6/25/1896 COMPLETED 8/12/1896 DEPTH 1865

SANDS	Top	BOTTOM	ELEV. TOP	CASING
PSM. COAL	391	397	10"	170'

Big Injun	1753		6 5/8	1465'
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Oil	1829	1843	5 3/16	1753'
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PACKERS AND DEPTH SET

INITIAL PROD. Not Given SIGN Big Injun DEPTH 1829

GAS TEST

SHOT 8/23/1898 QUANTS 10 1841

REMARKS

REPORTED BY MANNINGTON DIST. ABANDONED

47-049-0474

RECEIVED

AUG 25 1980

OIL & GAS DIVISION
DEPT. OF MINES

FERC-121

1.0 API well number. (If not available, leave blank. 14 digits.)	47-049-0474			
2.0 Type of determination being sought. (Use the codes found on the front of this form.)	103 Section of NGPA		Category Code	
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	_____ feet			
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	Pennzoil Company Name P O Box 1588 Street Parkersburg, WV 26101 City State Zip Code		014730 Seller Code	
5.0 Location of this well. (Complete (a) or (b).) (a) For onshore wells (35 letters maximum for field name.)	Mannington Field Name Marion County WV State			
(b) For OCS wells:	Area Name		Block Number	
	Date of Lease: Mo Day Yr.		OCS Lease Number	
(c) Name and identification number of this well: (35 letters and digits maximum.)	Watson Heirs #4			
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)				
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	Not Dedicated Name		Buyer Code	
(b) Date of the contract.	Mo Day Yr.			
(c) Estimated annual production:	89 MMcf			
	(a) Base Price (\$1000/BBTU)	(b) Tax	(c) All Other Prices (Indicate (+) or (-).)	(d) Total of (a), (b) and (c)
7.0 Contract price (As of filing date. Complete to 3 decimal places.)	2.680	0.253	0.587	3.520
8.0 Maximum lawful rate (As of filing date. Complete to 3 decimal places.)	2.680	0.253	0.587	3.520
9.0 Person responsible for this application:	James A. Crews, Manager, Eastern Division			
Agency Use Only	Name			
Date received by your Agency	Signature			
AUG 25 1980	Date Application is Completed			
Date Received by FERC	304-422-6565 Phone Number			

FTS00500.2.2

RATOR: PENNZOIL COMPANY 261981 014730

RCHASER: NOT DEDICATED

Department of Mines, Oil & Gas Division
DETERMINATION FILE NUMBER
25-108-049-0474 *Qualifies J. Huggins*

File Number on all Communications
to Determination of this Well

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

ERC -121 ☒ Items not completed - Line No.

-1 Agent ☒ JAMES A. CREWS

-2 Well Permit

-6 Well Plat ☒

-35 Well Record ☒ Drilling ☒ Deepening

-36 Gas-Oil Test: ☒ Gas Only Was Oil Produced? Ratio

-39 Annual Production 1 years

-40 90 day Production 91 Days off line:

-48 Application for certification. Complete? ☒

Form 51 - 52 - 53 - 54 - 55 - (56) - 57 - 58 Complete? ☒ Affidavit Signed ☒

her: Survey Logs Geological Charts

Structure Map 1: 4000 Map Well Tabulations

Gas Analyses

te commenced: 6-25-1896 Date completed 8-12-1896 Deepened

oduction Depth: 1753

oduction Formation: Big Injun

nal Open Flow: N A

ter Frac. R. P. N A

her Gas Test:

3. Daily Gas from Annual Production: $\frac{4095}{365} = 11.2$ mcf, oil $\frac{146}{365} = 0.4$ BBL

3. Daily Gas from 90-day ending w/1-120 days $\frac{1108}{91} = 12.1$ mcf, oil $\frac{24}{91} = 0.3$ BBL

ne Pressure: W/A PSIG from Daily Report

Production: yes From Completion Report 1129

as lease inventory indicate enhanced recovery being done NO

affidavit signed? ☒ Notarized? ☒

al well record with the Department confirm the submitted information? NO

information Does computer program confirm?

nation Objected to By Whom?

049

Date July 21, 1960

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Well: Watson Heirs #4

API No. 049 0474

WELL CLASSIFICATION FORM

STRIPPER GAS WELL
MGPA Section 108

DESIGNATED AGENT James A. Crews

ADDRESS P O Box 1588
Parkersburg, WV 26101

WELL OPERATOR Pennzoil Company

ADDRESS P O Box 1588
Parkersburg, WV 26101

LOCATION: Elevation 986

Watershed Mahan Run

Disc. Mann County Marion Quad. Mann 7.5

GAS PURCHASER *

Gas Purchase Contract No. *

ADDRESS

Meter Chart Code *

Date of Contract *

Provide a complete inventory of the lease and production equipment used for the well for the previous 24 months or, if less than 24 months, the period the well has been in production. Include a complete list of equipment or processes used in connection with recognized enhanced recovery techniques during completion or production. (Attach separate sheets, if necessary.)

Standard wellhead arrangement with no extraordinary lease production equipment.

List all records reasonably available to you which contain information relevant to a determination of eligibility (including production records, ESO Tax Records and royalty payment records) and indicate the location of such records:

Gas Production Records) Location: Pennzoil Company
Oil Production Records) 601 Grand Central Ave.
Vienna, WV 26105

* Not Dedicated.

1A-30
601 Grand Central Ave.
Vienna, WV 26105

Form No. 1-64
(Rev. 1-64)
1-64

Describe the search made of any records listed above.

Oil & Gas production records searched & posted to
IV-39 "Annual Report of Production".

SEARCHED INDEXED
SERIALIZED FILED

APR 25 1980
FBI - MEMPHIS

NOTARY PUBLIC

STATE OF WEST VIRGINIA

Are you aware of any other information which would tend to be inconsistent with the information specified above? Yes No If yes, indicate the type and source of the information.

AFFIDAVIT

I, James A. Crews, having been first sworn according to law, state that I have caused to be made a diligent search of those records hereinbefore indicated in the manner herein described, that the information contained in this document is true and accurate and that on the basis of the records and examinations hereinbefore described, and to the best of my information, knowledge and belief, the well for which this certification is sought qualifies as a stripper well.

James A. Crews
JAMES A. CREWS

STATE OF WEST VIRGINIA

COUNTY OF Wood TO WIT

I, James A. Crews, a Notary Public in and for the state and county aforesaid, do certify that James A. Crews, whose name is signed to the writing above, bearing date the 21 day of July, 19 80, has acknowledged the same before me, in my county aforesaid.

Given under my hand and official seal this 19 day of August, 19 80.

My term of office expires on the 14 day of November, 19 89.

James A. Crews
NOTARY PUBLIC

NOTARIAL SEAL

IV-39-WC

REPORT OF MONTHLY PRODUCTION
GAS VOLUMES IN MCF @ 14.73
OIL IN BARRELS @ 60 DEGREES

REPORT DATE 7/1/80

STATE OF WEST VIRGINIA
DEPARTMENT - MINES
DIVISION - OIL AND GAS

OPERATOR PENNZOIL COMPANY

YEAR 1979

API 47-044-0474 FARM WATSON HEIRS #4	COUNTY MARION	AVG. FLOW PRESSURE	SHUT-IN PRESSURE	TOTALS
GAS MCF	236 151 292 340 365 384 364 371 340 347 376 331			GAS 3897
OIL BBL	J-19 F-18 M-16 A-20 M-15 J-15 J-16 A-13 S-13 O-17 N-13 D-15			OIL 189
DAYS ON LINE	31 28 31 30 31 30 31 31 30 31 30 31			

YEAR 1980

API 47-044-0474 FARM WATSON HEIRS #4	COUNTY MARION	AVG. FLOW PRESSURE	SHUT-IN PRESSURE	TOTALS
GAS MCF	238 214 316 371 430 397			GAS
OIL BBL	J-15 F-5 M-16 A-16 M-8 J-0 J- A- S- O- N- D-			OIL
DAYS ON LINE	31 29 31 30 31 30			

SUMMARIZATION SCHEDULE
Section 271.804 (6)

In accordance with Section 271.804 (b) please list all other wells which are to be used in determining this well classification under Part 271 Subpart II.

API NUMBERS