

Locate and show (1) Well Location (2) Access Road (3) Well Site (4) Drilling Pit and (5) Necessary Drainage Features.



COMPANY NAME Consolidation Coal Company

PERMIT NO. _____

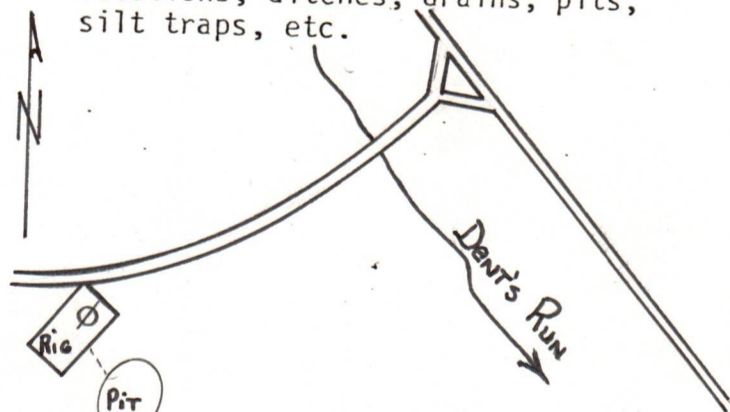
FARM A.S. Straight - J.E. Davis DISTRICT Mannington

COUNTY Marion

STATEMENT OF RECLAMATION PLAN:

Within six months after the plugging of Well No. 4123 Consolidation Coal Company will fill all the pits introduced into the disturbed area by Consolidation Coal Company for the purpose of containing muds, cutting salt water, etc. Also, within such period, Consolidation Coal Company will grade or terrace and plant seed or sod the area disturbed, where necessary to bind the soil and prevent substantial erosion and sedimentation. The surface owner of the disturbed area has been notified of our reclamation plans.

Not to scale; drawing of all roads, locations, ditches, drains, pits, silt traps, etc.



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OIL & GAS DIVISION
DEPT. OF MINES

This plan was observed and agreed upon between the well operator, contractor, and the district oil and gas inspector.

Please indicate () "YES" if the district inspector was present. William Blauer #30 08/25/2023

"I have read and understand the reclamation requirements as set forth in Chapter 22, Article 4, Section 12-b and will carry out the specified requirements."

Submitted By: Steve M. Conner Title Proj. Eng. Date 3/29/79

**STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION**

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____	Size _____			Kind of Packer _____
Address _____	16 _____			
Farm _____	18 _____			Size of _____
Well No. _____	10 _____			
District _____ County _____	8 1/4 _____			Depth set _____
Drilling commenced _____	6 5/8 _____			
Drilling completed _____ Total depth _____	5 3/16 _____			Perf. top _____
Date shot _____ Depth of shot _____	3 _____			
Initial open flow _____ /10ths Water in _____ Inch	2 _____			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used _____			Perf. top _____
Volume _____ Cu. Ft.				Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks: _____

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____	Size			
Address _____	16			Kind of Packer _____
Farm _____	13			
Well No. _____	10			Size of _____
District _____ County _____	8 1/4			
Drilling commenced _____	6 5/8			Depth set _____
Drilling completed _____ Total depth _____	5 3/16			
Date shot _____ Depth of shot _____	3			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used			Perf. top _____
Volume _____ Cu. Ft.				Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES FEET _____ INCHES			
	_____ FEET _____ INCHES FEET _____ INCHES			

Drillers' Names _____

Remarks: _____

**STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION**

INSPECTOR'S WELL REPORT

Permit No. _____

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(KIND)

	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____	Size			
Address _____	16			Kind of Packer _____
Farm _____	13			
Well No. _____	10			Size of _____
District _____ County _____	8 1/4			
Drilling commenced _____	6 5/8			Depth set _____
Drilling completed _____ Total depth _____	5 3/16			
Date shot _____ Depth of shot _____	3			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used _____			Perf. top _____
Volume _____ Cu. Ft.				Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No, FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES FEET _____ INCHES			
	_____ FEET _____ INCHES FEET _____ INCHES			

Drillers' Names _____

Remarks: _____

DATE _____

DISTRICT WELL INSPECTOR
08/25/2020

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

.....
COAL OPERATOR OR COAL OWNER

.....
ADDRESS

.....
COAL OPERATOR OR COAL OWNER

.....
ADDRESS

.....
W. S. Straight
LEASE OR PROPERTY OWNER

.....
Mannington, W. Va. R. F. D.
ADDRESS

.....
William Moses
NAME OF WELL OPERATOR

.....
Salem, W. Va.
COMPLETE ADDRESS

.....
August 1, 1939
WELL TO BE ABANDONED

.....
Mannington District

.....
Marion County

Well No. 1

.....
W. S. Straight Farm

Gentlemen:—

The undersigned well operator is about to abandon the above described well and will commence the work of plugging and abandoning said well on the 7th day of August, 1939, (which date shall not be less than five days after the day on which this notice so mailed is received, or in due course should be received by the Department of Mines.)

This notice is given you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the reverse side of this notice, in "Work Order."

This notice is being mailed by registered mail to each of you at the above addresses on the above date.

Very truly yours,

.....
W. W. Moses
Well Operator.

NOTE: Upon the abandonment of all wells drilled prior to June 1, 1929, a plat prepared by a competent engineer, showing the district and county in which the tract of land is located, the name and acreage of same, the names of the owners of adjacent tracts, and the location of the about to be abandoned well, as determined by survey, and the courses and distances of such well from two permanent points or landmarks on said tract, shall be submitted with this notice.

(Over)

08/25/2023

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES
OIL AND GAS DIVISION
WORK ORDER

Well to be plugged and filled as follows:

WORK ORDER ARRANGED BY THE DEPARTMENT OF MINES:

Total Depth 2865'
Pull 2696' - 2" tubing

Fill with red clay from bottom 2865' - 2672' - 20' above 30-foot Sand.
Wood Plug 2672' - 2669'
Cement 2669' - 2659' - Sealing Gordon and 30-foot Sand.

Continue to fill with non-porous material from 2659' - 2120' - 20' below 5-3/16" casing.
Wood Plug 2120' - 2117'
Cement 2117' - 2107' - Sealing hole.

Pull 5-3/16" casing (2100')

Fill with red clay 2107' - 1935' - 15' below 6-5/8" casing.
Wood Plug 1935' - 1932'
1 sack cement on plug.

Lift 6-5/8" casing to 1500'

Set a permanent bridge at 1722' - bottom of 3d Salt Sand.
Fill with non-porous material from 1722' - 1530' -
Cement 1530' - 1520'

Lift 6-5/8" casing to 1100'
Continue to fill with non-porous material from 1520' - 1386' - 20' above 1st Salt Sand.
Cement 1386' - 1376' - Sealing Salt Sand above

Continue to fill with non-porous material from 1376' - 1100'

Pull 6-5/8" casing.
Set a permanent bridge at 679' - 30' below Pittsburgh Coal.
Cement 679' - 620' - 20' above Pittsburgh Coal.
Red Clay 620' - 581' - 30' below Mapletown Coal.
Cement 581' - 526' - 20' above Mapletown Coal
Fill with red clay 526' - to surface.

Erect Marker such as is required by Rule 18, 1931 regulations.

NOTE: CEMENT FOR MAKING CEMENT PLUGS BE MIXED WITH WATER ONLY--APPROXIMATELY FIVE GAL WATER TO ONE SACK CEMENT.

To the Department of Mines
Coal Owner or Operator,
Lease or Property Owner.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date stated in the notice of intention to plug and abandon the said well on opposite side of this sheet.

Very truly yours,

Well Operator.

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved this 2d day

of August, 1933.

DEPARTMENT OF MINES
Oil and Gas Division 08/25/2023

By:

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

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MAR 30 1979

OIL & GAS DIVISION
DEPT. OF MINES

NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

Fairmont Operations
Consolidation Coal Company

Coal Operator

P.O. Box 1632, Fairmont, WV 26554

Address

Same

Coal Owner

Address

Same

Lease or Property Owner

Address

Fairmont Operations
Consolidation Coal Company

Name of Well Operator

P.O. Box 1632, Fairmont, WV 26554

Complete Address

Date

WELL TO BE ABANDONED

Mannington

District

Marion

County

Well No. *Blackshear Oil Co. #1

A.S. Straight - J.E. Davis

Farm

Inspector William Blosser, Colfax, WV.

Telephone 363-9105

TO BE NOTIFIED 24 HOURS IN ADVANCE OF PLUGGING OPERATIONS

Gentlemen:—

*Consol No. 5040

The undersigned well operator is about to abandon the above described well and will commence

the work of plugging and abandoning said well on the date inspector is notified (which date shall not be less than five days after the day on which this notice so mailed is received, or in due course should be received by the Department of Mines).

This notice is given you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the reverse side of this notice, in "Work Order."

This notice is being mailed by registered mail to each of you at the above addresses on the above date.

Very truly yours,

George M. Conner
Well Operator

NOTE: Upon the abandonment of any well drilled prior to June 1, 1929, a plat prepared by a registered engineer, shall be filed with THREE COPIES OF APPLICATION, (OG-9) AND "WORK ORDER" AND TWO COPIES OF THE WELL RECORD, (OG-10). The map must show the district and county in which the tract of land is located, the name and acreage of same, the name or names of the owners and names of adjacent tracts and the location of the well to be abandoned, determined by survey with the courses and distances of such well from two permanent points or landmarks on said tract, in compliance with Rule 5 of the Rules and Regulations.

NOTE: In case plugging is not commenced within four months from the date of permit, same shall expire and be of no further force or effect.

NOTE: PERMIT IS NOW TRANSFERABLE.

47-049-0634-P

Permit Number

AFFIDAVIT, FORM OG-8, MANNER WELL PLUGGED MUST BE SUBMITTED TO OBTAIN RELEASE OF WELL UNDER BOND

08/25/2023

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES
OIL AND GAS DIVISION
WORK ORDER

Well to be plugged and filled as follows:

1. Clean out well bore to T.D., if practical.
2. Run logs (See Note 1).
3. Place through tubing 100' expanding cement plug across petroleum producing formations and fill hole to surface with 6% gel slurry.
4. Set SF₆ tracer cannister on top of 100' expanding cement plug.
5. Set bridge plug in competent formation no less than 100' below Pittsburgh coal seam.
6. Place two sacks cal seal on bridge plug.
7. Place through tubing expanding cement plug from 100' below Pittsburgh coal to 50' above Pittsburgh coal.
8. Fill hole to surface with Pozzmix cement slurry.
9. Set monument on well.

NOTE: 1-An attempt will be made to pull all existing pipe if possible.

2-A gamma ray Neutron Caliper log and directional survey shall be run. These logs will furnish the information for spotting the exact location of cement plugs to be used. A sulphur hexafluoride tracer unit shall be placed below the bridge plug near the bottom of the hole.

3-No records are available on this well.

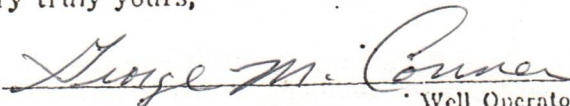
To the Department of Mines
Coal Owner or Operator,
Lease or Property Owner.

IF PARTIAL PLUGGING
PLEASE SUBMIT REVISED WELL RECORD
WHEN WORK IS COMPLETED.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date inspector is notified after permit is issued.

Very truly yours,


Well Operator

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved this

11th day of April, 1979.

DEPARTMENT OF MINES 08/25/2023
Oil and Gas Division

By: 

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPPLICATE. ONE COPY MAILED TO THE DEPARTMENT, ONE COPY TO BE RETAINED BY THE WELL OPERATOR AND THE THIRD COPY (AND EXTRA COPIES IF REQUIRED) SHOULD BE MAILED TO EACH COAL OPERATOR AT THEIR RESPECTIVE ADDRESSES.

Consolidation Coal Company
COAL OPERATOR OR OWNER
P. O. Box 1314, Morgantown, WV 26505
ADDRESS
Same
COAL OPERATOR OR OWNER
ADDRESS
Same
LEASE OR PROPERTY OWNER
ADDRESS

Consolidation Coal Company
NAME OF WELL OPERATOR
P. O. Box 1314, Morgantown, WV 26505
COMPLETE ADDRESS
October 8 19 80
WELL AND LOCATION
Mannington District
Marion County
Well No. *Blackshere Oil Co. #1
A.S. Straight - J. E. Davis Farm
William Blosser, Colfax, WV.

STATE INSPECTOR SUPERVISING PLUGGING

AFFIDAVIT

*Consol Well No. 5040

STATE OF WEST VIRGINIA,

County of Marion

SS:

Larry Yost

and

David Yost

being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by Consolidation Coal Co. well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 18 day of April, 19 79, and that the well was plugged and filled in the following manner:

SAND OR ZONE RECORD	FILLING MATERIAL	PLUGS USED	CASING	
			CSG PULLED	CSG LEFT IN
FORMATION at 935'. Set	Cleaned out wellbore to steel expanding cement plug from 935'	SIZE & KIND		852' of 4 1/2" casing
882'. Set 6% SF ₆ tracer canister	gel spacer from 882' - 858'. Set canister 882' - 859'. Set wooden plug at 858'. Run 4 1/2" casing to 852'. Float collar and latch down plug at 695'. Pump 560 sacks Pozzmix cement (600' - 0'), followed by 195 sacks expanding cement (852' - 600'). Bail out 4 1/2" casing to 695'.			
COAL SEAMS (NAME) Pittsburgh	660' - 668'	DESCRIPTION OF MONUMENT 5' of 4 1/2" casing above surface. Plaque states: Consol Well No. 5040. 47-049-0634-P		

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OCT 14 1980
OIL & GAS DIVISION
DEPT. OF MINES

and that the work of plugging and filling said well was completed on the 16 day of May, 19 79

And further deponents saith not.

Sworn to and subscribed before me this 8 day of October, 19 80

My commission expires:

Oct 6 1985

Larry Yost
David Yost

08/25/2023

Cornelius M. Johnson
Notary Public.

Permit No. 47-049-0634-P



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MAY 1 - 1984

OIL & GAS DIVISION
DEPT. OF MINES

State of West Virginia

Department of Mines

Oil and Gas Division

Charleston 25305

FINAL INSPECTION REPORT
INSPECTORS COMPLIANCE REPORT

COMPANY CONSOLIDATION COAL CO.

PERMIT NO 049-634-P

MORGANTOWN W.V.

FARM & WELL NO W. STRAIGHT & J. E. DAVIS #1

DIST. & COUNTY MARSHWATER/MARIETTA

RULE	DESCRIPTION	IN COMPLIANCE	
		Yes	No
23.06	Notification Prior to Starting Work	_____	_____
16.01	Required Permits at Wellsite	_____	_____
17.02	Method of Plugging	_____	_____
18.01	Materials used in Plugging	_____	_____
23.02	Maintained Access Roads	_____	_____
25.01	Necessary Equipment to Prevent Waste	_____	_____
23.04	Reclaimed Drilling Pits	_____	_____
23.05	No Surface or Underground Pollution	✓	_____
17.06	Statutory Affidavit	_____	_____
7.06	Parties Responsible	_____	_____
7.05	Identification Markings	✓	_____

I HAVE INSPECTED THE ABOVE CAPTIONED WELL AND RECOMMEND THAT IT BE RELEASED:

SIGNED Donald R. Ellis

DATE 4-26-84

Your Affidavit of Plugging was received and reclamation requirements approved.
The well designated by the above permit number has been released under your bond.

T. H. R. B.
Administrator-Oil & Gas Division

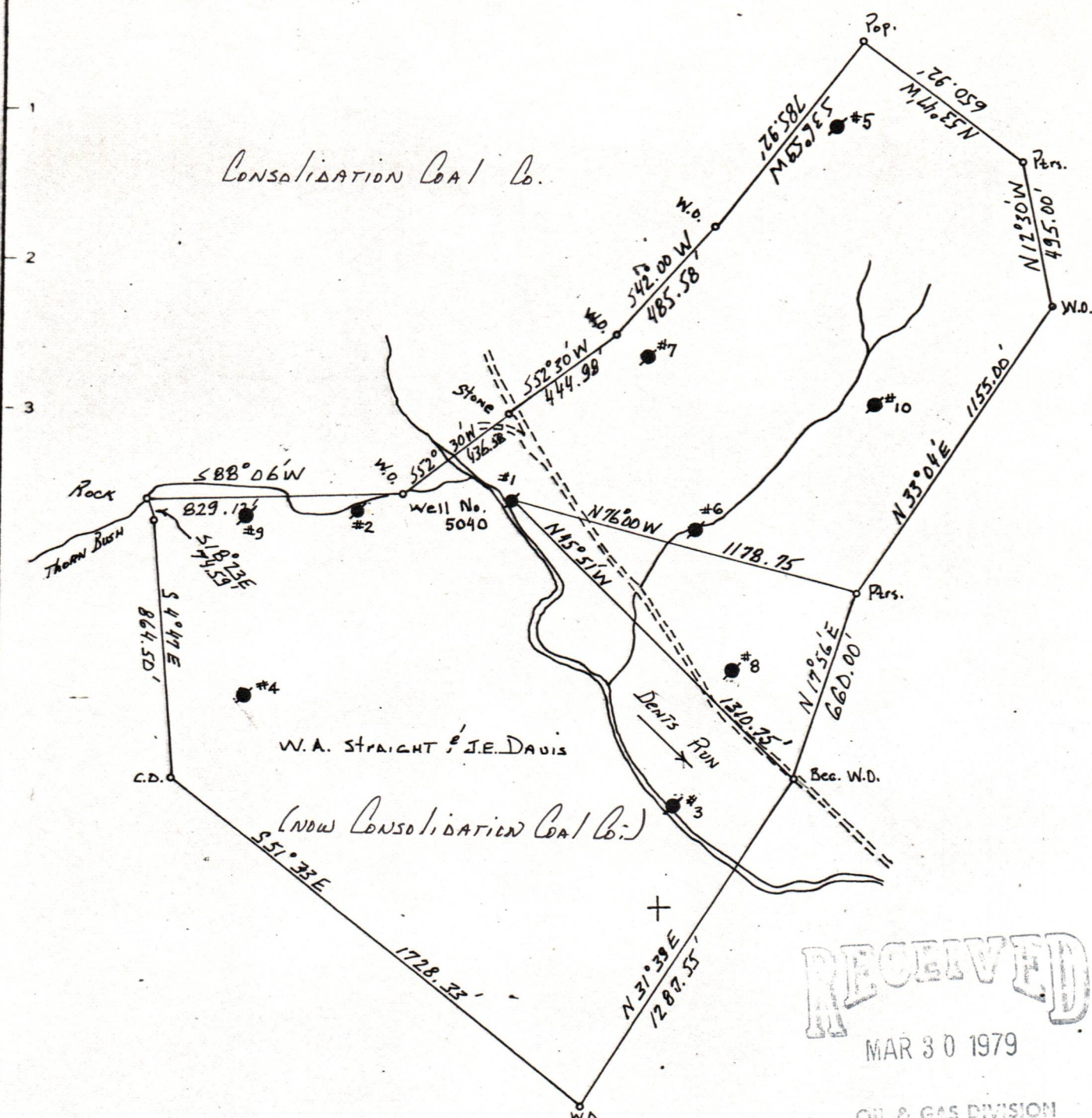
May 9, 1984

DATE

6300'
LATITUDE 80° 22' 30"

LONGITUDE 39° 35' 00"

Consolidation Coal Co.



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MAR 30 1979

OIL & GAS DIVISION
DEPT. OF MINES

Consolidation Coal Co.

Minimum Error of Closure 1 : 200 -

Source of Elevation Company survey stations tied into
USGS network.

- Fracture
- New Location
- Drill Deeper
- Abandonment

I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia

Signed: _____
Squares N S E W

Map No

Consolidation Coal Co.
 Company Fairmont Operations
 Address P.O. Box 1632, Fairmont, WV 26554
 Farm W.A. Straight & J.E. Davis
 Tract _____ Acres _____ Lease No. _____
 Well (Farm) No. *1 Serial No. _____
 Elevation (Spirit Level) = 1009.75
 Quadrangle Glover Gap 7½ Series
 County Marion District Mannington
 Engineer Donald W. Bour
 Engineer's Registration No. 2901
 File No. _____ Drawing No. _____
 Date 3/28/79 Scale 1" = 500'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP

FILE NO. 47-849-634P
 08/25/2023

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
 - Denotes one inch spaces on border line of original tracing.

08/25/2023

