



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Tuesday, October 11, 2022
WELL WORK PLUGGING PERMIT
Vertical Plugging

PEOPLES GAS WV LLC
375 NORTH SHORE DRIVE SUITE 600
PITTSBURGH, PA 15212

Re: Permit approval for 1283
47-049-00632-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926-0450.

James A. Martin
Chief

Operator's Well Number: 1283
Farm Name: KOEHEIR, CHARLES
U.S. WELL NUMBER: 47-049-00632-00-00
Vertical Plugging
Date Issued: 10/11/2022

Promoting a healthy environment.

10/14/2022

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4704900632P

PERMIT CONDITIONS

West Virginia Code § 22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.

10/14/2022

4704900632P

Contacts at Peoples Gas to email permit once issued:

Head, Ashley <Ashley.Head@peoples-gas.com>; Becker, Paul <paul.becker@peoples-gas.com> Hoover,
Bret <Bret.Hoover@peoples-gas.com>

Please also include: asutler@dgoc.com and pcopley@dgoc.com

RECEIVED
Office of Oil and Gas

AUG 24 2022

WV Department of
Environmental Protection

10/14/2022

4704900632P

- 1) Date August 22, 2022
- 2) Operator's
Well No. Koehler 1283
- 3) API Well No. 47-049-00832

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4) Well Type: Oil / Gas X / Liquid injection / Waste disposal /
(If "Gas, Production X or Underground storage) Deep / Shallow X

5) Location: Elevation 1066' Watershed Buffalo Creek
District Lincoln County Marion Quadrangle Mannington

6) Well Operator Peoples Gas WV LLC 7) Designated Agent Paul Becker
Address 375 North Shore Drive Address 375 North Shore Drive
Pittsburgh, PA 15212 Pittsburgh, PA 15212

8) Oil and Gas Inspector to be notified 9) Plugging Contractor
Name Kenneth Greynolds Name Next Level Energy
Address 613 Broad Run Road Address 1951 Pleasantview Ridge Road
Jane Lew, WV 26378 Ravenswood, WV 26164

10) Work Order: The work order for the manner of plugging this well is as follows:

See Attached

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Office of Oil and Gas

SEP 8 2022

WV Department of
Environmental Protection

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector *Kenneth Greynolds* Date 9-6-22

10/14/2022

4704900632P

Plugging Prognosis

API #: 4704900632

West Virginia, Marion Co.

Nearest ER: Fairmont Medical Center, 1325 Locust Ave. Fairmont, WV 26554

10" (offset wells have 10" set between 300' and 500') **Should have cmt behind it for water/coal protection**

8-1/4" (offset wells have 8-1/4" set between 1300' and 1850') **no cmt info, could be on a packer**

6-5/8" (offset wells have 6-5/8" set between 1725' and 1850') **no cmt info, could be on a packer**

5-3/16" (offset wells have 5-3/16" set between 2600' and 2700') **no cmt info, could be on a packer**
2" (offset wells have 2" set around 2800' if any was run) From the photos of the wellhead, it doesn't look like any tbg is in the well

TD @ 2600' to 2900' based on offsite well data

Completion: Unknown

Fresh Water: 355' from offset at similar elevation

Salt Water: 1460' from offset at similar elevation

Gas Shows: None listed

Oil Shows: None listed

Coal: from offset; 65'-75'; 300'-500'

Elevation: 1066'

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SEP 8 2022

WV Department of
Environmental Protection

1. Notify Inspector Ken Greynolds @ 304-206-6613, 48 hrs prior to commencing operations.
2. Check and record pressures on csg/tbg.
3. Check TD w/ sandline. If well appears to be clear to bottom, use wireline to check for open hole completion, casing shoe depth and TOC or packer depth. Run CBL prior to any plugs.
4. Run in to TD. Kill well as needed with 6% bentonite gel and fill rat hole. Pump at least 10 bbls gel. Pump C1A cement plug from **TD to 50' below 5-3/16" casing shoe (gas bearing zone plug)** Tag TOC. Top off as needed.
5. TOOH w/ tbg to top of cement'. Pump 6% bentonite gel from top of cement to 50' above 5-3/16" casing shoe.
6. Based on TOC/packer location and whether packer will release if casing is on packer, free point casing and pull and lay down.
7. If casing had to be cut, set 100' C1A cement plug across csg shoe followed by setting 100' C1A cement plug across csg cut. 50' in/out of cut. **Do not omit any plugs listed below. Perforate as needed.**
8. Check TOC behind 6-5/8" casing with wireline. Release packer or free point 6-5/8" csg. Cut and TOOH. Set 100' C1A cement plug across csg shoe if still in the wellbore followed by setting 100' C1A cement plug across csg cut. 50' in/out of cut. **Do not omit any plugs listed below. Perforate as needed.**
9. Check TOC behind 8-1/4" casing with wireline. Release packer or free point 8-1/4" csg. Cut and TOOH. Set 100' C1A cement plug across csg shoe if still in the wellbore followed by setting 100' C1A cement plug across csg cut. 50' in/out of cut. **Do not omit any plugs listed below. Perforate as needed.**
10. TOOH w/ tbg to 1066'. Pump 100' C1A cement plug from **1066' to 966' (elevation plug)**.
11. TOOH w/ tbg to 966'. Pump 6% bentonite gel from 966' to 500'.
12. Free point 10" csg. Cut and TOOH. Set 100' C1A cement plug across csg cut. 50' in/out of cut. **Do not omit any plugs listed below. Perforate as needed.**
13. TOOH w/ tbg to 500'. Pump 500' C1A cement plug from **500' to Surface (coal show, freshwater, and surface plug)**.
14. Reclaim location and well road to WV DEP specifications and erect P&A well monument.

Linwood L. Greynolds 9-6-22

10/14/2022



WV Geological & Economic Survey

Well Reassignment Information: Reassigned From
OLD COUNTY OLD_PERMIT NEW_COUNTY NEW_PERMIT
49 71551 49 632

Well: County = 49 Permit = 00632

Report Time: Thursday, September 15, 2022 10:10:52 AM

10/14/2022

Select County: (049) Marion

Enter Permit #: 00632

Get Data Reset

Select datatypes: (Check All)

Location Production Plugging

Owner/Completion Stratigraphy Sample

Pay/Show/Water Logs Blm Hole Loc

Table Descriptions
County Code Translations
Permit Numbering Series
Usage Notes
Contact Information
Disclaimer
WVGES Main
Pipeline-Plus New

Location Information: View Map

API 4704900632
COUNTY PERMIT TAX_DISTRICT QUAD_15 QUAD_15 LAT_DD LON_DD UTIME UTMN
4704900632 Marion 632 Lincoln 39.511996 -80.276033 562235.6 4373846.1

ELEVATION FROM WW-7 IS 1066'

Owner Information:

API 4704900632
CMP_DT SUFFIX STATUS SURFACE_OWNER WELL_NUM CO_NUM LEASE_LEASE_NUM MINERAL_OWN_OPERATOR_AT_COMPLETION PROP_VD PROP_TRGT_FM TRM_EST_PR
4704900632 44-44- Original Loc Completed Charles Kohler 1283 unclassified unclassified not available unknown unknown

Completion Information:

API 4704900632
CMP_DT SPD_DT ELEV DATUM FIELD DEEPEST_FM DEEPEST_FMT INITIAL_CLASS FINAL_CLASS TYPE RIG CMP_MTHD TYD TMD NEW_FTG KOD G_BEF G_AFT O_BEF O_AFT NGL_BEF NGL_AFT P_BEF T_BEF P_AFT T_AFT BH_P_BEF BH_P_AFT
4704900632 44-44- Unnamed

There is no Pay data for this well

Production Gas Information: (Volumes in Mcf)

API	PRODUCING_OPERATOR	PRO_YEAR	ANN	GAS	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DCM
4704900632	Carnegie Natural Gas Co.	1981	451	40	34	40	36	40	36	40	40	32	44	38	37	
4704900632	Carnegie Natural Gas Co.	1982	760	65	58	65	63	65	63	65	65	58	65	63	57	
4704900632	Carnegie Natural Gas Co.	1983	614	52	50	68	0	0	0	64	47	60	52	51	69	
4704900632	Carnegie Natural Gas Co.	1984	299	52	50	54	55	55	55	55	60	46	64	64	0	
4704900632	Carnegie Natural Gas Co.	1985	231	51	46	50	54	0	0	0	0	35	0	30	0	
4704900632	Carnegie Natural Gas Co.	1986	555	53	46	37	148	153	148	88	77	0	0	0	0	
4704900632	Carnegie Natural Gas Co.	1987	757	60	67	66	64	68	38	67	0	0	0	44	66	
4704900632	Carnegie Natural Gas Co.	1988	747	96	58	62	59	62	60	56	88	64	58	64	64	
4704900632	Carnegie Natural Gas Co.	1989	420	62	33	33	30	31	32	29	63	29	24	24	27	
4704900632	Carnegie Natural Gas Co.	1990	284	26	23	23	26	27	26	27	24	16	23	17	23	
4704900632	Carnegie Natural Gas Co.	1991	159	22	20	20	16	17	16	0	0	0	16	15	15	
4704900632	Carnegie Natural Gas Co.	1992	159	22	20	20	16	17	16	0	0	0	16	15	15	
4704900632	Carnegie Natural Gas Co.	1993	186	16	20	15	15	15	15	0	0	0	16	15	15	
4704900632	Carnegie Natural Gas Co.	1994	258	22	22	20	22	22	22	22	21	22	21	22	21	
4704900632	Carnegie Natural Gas Co.	1995	285	22	22	21	22	22	22	22	21	22	21	22	21	
4704900632	Carnegie Production Co.	1996	324	16	21	21	22	23	26	26	26	26	23	23	21	
4704900632	Carnegie Production Co.	1997	282	27	24	27	27	23	23	23	21	22	21	22	21	
4704900632	Carnegie Production Co.	1998	31	31	0	0	0	0	0	0	0	0	0	0	0	
4704900632	Carnegie Production Co.	1999	126	0	0	0	0	0	0	0	0	0	0	0	0	
4704900632	Carnegie Production Company	2000	157	14	14	14	14	14	14	14	14	14	14	14	0	
4704900632	Carnegie Production Company	2001	145	14	12	13	13	15	10	4	11	13	12	14	9	
4704900632	Carnegie Production Company	2002	167	14	13	14	14	14	14	14	14	14	14	14	14	
4704900632	Carnegie Production Company	2003	167	14	13	14	14	14	14	14	14	14	14	14	14	
4704900632	Carnegie Production Company	2004	28	14	13	1	0	0	0	0	0	0	0	0	0	
4704900632	Carnegie Production Company	2005	28	14	13	1	0	0	0	0	0	0	0	0	0	
4704900632	Carnegie Production Company	2006	0	0	0	0	0	0	0	0	0	0	0	0	0	
4704900632	Carnegie Production Company	2007	0	0	0	0	0	0	0	0	0	0	0	0	0	
4704900632	Carnegie Production Company	2008	0	0	0	0	0	0	0	0	0	0	0	0	0	
4704900632	Carnegie Production Company	2009	0	0	0	0	0	0	0	0	0	0	0	0	0	
4704900632	Carnegie Production Company	2010	0	0	0	0	0	0	0	0	0	0	0	0	0	
4704900632	Carnegie Production Company	2011	0	0	0	0	0	0	0	0	0	0	0	0	0	
4704900632	Carnegie Production Company	2012	0	0	0	0	0	0	0	0	0	0	0	0	0	
4704900632	Peoples Gas WV LLC	2020	0	0	0	0	0	0	0	0	0	0	0	0	0	
4704900632	Peoples Gas WV LLC	2021	0	0	0	0	0	0	0	0	0	0	0	0	0	

Production Oil Information: (Volumes in Bbl) ** some operators may have reported NGL under Oil

API	PRODUCING_OPERATOR	PRO_YEAR	ANN	OIL	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DCM
4704900632	Carnegie Natural Gas Co.	1981	0	0	0	0	0	0	0	0	0	0	0	0	0	
4704900632	Carnegie Natural Gas Co.	1982	0	0	0	0	0	0	0	0	0	0	0	0	0	
4704900632	Carnegie Natural Gas Co.	1983	0	0	0	0	0	0	0	0	0	0	0	0	0	
4704900632	Carnegie Natural Gas Co.	1984	0	0	0	0	0	0	0	0	0	0	0	0	0	
4704900632	Carnegie Natural Gas Co.	1985	0	0	0	0	0	0	0	0	0	0	0	0	0	
4704900632	Carnegie Natural Gas Co.	1986	0	0	0	0	0	0	0	0	0	0	0	0	0	
4704900632	Carnegie Natural Gas Co.	1987	0	0	0	0	0	0	0	0	0	0	0	0	0	
4704900632	Carnegie Natural Gas Co.	1988	0	0	0	0	0	0	0	0	0	0	0	0	0	
4704900632	Carnegie Natural Gas Co.	1989	0	0	0	0	0	0	0	0	0	0	0	0	0	
4704900632	Carnegie Natural Gas Co.	1990	0	0	0	0	0	0	0	0	0	0	0	0	0	
4704900632	Carnegie Natural Gas Co.	1991	0	0	0	0	0	0	0	0	0	0	0	0	0	
4704900632	Carnegie Natural Gas Co.	1992	0	0	0	0	0	0	0	0	0	0	0	0	0	
4704900632	Carnegie Natural Gas Co.	1993	0	0	0	0	0	0	0	0	0	0	0	0	0	
4704900632	Carnegie Natural Gas Co.	1994	0	0	0	0	0	0	0	0	0	0	0	0	0	
4704900632	Carnegie Natural Gas Co.	1995	0	0	0	0	0	0	0	0	0	0	0	0	0	
4704900632	Carnegie Natural Gas Co.	1996	0	0	0	0	0	0	0	0	0	0	0	0	0	
4704900632	Carnegie Production Co.	1997	0	0	0	0	0	0	0	0	0	0	0	0	0	
4704900632	Carnegie Production Co.	1998	0	0	0	0	0	0	0	0	0	0	0	0	0	
4704900632	Carnegie Production Co.	1999	0	0	0	0	0	0	0	0	0	0	0	0	0	
4704900632	Carnegie Production Co.	2000	0	0	0	0	0	0	0	0	0	0	0	0	0	
4704900632	Carnegie Production Co.	2001	0	0	0	0	0	0	0	0	0	0	0	0	0	
4704900632	Carnegie Production Co.	2002	0	0	0	0	0	0	0	0	0	0	0	0	0	
4704900632	Equitable Production Company	2003	0	0	0	0	0	0	0	0	0	0	0	0	0	

OLD 70416
- N 556

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4704900632 P

API	PRODUCING_OPERATOR	PRD_YEAR	ANN_NGL	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DCM
4704900632	Equitable Production Company	2004	0	0	0	0	0	0	0	0	0	0	0	0	0
4704900632	Equitable Production Company	2005	0	0	0	0	0	0	0	0	0	0	0	0	0
4704900632	Equitable Production Company	2006	0	0	0	0	0	0	0	0	0	0	0	0	0
4704900632	Equitable Production Company	2007	0	0	0	0	0	0	0	0	0	0	0	0	0
4704900632	EOT Production Company	2008	0	0	0	0	0	0	0	0	0	0	0	0	0
4704900632	EOT Production Company	2009	0	0	0	0	0	0	0	0	0	0	0	0	0
4704900632	EOT Production Company	2010	0	0	0	0	0	0	0	0	0	0	0	0	0
4704900632	EOT Production Company	2011	0	0	0	0	0	0	0	0	0	0	0	0	0
4704900632	EOT Production Company	2012	0	0	0	0	0	0	0	0	0	0	0	0	0
4704900632	Peoples Gas WV, LLC	2020	0	0	0	0	0	0	0	0	0	0	0	0	0
4704900632	Peoples Gas WV, LLC	2021	0	0	0	0	0	0	0	0	0	0	0	0	0

Production NGL Information: (Volumes in Bbl) ** some operators may have reported NGL under Oil

API	PRODUCING_OPERATOR	PRD_YEAR	ANN_NGL	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DCM
4704900632	Peoples Gas WV, LLC	2020	0	0	0	0	0	0	0	0	0	0	0	0	0
4704900632	Peoples Gas WV, LLC	2021	0	0	0	0	0	0	0	0	0	0	0	0	0

Production Water Information: (Volumes in Gallons)

There is no Stratigraphy data for this well

There is no Wireline (E-Log) data for this well

There is no Plugging data for this well

There is no Sample data for this well



Off - SET TO 47-049-0063Z

WV Geological & Economic Survey

Well: County = 49 Permit = 30556

Report Time: Thursday, September 15, 2022 10:31:36 AM

10/14/2022

Select County: (049) Marion

Enter Permit #: 30556

Get Data Reset

Select datatypes: (Check All)

Location Production Plugging

Owner/Completion Stratigraphy Sample

Pay/Show/Water Logs Bim Hole Loc

- Table Descriptions
- County Code Translations
 - Lease Numbers Series
 - Lease Notes
 - Operator Information
 - Direction
 - WVGES IT
 - Trifluoro-Ethyl New

Well Reassignment Information: Reassigned From
 OLD COUNTY OLD PERMIT NEW COUNTY NEW PERMIT
 49 70116 49 30556

Location Information: View Map

4704930556 Marion 30556 Lincoln Farmington 39.513232 -80.276763 562171.7 4373992.6

There is no Bottom Hole Location data for this well

Owner Information:

4704930556 8/22/1911 Original Loc. Completed J E Joffe Unknown Hope Natural Gas Company

Completion Information:

4704930556 8/22/1911 1032 Ground Level Farmington Hampshire Grp Fith Development Well unclassified Gas Cable Tool Nat/Open H 2839

Pay/Show/Water Information:

API	CMP DT	SPUD DT	ELEV DATUM	FIELD	DEEPEST FM	DEEPEST FMT	INITIAL CLASS	FINAL CLASS	TYPE	RIG	CMP_MTHD	TVD	TMD	NEW_FTG	KOD	G_BEF	G_AFT	O_BEF	O_AFT	NGL_BEF	NGL_AFT	P_BEF	TI_BEF	P_AFT	TI_AFT	BH_P	BEF_B
4704930556	8/22/1911	5/18/1911	1032	Ground Level	Farmington	Hampshire Grp	Fith	Development Well	unclassified	Gas	Cable Tool	Nat/Open H	2839		0	0	0	0	0	0	0	0	0	0	0	0	0
4704930556	8/22/1911	Water		Salt Water	Vertical	1310	2nd Salt Sand								0	0	0	0	0	0	0	0	0	0	0	0	
4704930556	8/22/1911	Water		Salt Water	Vertical	1330	2nd Salt Sand								0	0	0	0	0	0	0	0	0	0	0	0	
4704930556	8/22/1911	Pay		Gas	Vertical	1827	Big hlyn (Priceked)								0	0	0	0	0	0	0	0	0	0	0	0	
4704930556	8/22/1911	Pay		Gas	Vertical	1843	Big hlyn (Priceked)								0	0	0	0	0	0	0	0	0	0	0	0	
4704930556	8/22/1911	Pay		Gas	Vertical	2262	Garuz								0	0	0	0	0	0	0	0	0	0	0	0	
4704930556	8/22/1911	Pay		Gas	Vertical	2755	Fith								0	0	0	0	0	0	0	0	0	0	0	0	

There is no Production Gas data for this well

There is no Production Oil data for this well ** some operators may have reported NGL under Oil

There is no Production NGL data for this well ** some operators may have reported NGL under Oil

There is no Production Water data for this well

Stratigraphy Information:

API	SUFFIX	FM	FM QUALITY	DEPTH_TOP	DEPTH_QUALITY	THICKNESS	THICKNESS_QUALITY	ELEV DATUM
4704930556	Original Loc	Pittsburgh coal	Well Record	367	Reasonable	9	Reasonable	1032
4704930556	Original Loc	Bullo Se/1st Cow Rn	Well Record	725	Reasonable	21	Reasonable	1032
4704930556	Original Loc	Maitiong Ss/Big Dunk	Well Record	860	Reasonable	20	Reasonable	1032
4704930556	Original Loc	1st Salt Sand	Well Record	1180	Reasonable	45	Reasonable	1032
4704930556	Original Loc	2nd Salt Sand	Well Record	1280	Reasonable	115	Reasonable	1032
4704930556	Original Loc	Little Lime	Well Record	1650	Reasonable	6	Reasonable	1032
4704930556	Original Loc	Percol Cave	Well Record	1650	Reasonable	10	Reasonable	1032
4704930556	Original Loc	Big Line	Well Record	1719	Reasonable	63	Reasonable	1032
4704930556	Original Loc	Big hlyn (Priceked)	Well Record	1719	Reasonable	161	Reasonable	1032
4704930556	Original Loc	Squaw	Well Record	1953	Reasonable	39	Reasonable	1032
4704930556	Original Loc	Flinted	Well Record	2287	Reasonable	16	Reasonable	1032
4704930556	Original Loc	Flinted	Well Record	2287	Reasonable	56	Reasonable	1032
4704930556	Original Loc	Thin-foot	Well Record	2280	Reasonable	25	Reasonable	1032
4704930556	Original Loc	Thin-foot	Well Record	2280	Reasonable	7	Reasonable	1032
4704930556	Original Loc	Stray	Well Record	2554	Reasonable	25	Reasonable	1032
4704930556	Original Loc	Stray	Well Record	2580	Reasonable	14	Reasonable	1032
4704930556	Original Loc	Fourth	Well Record	2821	Reasonable	31	Reasonable	1032
4704930556	Original Loc	Fifth	Well Record	2754	Reasonable	31	Reasonable	1032

There is no Wireline (E-Log) data for this well

Plugging Information:

4704930556 12/31/1948 0

There is no Sample data for this well



OFF - SET TO 47-049-00632

Select County: (049) Marion

Enter Permit #: 70116

Get Data Reset

Select datatypes: (Check All)

Location Production Plugging

Owner/Completion Stratigraphy Sample

Pay/Show/Water Logs Btm Hole Loc

- [Table Descriptions](#)
- [County Code Translations](#)
- [Permit Numbering Series](#)
- [Usage Notes](#)
- [Contact Information](#)
- [Disclaimer](#)
- [WVGES Main](#)
- [Pipeline-Plus - New](#)

Well: County = 49 Permit = 70116

Report Time: Thursday, September 15, 2022 10:35:53 AM

2P
3
6
0
0
9
4
7
0

WV Geological & Economic Survey:
Well Reassignment Information: Reassigned To
OLD COUNTY OLD_PERMIT NEW_COUNTY NEW_PERMIT
70116 49 30556

Location Information: [View Map](#)
API COUNTY PERMIT TAX_DISTRICT QUAD_T5 QUAD_T5 LAT_DD LON_DD UTMN
4704970116 Marion 70116 unknown unknown unknown

Owner Information:
API CMP_DT SURFIX STATUS SURFACE_OWNER WELL_NUM CO_NUM LEASE_LEASE_NUM MINERAL_OWN OPERATOR_AT_COMPLETION PROP_VD PROP_TRGT_FM TFM_EST_PR
4704970116 Original Loc Reassign: unknown

Completion Information:
API CMP_DT SPUD_DT ELEV DATUM FIELD DEEPEST_FM DEEPEST_FMT INITIAL_CLASS FINAL_CLASS TYPE RIG CMP_MTHD TVD TMD NEW_FTG KOD G_BEF G_AFT O_BEF O_AFT NGL_BEF NGL_AFT P_BEF T_BEF P_AFT T_AFT BH_P_BEF BH_P_AF
4704970116 47- 47- unclassified unclassified not available unknown unknown

- There is no Pay data for this well
- There is no Production Gas data for this well
- There is no Production Oil data for this well ** some operators may have reported NGL under Oil
- There is no Production NGL data for this well ** some operators may have reported NGL under Oil
- There is no Production Water data for this well
- There is no Stratigraphy data for this well
- There is no Wireline (E-Log) data for this well
- There is no Plugging data for this well
- There is no Sample data for this well

4704900632P

049-00339

049-00416

049-00344

Zona

049-00344

049-00344

049-30430

049-70349

049-30927

049-70344

049-30556

Reused well

440'

049

47-049-00632-00-00
562274E, 4373877N, UTM17 NAD83

☐ X

049-71547

10/14/2022

Top Copy 194

4704800 32

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

AFFIDAVIT OF PLUGGING AND FILLING WELLS

AFFIDAVIT SHOULD BE MADE IN THE LOCALITY AND BY THE PERSONS WHOSE NAMES ARE SET FORTH IN THIS AFFIDAVIT AND BY THE WELL OPERATOR AND THE TRUSTEES (AND OTHERS) IF REQUIRED) HEREIN AS INDICATED IN THE AFFIDAVIT OF THE WELL OPERATOR.

Consolidation Coal Company

Consolidation Coal Company

P. O. Box 1314, Morgantown, Wv 26505

P. O. Box 1314, Morgantown, Wv 26505

October 8 19 80

Mannington District

Marion County

Well No. Blackshore Oil Co. #6

A. S. Straight - J. B. Davis Farm

William Blosser, Corfax, Wv.

STATE INSPECTOR SUPERVISING PLUGGING

AFFIDAVIT

STATE OF WEST VIRGINIA

County of Marion

Larry Yost and David Yost

being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by Consolidation Coal Co. well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 21 day of June 19 79 and that the well was plugged and filled in the following manner:

SAND OR ZONE RECORD	FILLING MATERIAL	PLUGS USED	CASING	
			CSG PULLED	CSG LEFT IN
FORMATION	Cleaned out wellbore to 1350'	CSG & RING	CSG PULLED	CSG LEFT IN
Set expanding cement plug from 1350' - 1167'			None	None
Set 6 1/2 gal spacer from 1157' - 1120'. Set SF ₆ tracer cannister. 157' - 1134. Set brush bridge at 1110'. Set expanding cement plug from 1110' - 600'. Set Pozzmit cement plug from 600' - 0'. Tagged all plugs with drill pipe.				
COAL BEATS				
(NAME) Pittsburgh Coal 678' - 686'				
(NAME)				
(NAME)				
(NAME)				

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OIL & GAS DIVISION

DEPT. OF MINES

and that the work of plugging and filling said well was completed on the 5 day of July 19 79

And further deponents saith not.

Sworn to and subscribed before me this 10 day of October 19 80

My commission expires Oct 16 1985

Larry Yost

David Yost

Notary Public

Permit No. 47-049-0633-P

Eshenbaugh Oil and Gas Co. Company

Box 56, Mannington, W. Va. Address

Well No. 8

FAIR W. S. STRAIGHT

OIL OR GAS WELL: Oil No. 11 now dry

COMPLETION DATA SHEET

No. 2

FORMATION RECORD

Name	Color	Character	Oil, Gas or Water	Top	Bottom	Thickness	Total Depth	Remarks
Maple Town Coal	Black	Good	Water	152	162	10'		Hole full
Pittsburgh Coal	"	"		566	571	5'		
L. Durhard	White	Fine sand		661	669	8'		Little water
Big Dunkard	"	Close sand		1131	1161	30'		
Gas Sand	"	Fine sand		1182	1247	65'		
1st salt sand	"			1352	1419	67'		
2nd Salt sand	"	Close sand		1428	1458	30'		
	"	loose						
3rd Salt sand	"		Water	1502	1624	122'		5 bailers Hole full
Pencil cave	Blue	Shelly	"	1649	1742	93'		
Big lime	White	hard close		1901	1904	3'		
Big-Injun	"	Loose sand		1908	1997	89'		1919-6 1/2'
Fifty foot	"	Close sand		1997	2161	164'		
Thirty foot	"	"		2601	2626	24'		
Gordon sand	"	Pebbly		2712	2741	29'		
			Oil	2871	2885	25'		
				2869	2873		2865'	

An old oil well - oil sand depleted - now being abandoned.

Well was shot at 2869-2873 feet; well was shot at _____ feet.

Fresh water at 162-162 feet; salt water at 1580 and 1620 feet.

Well was producing held.

Date Feb 22 1937

Eshenbaugh Oil and Gas Co.

Approved: G. L. Eshenbaugh
Owner

NOTE: All bottom formations must be noted as indicated above and all key-rocks and oil and gas sands must be recorded under their proper geological names in the district, as well as any local names commonly used in the district for such strata.



4704900632P

H-124 018219

757

WELL RECORD.

W.R. Brand Farm 90 Acres
 Lincoln District Marion County W.Va. State

Well No. 757

Rig Commenced Aug. 25 5 190 5
 Rig Completed Aug. 30 190 5
 Drilling Commenced Sept. 11 190 5
 Drilling Completed Oct. 8 190 5

J.M. Crawford Contractor

Mormley & Murrin & Co Contractor

ROCK FORMATION.	TOP.	BOTTOM.	REMARKS.
Conductor		12	
Bluff Sand	12	69	
Pat view coal	75		
Water	150		
Mapletown Coal	355		Water
Pittsburg Coal	460		
Little Dunkard	830	860	
Big Dunkard	905	970	
Gas Sand	1190	1230	
Salt Sand	1300	1530	Water light 1460ft
Little Lime	1745	1752	
Pencil Cave	1750	1755	
Big Lime	1755	1815	
Big Injun	1815		
1st. Pay Gas	1825		Steel line for 6 1/2 casing 1813-7
2nd. Pay Gas	1840		
3rd. Pay Gas	1850		
Total Depth		1870	

CASING RECORD.

Size	Charged to Well.		Put in Well.		Pulled Out.		Left in Well.		Transferred Before Completion.		Left at Well, Not in Use.	
	Feet	In.	Feet	In.	Feet	In.	Feet	In.	Feet	In.	Feet	In.
10	579	7	565				565				14	7
8 1/2	1680	1	1556	1			1556	1			124	
6 1/2	2173	5	1834	4			1834	4			339	1
5 1/2	2643	9										
1 8 1/2 x 6 1/2	Packer											

Production First 24 hours

Bbls

Approved by

Supt.

Notes: Sum of three right hand columns equals first or "Charged to Well".
 Use as many sheets as necessary to make a complete record.
 In making out this record please use copying ink or an indelible pencil.

049-0339

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 Office of Oil and Gas

AUG 24 2022

WV Department of
 Environmental Protection

10/14/2022

WW-4A
Revised 6-07

1) Date: August 22, 2022
2) Operator's Well Number: Koehler 1283
3) API Well No.: 47 - 049 - 00632

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

4) Surface Owner(s) to be served: (a) Name: Amy L. Koon, Address: 264 Sunnyview Acres Road, Farmington, West Virginia 26571. (b) Name: , Address: . (c) Name: , Address: . 5) (a) Coal Operator: Name: None, Address: . (b) Coal Owner(s) with Declaration: Name: See Attached Sheet, Address: . (c) Coal Lessee with Declaration: Name: No Declaration, Address: . 6) Inspector: Kenneth Greynolds, Address: 613 Broad Run Road, Jane Lew, West Virginia 26378, Telephone: 304-206-6613.

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

Well Operator: Peoples Gas West Virginia LLC
By: Paul Becker
Its: Vice President Construction & Engineering
Address: 375 North Shore Drive, Pittsburgh, PA 15212
Telephone: 412-258-4406

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AUG 24 2022
WV Department of Environmental Protection

Subscribed and sworn before me this 22nd day of August, 2022

My Commission Expires Oct. 28, 2024

Commonwealth of Pennsylvania - Notary Seal
Janice A. Saltzman, Notary Public
Allegheny County
My commission expires October 28, 2024
Commission number 1089157
Member, Pennsylvania Association of Notaries

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyoffier@wv.gov.

4704900632F

Well: Koehler 1283

API Number: 47-049-00632

Well Operator: Peoples Gas West Virginia LLC

COAL OWNERS

Harry Clyde Koehler
322 North 4th Street
Albuquerque, New Mexico 87101

Charles Henry Koehler
504 Maryland Avenue
Fairmont, WV 26554

Fred Joseph Koehler
504 Maryland Avenue
Fairmont, WV 26654

Virginia Catherine Deems
504 Maryland Avenue
Fairmont, WV 26554

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Peoples Natural Gas

47-049-00632

7020 3160 0000 1694 9688

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- Adult Signature Required \$0.00
- Adult Signature Restricted Delivery \$0.00

Postage \$0.60

Total F \$7.85

Sent To Virginia Catherine Deems

Street 504 Maryland Avenue

City, St Fairmont, WV 26554

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

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- Adult Signature Required \$0.00
- Adult Signature Restricted Delivery \$0.00

Postage \$0.60

Total Po \$7.85

Sent To Fred Joseph Koehler

Street 504 Maryland Avenue

City, St Fairmont, WV 26554

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

7020 3160 0000 1694 9640

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- Adult Signature Restricted Delivery \$0.00

Postage \$0.60

Total Postage \$7.85

Sent To Amy L. Koon

Street 264 Sunnyview Acres Road

City, St Farmington, WV 26571

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

7020 3160 0000 1694 9664

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Postage \$0.60

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Sent To Charles Henry Koehler

Street 504 Maryland Avenue

City, St Fairmont, WV 26554

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

7020 3160 0000 1694 9657

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Albuquerque, NM 87101

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- Return Receipt (electronic) \$0.00
- Certified Mail Restricted Delivery \$0.00
- Adult Signature Required \$0.00
- Adult Signature Restricted Delivery \$0.00

Postage \$0.60

Total Po \$7.85

Sent To Harry Clyde Koehler

Street 322 North 4th Street

City, St Albuquerque, New Mexico 87101

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

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SEP 21 2022
WV Department of
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10/14/2022

4704900632P



375 North Shore Drive
Pittsburgh, Pennsylvania 15212

www.peoples-gas.com

September 16, 2022

James Martin
Office of Oil and Gas
601 57th Street, SE
Charleston, WV 25304

RE: Peoples Natural Gas Company Plugging of Storage Well
Koehler 1283 – Cement Variance Amendment
Farmington, Marion County, WV

Mr. Martin,

Due to our cement provider, LaFarge Holcem, discontinuing the manufacturing of Class A cement, DGOC will be utilizing Class L cement to plug the following well:

4704900632 Koehler 1283

Attached is the approved variance order for use of Class L cement.

Sincerely,

Bret Hoover
Director of Engineering

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west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, SE
Charleston, WV 25304
Phone (304) 926-0450

Harold D. Ward, Cabinet Secretary
dep.wv.gov

**BEFORE THE OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
STATE OF WEST VIRGINIA**

**IN THE MATTER OF A VARIANCE FROM)
LEGISLATIVE RULE 35CSR4)
SECTION 14.1. AND LEGISLATIVE RULE)
35CSR8 SECTION 20.1,)
RELATING TO THE CEMENTING)
OF OIL AND GAS WELLS)**

ORDER NO. 2022-13

REPORT OF THE OFFICE

In response to industry requests, the West Virginia Department of Environmental Protection, Office of Oil and Gas has reviewed the proposed use of American Petroleum Institute (API) Class L cement to be used in place of API Class A cement for well plugging.

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FINDINGS OF FACT

1. On July 28, 2022, Diversified Gas & Oil Co. (DGO) submitted a variance request from Legislative Rule 35CSR4 for the use of API Class L cement in place of API Class A cement, relating to the plugging of conventional wells.
2. Laboratory analysis submitted by DGO on July 28, 2022, indicates API Class L cement is comparable to API Class A cement and thereby satisfies the requirements of the West Virginia Code.
3. Contemporaneously, the Chief of the Office of Oil and Gas also chose to consider a variance to Legislative Rule 35CSR8 Section 20.1., for the use of API Class L cement in place of API Class A cement, relating to the plugging of horizontal wells.

Promoting a healthy environment.

10/14/2022

- 4. On August 18, 2022, the Office of Oil and Gas provided public notice of acceptance of public comments on the variance consideration. During the 20-day public comment period, no comments were received.

CONCLUSIONS OF LAW

Pursuant to Article 6 and Article 6A, Chapter 22 of the Code of West Virginia, the Office of Oil and Gas has jurisdiction over the subject matter, and the persons interested therein, and jurisdiction to promulgate the hereinafter prescribed Order.

Pursuant to Legislative Rule 35CSR4, Section 18 and Legislative Rule 35CSR8, Section 14, the Chief of the Office of Oil and Gas may grant a variance from any requirement of these rules.

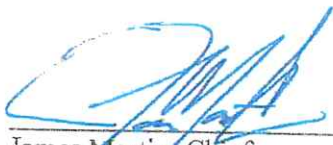
ORDER

It is ordered that the Class L cement product approved and monogramed by API is approved for use in place of API Class A cement for well plugging subject to the provisions of Legislative Rule 35CSR4 and Legislative Rule 35CSR8.

Dated this, the 13th day of September, 2022.

IN THE NAME OF THE STATE OF WEST VIRGINIA

OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OF THE STATE OF WEST VIRGINIA



James Martin, Chief
Office of Oil and Gas

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DIVERSIFIED
energy

4704900632P

To Whom it May Concern,

Attached is an amendment that has been submitted to Chief of the office of oil and gas of the West Virginia Department of Environmental Protection. The subject well is listed within the letter to the Chief.

Thank You.

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WW-9
(5/16)

API Number 47 - 049 - 00632
Operator's Well No. Koehler 1283

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Peoples Gas West Virginia LLC OP Code 494514440

Watershed (HUC 10) Buffalo Creek Quadrangle Mannington

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No

Will a pit be used? Yes No

If so, please describe anticipated pit waste: Produced fluid and cement returns

Will a synthetic liner be used in the pit? Yes No If so, what ml.? 20

Proposed Disposal Method For Treated Pit Wastes:

- Land Application (if selected provide a completed form WW-9-GPP)
- Underground Injection (UIC Permit Number 47-093-00103)
- Reuse (at API Number _____)
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain _____)

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Will closed loop system be used? If so, describe: N/A

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. N/A WV Department of Environmental Protection

-If oil based, what type? Synthetic, petroleum, etc. N/A

Additives to be used in drilling medium? N/A

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. N/A

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) N/A

-Landfill or offsite name/permit number? N/A

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature *Paul Becker*

Company Official (Typed Name) Paul Becker

Company Official Title Vice President Construction & Engineering

Subscribed and sworn before me this 22nd day of AUGUST, 2022

Janice A. Saltzman Notary Public

My commission expires Oct. 28, 2024

Commonwealth of Pennsylvania - Notary Seal
Janice A. Saltzman, Notary Public
Allegheny County
My commission expires October 28, 2024
Commission number 1089157
Member, Pennsylvania Association of Notaries

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Proposed Revegetation Treatment: Acres Disturbed 1 +/- Prevegetation pH _____

Lime 3 Tons/acre or to correct to pH 6.05

Fertilizer type _____ 10-20-20 or equivalent

Fertilizer amount _____ lbs/acre

Mulch 2 Tons/acre

Seed Mixtures

Temporary		Permanent	
Seed Type	lbs/acre	Seed Type	lbs/acre
Red Fescue	40	Red Fescue	15
Alsike	5	Alsike Clover	5
Annual Rye	15		

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

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Plan Approved by: Kenneth L. Reynolds

Comments: RECLAIM, SEED & MULCH ASAP

Title: OIL & GAS INSPECTION

Date: 9-6-22

Field Reviewed? () Yes () No

WW-7
8-30-06

4704900632P



West Virginia Department of Environmental Protection
Office of Oil and Gas

WELL LOCATION FORM: GPS

API: 4704900632 WELL NO.: 1283

FARM NAME: Charles Koehler

RESPONSIBLE PARTY NAME: Peoples GAS WV LLC

COUNTY: Marion DISTRICT: Lincoln

QUADRANGLE: Mannington

SURFACE OWNER: Amy L. Koon

ROYALTY OWNER: Peoples Natutral Gas

UTM GPS NORTHING: 4373877.46

UTM GPS EASTING: 562273.87 GPS ELEVATION: 1066'

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
2. Accuracy to Datum – 3.05 meters
3. Data Collection Method:

Survey grade GPS _____: Post Processed Differential _____

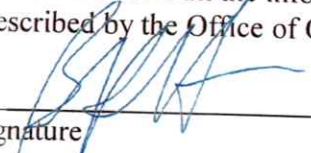
Real-Time Differential _____

Mapping Grade GPS : Post Processed Differential

Real-Time Differential _____

4. **Letter size copy of the topography map showing the well location.**

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.


Signature

Director, Engineering
Title

8/23/2022
Date

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47-049-00632

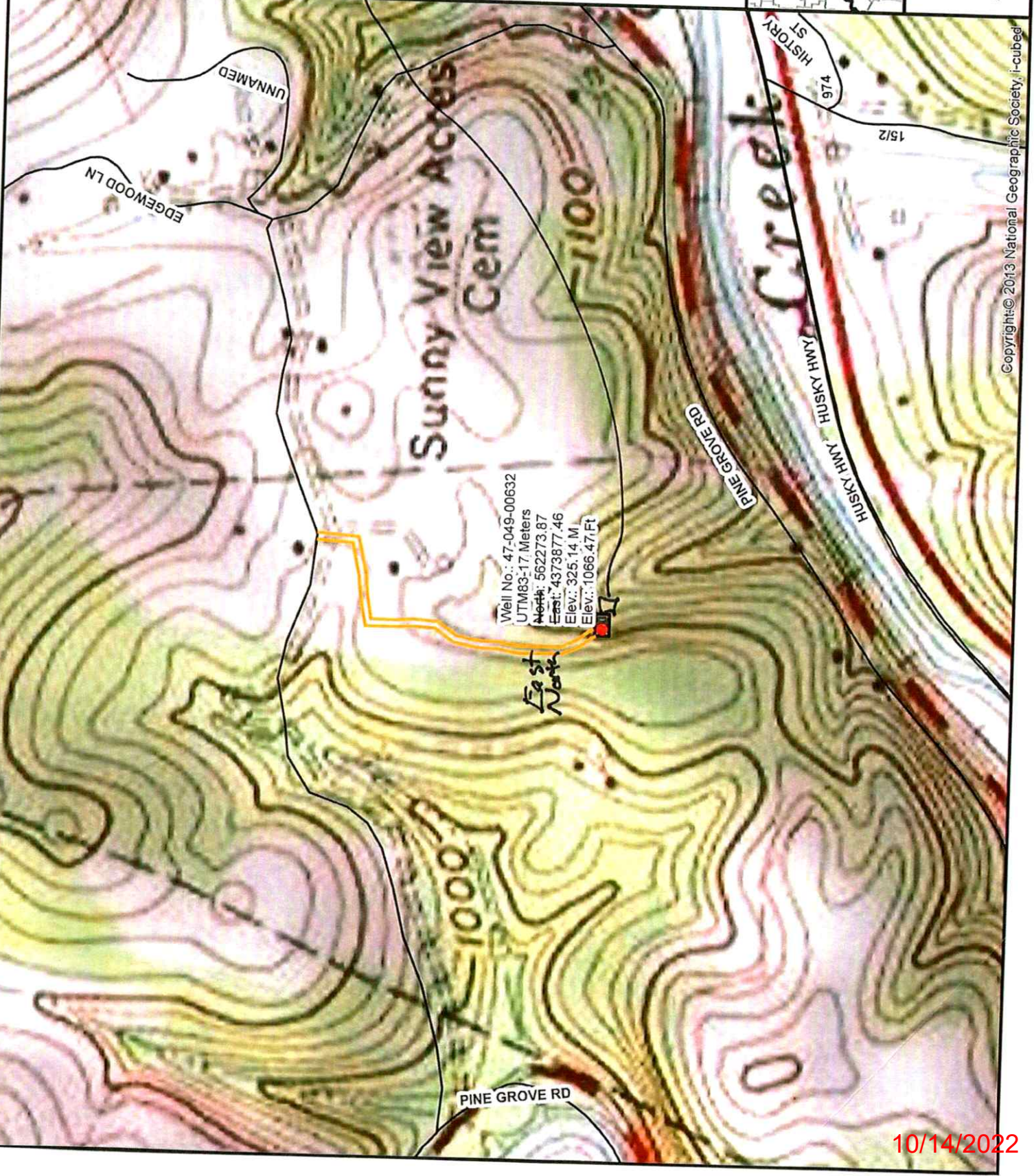
Plugging Map

Legend

- Well
- Access Road
- Pits
- Pad
- Public Roads

1 pit
10'w
20'L
8'D
285 bbl

1" = 500'
0 250 500 Ft



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Kennedy, James P <james.p.kennedy@wv.gov>

plugging permit issued for 4704900632

1 message

Kennedy, James P <james.p.kennedy@wv.gov>

Tue, Oct 11, 2022 at 2:13 PM

To: Kenneth L Greynolds <kenneth.l.greynolds@wv.gov>, Austin Sutler <asutler@dgoc.com>, Phyllis Copley <pcopley@dgoc.com>, ashley.head@peoples-gas.com, paul.becker@peoples-gas.com, bret.hoover@peoples-gas.com, mtrach@wvassessor.com

To whom it may concern, a plugging permit has been issued for 4704900632.

James Kennedy

WVDEP OOG

2 attachments

 **4704900632.pdf**
5177K

 **IR-8 Blank.pdf**
237K

10/14/2022