



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Jim Justice , Governor
Austin Caperton , Cabinet Secretary
www.dep.wv.gov

Monday, January 23, 2017
WELL WORK PERMIT
Vertical / Plugging

CONSOLIDATION COAL COMPANY (A)
1 BRIDGE STREET

MONONGAH, WV 265540000

Re: Permit approval for 13
47-049-00713-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Please be advised that form WR-35, Well Operators Report of Well Work is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.



James A. Martin
Chief

Operator's Well Number: 13
Farm Name: HAYES, J. L. & A. J.
U.S. WELL NUMBER: 47-049-00713-00-00
Vertical / Plugging
Date Issued: 1/23/2017

Promoting a healthy environment.

01/27/2017

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.

1.) Date: December 13, 20 16
2.) Operator's Well No. 5248
3.) API Well No. 47 - 49 - 00713
State County Permit

STATE OF WEST VIRGINIA
DIVISION OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL & GAS
APPLICATION FOR A PERMIT TO PLUG & ABANDON

4.) WELL TYPE: Oil X / Gas _____ / Liquid injection _____ / Waste disposal _____ /
(IF "Gas", Production _____ / Underground storage _____ / Deep _____ / Shallow X)

5.) LOCATION: Elevation: 1019.89' Watershed: Bartholomew Fork of Buffalo Creek
District: Mannington County: Marion Quadrangle: Glover Gap 7.5'

6.) WELL OPERATOR Consolidation Coal Co. 7.) DESIGNATED AGENT Ronnie Harsh
Address 1 Bridge St. Address 1 Bridge St.
Monongah, WV 26554 Monongah, WV 26554

8.) OIL & GAS INSPECTOR TO BE NOTIFIED 9.) PLUGGING CONTRACTOR
Name Sam Ward Name _____
Address P. O. Box 2327 Address _____
Buckhannon, WV 26201 _____

10.) WORK ORDER: The work order for the manner of plugging this well is as follows:

SEE EXHIBIT NO. 1

SEE ATTACHED WELL RECORDS.

- PULL TUBING
- GEL HOLE
- FREEPOINT, CUT & PULL 6 5/8" CASING
- SET BOTTOM HOLE PLUG FROM 2244 TO CASING CUT.
- PLACE CIA CEMENT PLUG FROM CASING CUT TO 200' BELOW PITTSBURGH COAL.

FROM THIS POINT REFER TO ATTACHED SOLID PLUG METHOD.

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector _____ Date _____

EXHIBIT NO.1

From the experience and technology developed since 1970 in plugging oil and gas wells for mining through, Consolidation Coal's Northern West Virginia Operations will utilize one of the following two methods to plug all future wells.

4 ½ VENT PIPE METHOD

- (a) If active well: clean out to total depth and plug back according to state regulations to a minimum of 200 feet below the lowest minable coal seam.
- (b) If abandoned well: clean out to first plug 200 feet below lowest minable coal seam.
- (c) Run 4 ½ casing from surface to a minimum of 200 feet below lowest minable coal seam and circulate 50/50 poz mix cement followed by expanding cement to surface. The expanding cement shall extend from a minimum of 200 feet below minable coal seam to a point 100 feet above.

The 4 ½ will remain open from surface to a minimum of 80 feet below that minable coal seam.

SOLID PLUG METHOD

- (a) If active well: clean out to total depth and plug back according to state regulations to a minimum of 200 feet below lowest minable coal seam.
- (b) If abandoned well: clean out to first plug 200 feet below lowest minable coal seam.
- (c) Circulate through tubing or drill steel an expanding cement plug from a minimum of 200 feet below minable coal seam to a point 100 feet above minable coal.

Circulate through tubing or drill steel 50/50 poz mix from 100 feet above coal seam to surface.

A monument will be installed with API No. and stating "solid plug".

Form 48 - Rev. 1000 1-49

Marion County
Memphis

049-0713
WELL RECORD

15-c oil & Gas Dr.
Byron Hall
Gas Well

Field West Virginia Property J. L. Hays No. _____ Well No. 13
 Drilled by _____ Started: 3/28/05 Date Completed 5/22/05 Flood No. _____
 Cored by _____ Type Core _____ Elevation _____
 Top of Core _____ Bottom of Core _____ Total Depth 2870
 Electric Log by _____ Floor to Ground _____

	Amount	Size	Weight	Remarks
Drive Pipe				
Conductor				
Casing	355	10"		Put in well, Aug. 11,
Casing	864 at 800'	8 1/2"		
Casing	2244	6-5/8"		1439 Set lead sleeve
Tubing				
Perforated				
Rods				

Working Barrel _____ Make _____ Size _____

Packer _____ Type _____ Top _____ Bottom _____

Cement _____ Sand _____ Anchor _____

Top Sand	Top Shot
Bottom Sand	Bottom Shot
Break	Amount Shot
Top Sand	Date of Shot
Bottom Sand	Shot by
Total Sand	
Packet	

RECEIVED

U.S. DEPT. OF MINES
GAS DIVISION

Remarks:

Date Qts.
 August 29, 1939 40
 December 27, 1939 Cleaned out and tubed.

See original record for 178' of 4 1/2" liner and 405' of 5-3/16" liner. HFG

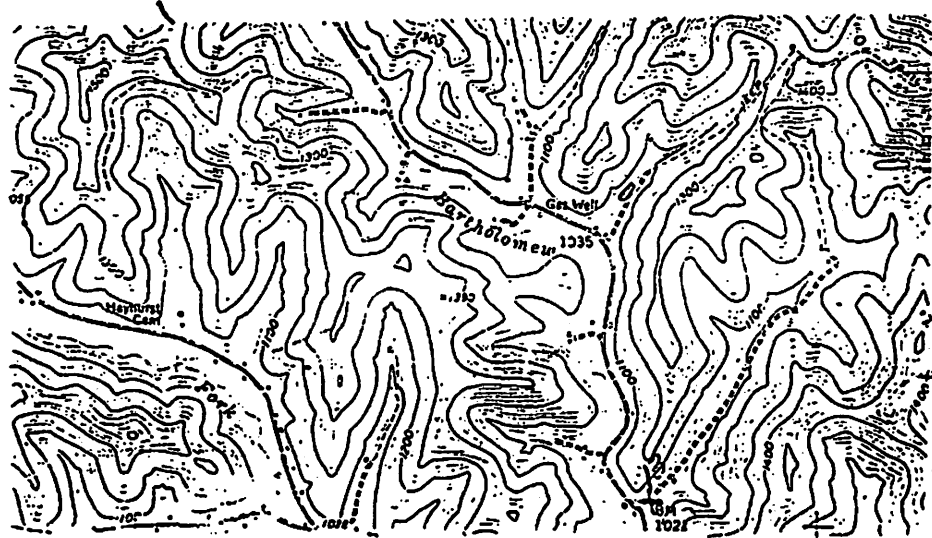
WELL RECORD

Top	Bottom	Formation and Remarks	Top	Bottom	Formation and Remarks
628		Madetown Coal	Well 46	ft.	\$1.00 per foot
710		Pittsburgh			
1110	1145	Little Dunkard			
1230	1230	Big Dunkard	First gas	rental paid 2/1/17	
1460	1460	Gas Sand	Aug. 11, 1939	Put 864' of 8 1/2" casing in well.	
1500	1740	Salt Sand	Lead sleeve on 6-5/8" casing at 800 ft.		
1860	1890	Maxon Sand			
1934	1949	Little Lime			
1949	1955	Pencil Slate			
1955	2040	Big Lime			
2040	2155	Indian Sand			
2530	2580	Upper thirty foot			
2650	2660	Gantz Sand			
2670	2708	Fifty foot			
2720	2741	Thirty foot	Oil 2735	ft.	
2758	2773	Stray Sand			
2838	2868	Gordon Sand	Gas in Gordon	2853	
	2870	Total Depth			
		Less 45 days Gas \$247.50			

39° 35'

INSTRUCTIONS

- 1) Attach a photo copy of the location of the well on a 7.5 minute Quadrangle with the corresponding Longitude and Latitude.
- 2) Designate the location of the well with the symbol (+).



80° 25'



I, the undersigned, Hereby certify that this plat is correct to the best of my knowledge and belief.

SIGNED Byron L Hall
TITLE PRESIDENT

DATE MAY 22, 1905
OPERATORS WELL NO. 13
API WELL NO. 97-049-0 713

STATE OF WEST VIRGINIA
DEPARTMENT OF ENERGY
OIL AND GAS DIVISION

WELL TYPE: OIL GAS LIQUID INJECTION _____ WASTE DISPOSAL _____
(IF "GAS" PRODUCTION STORAGE _____ DEEP 200' SHALLOW _____

LOCATION: ELEVATION _____ WATER SHED BARTHOLOMEW CREEK
DISTRICT MANNINGTON COUNTY MARION
QUADRANGLE _____

SURFACE OWNER J L & JACK HAYS (CURTIS MICHAEL ET AL) ¹⁹⁹¹ ACREAGE _____

OIL & GAS ROYALTY OWNER HAYS HEIRS LEASE ACREAGE 909
LEASE NO. W-169

PRODUCING FORMATION GAS-GORDON & OIL IN 30 FOOT TOTAL DEPTH 2854'

WELL OPERATOR BH & OIL & GAS Co INC DESIGNATED AGENT BYRON L HALL

ADDRESS R. 4 - BOX 14 ADDRESS R. 4 - BOX 14

MANNINGTON MANNINGTON WV 26582

WEST VIRGINIA

4900713P

1) Date: December 13, 2016
2) Operator's Well No. 5248
3) API Well No. 47 - 49 - 00713
State County Permit

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

4) SURFACE OWNER(S) TO BE SERVED
(a) Name Jeffrey H. Michael
Address P. O. Box 221
Mannington WV 26582

5)a) COAL OPERATOR
Name CONSOLIDATION COAL CO.
Address 1 Bridge St.
Monongah, WV 26554

(b) Name _____
Address _____

(b) COAL OWNER(S) WITH DECLARATION:
Name _____
Address _____

(c) Name _____
Address _____

(c) COAL LESSEE WITH DECLARATION:
Name _____
Address _____

(6) INSPECTOR _____
Address _____
Telephone _____

TO THE PERSON(S) NAMED ABOVE: You should have received this Form and the following documents:

- (1) The Application to Plug and Abandon a Well on form WW-4B, which sets out the parties involved in the work, and describes the well and its location and the plugging work order; and
- (2) The Plat (surveyor's map) showing the well location on Form WW-6.

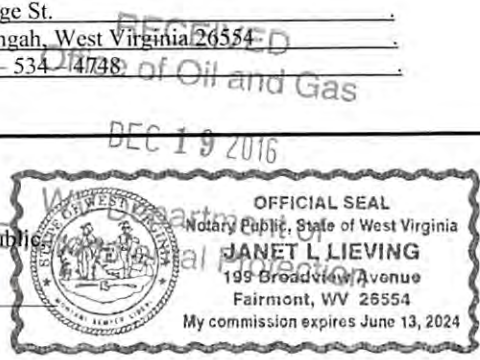
THE REASON YOU RECEIVED THESE DOCUMENTS IS THAT YOU HAVE RIGHTS REGARDING THE APPLICATION WHICH ARE SUMMARIZED IN THE "INSTRUCTIONS" ON THE REVERSE SIDE OF THE COPY OF THE APPLICATION (FORM WW-4(B) DESIGNATED FOR YOU. HOWEVER, YOU ARE NOT REQUIRED TO TAKE ANY ACTION AT ALL.

Take notice under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivery by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery by the Chief.

WELL OPERATOR Consolidation Coal Company
By Ronnie Harsh
Its Project Engineer / Agent
Address 1 Bridge St.
Monongah, West Virginia 26554
Telephone (304) - 534-4738

Ronnie Harsh

Subscribed and sworn before me this 13th day of December, 2016
Janet L. Lieving Notary Public
Marion County, State of West Virginia
My commission expires June 13, 2024



Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

01/27/2017

A900713P

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

CONSTRUCTION AND RECLAMATION PLAN AND SITE REGISTRATION APPLICATION FORM
GENERAL PERMIT FOR OIL AND GAS PIT WASTE DISCHARGE

Operator Name Consolidation Coal Company OP Code 10950

Watershed Bartholomew Fork of Buffalo Creek Quadrangle Glover Gap

Elevation 1019.89' County Marion District Mannington

Description of anticipated Pit Waste: N/A

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes _____ No X

Will a synthetic liner be used in the pit? N/A. If so, what mil.? _____

Proposed Disposal Method For Treated Pit Wastes:

- Land Application
- Underground Injection (UIC Permit Number _____)
- Reuse (at API Number _____)
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain Tanks, see attached letter)

Drilling medium anticipated for this well? Air, freshwater, oil based, etc. Freshwater

If oil based, what type? Synthetic, petroleum, etc.? _____

Additives to be used? Bentonite, Bicarbonate of Soda

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. Reused or Disposed (see attached letter)

-If left in pit and plan to solidify what medium will be used? Cement, lime, sawdust _____

-Landfill or offsite name/permit number? _____

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on August 1, 2005, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature Ronnie Harsh

Company Official (Typed Name) Ronnie Harsh

Company Official Title Project Engineer

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Office of Oil and Gas

Subscribed and sworn before me this 13th day of December, 2016

Janet L. Lieving
My commission expires June 13, 2024



01/27/2017

Consolidation Coal Company
Northern West Virginia Operations
1 Bridge Street
Monongah, WV 26554

phone: 304-534-4748
fax: 304-534-4739
e-mail: ronnieharsh@consolenergy.com
web: www.coalsource.com

*Name: RONNIE HARSH
*title: Project Engineer

April. 7, 2014

Department of Environmental Protection
Office of Oil and Gas
601 57th Street, SE
Charleston, WV 25304-2345
Phone: (304) 926-0499
Fax: (304) 926-0452

To Whom It May Concern:

As per the Department of Environmental Protection, Office of Oil and Gas request, Consolidation Coal Company, Northern West Virginia Operations, submits the following procedures utilizing pit waste.

Upon submitting a well work application (without general permit for Oil and Gas Pit Waste Discharge Application), Consolidation Coal Company, Northern West Virginia Operations, will construct no pits, but instead will use mud tanks to contain all drilling muds.

Once the well is completed, that material (minus the cave material) will be trucked to the next well to be plugged or to DEP impoundment facilities number U-78-83, U-104-83, or U-1011-93.

Sincerely,



Ronnie Harsh
Project Engineer

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Office of Oil and Gas

DEC 19 2016

WV Department of
Environmental Protection

4900713P

WW-7
8-30-06



West Virginia Department of Environmental Protection
Office of Oil and Gas
WELL LOCATION FORM: GPS

API: 47-049- 00713 WELL NO.: 5248

FARM NAME: J. L. & A. J. Hays

RESPONSIBLE PARTY NAME: Consolidation Coal Company

COUNTY: Marion DISTRICT: Mannington

QUADRANGLE: Glover Gap

SURFACE OWNER: Jeffrey H. Michael

ROYALTY OWNER: _____

UTM GPS NORTHING: 4,377,161 m

UTM GPS EASTING: 549,436 m GPS ELEVATION: 311 m (1020' >)

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
2. Accuracy to Datum – 3.05 meters
3. Data Collection Method:

Survey grade GPS ____: Post Processed Differential ____
Real-Time Differential ____

Mapping Grade GPS X: Post Processed Differential X
Real-Time Differential ____

4. **Letter size copy of the topography map showing the well location**

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

Signature

Professional Surveyor

Title

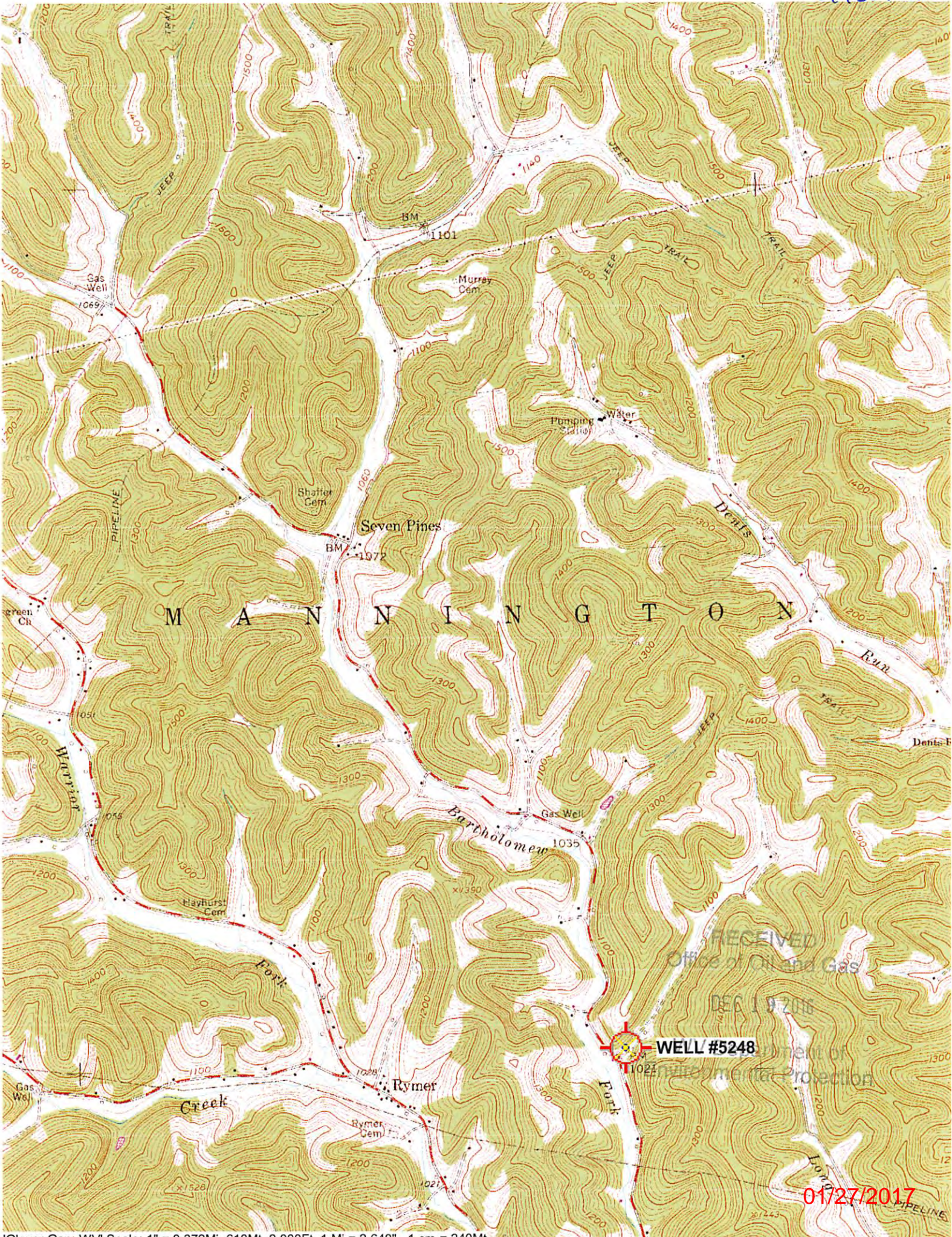
December 13, 2016

Date

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Office of Oil and Gas

DEC 14 2016
WV Department of
Environmental Protection

01/27/2017



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Office of Oil and Gas
DEC 19 2016

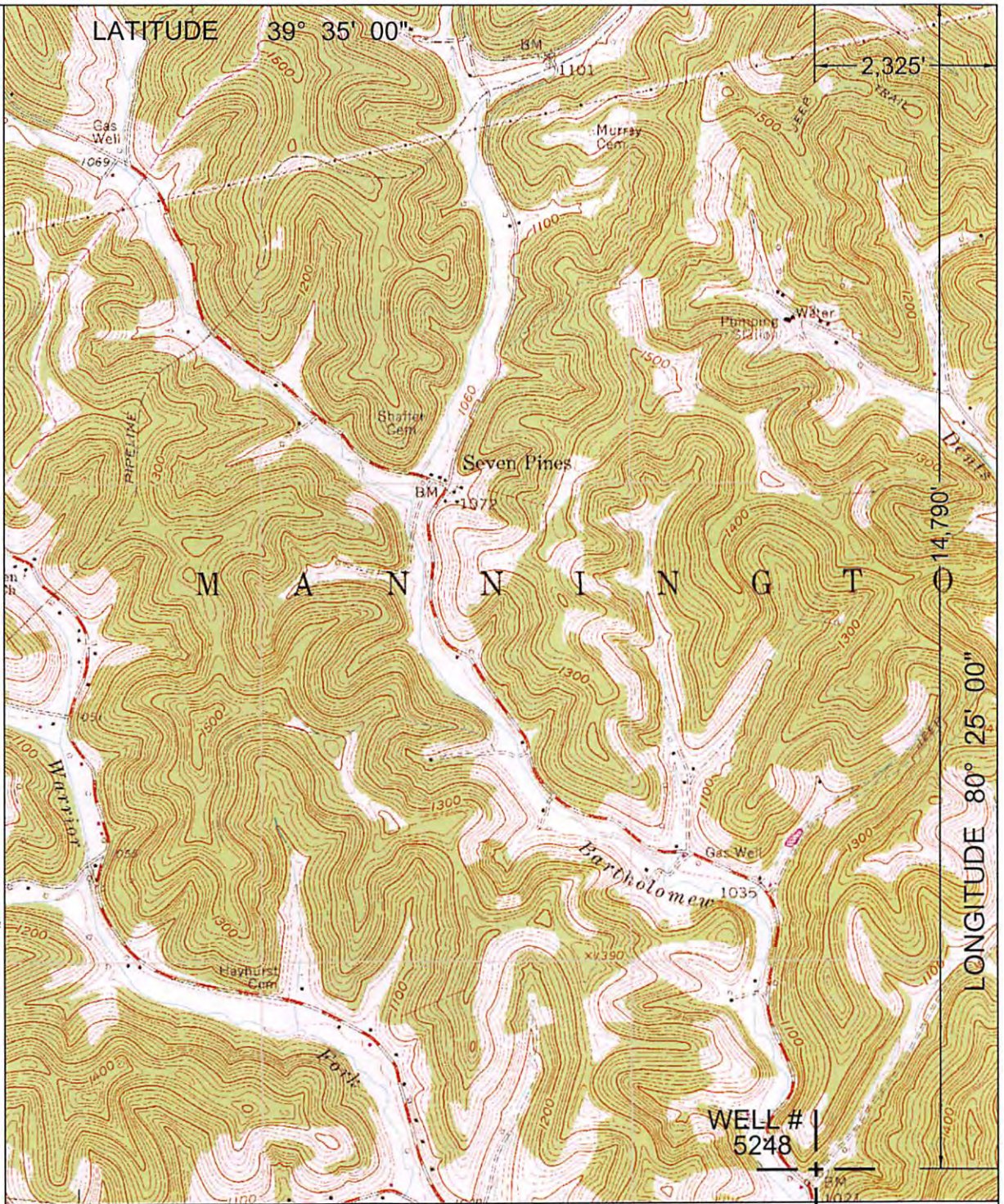
WELL #5248
Department of Environmental Protection

01/27/2017

49 00 713 P

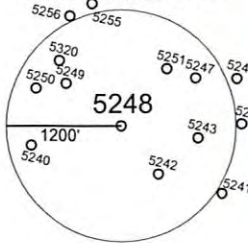
FORM WW 6

LATITUDE 39° 35' 00"



NORTH

SURROUNDING WELLS WITHIN 1200' RADIUS



UTM ZONE 17N NAD83 CONUS	LAT/LONG NAD27 CONUS
NORTHING 4,377,161 METERS	39° 32' 33.6" N
EASTING 549,436 METERS	80° 25' 29.6" W

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENVIRONMENTAL PROTECTION.
P.S. 2002



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS.
DATE DECEMBER 13, 2016
OPERATORS WELL NO. 5248
API WELL NO. 47 - 49 - 00713 P
STATE COUNTY PERMIT

MINIMUM DEGREE OF ACCURACY: 1/2500
FILE NO.: GLOVERGAP 5.DWG
SCALE: 1"=2000'
PROVEN SOURCE OF ELEVATION: GPS METADATA OR COMPANY NETWORK TIED INTO U.S.G.S.

WV DEP
OFFICE OF OIL AND GAS
601 57TH ST., CHARLESTON, WV 25304



WELL TYPE: OIL GAS LIQUID INJECTION WASTE DISPOSAL *GAS* PRODUCTION STORAGE DEEP SHALLOW

LOCATION: ELEVATION: 1019.89' WATERSHED: BARTHOLOMEW FORK OF BUFFALO CREEK
DISTRICT: MANNINGTON COUNTY: MARION QUADRANGLE: GLOVER GAP, WV 7.5'
SURFACE OWNER: JEFFREY H. MICHAEL ACREAGE: 166.83± ACRES
ROYALTY OWNER: LEASE ACREAGE: LEASE NO.: 01/27/2017
PROPOSED WORK: DRILL: CONVERT: DRILL DEEPER: REDRILL: FRACTURE OR STIMULATE: PLUG OFF OLD:
FORMATION: PERFORATE NEW FORMATION: PLUG AND ABANDON: CLEAN OUT AND REPLUG: OTHER:
PHYSICAL CHANGE IN WELL (SPECIFY): TARGET FORMATION: NONE ESTIMATED DEPTH:

WELL OPERATOR: CONSOLIDATION COAL COMPANY DESIGNATED AGENT: RONNIE HARSH
ADDRESS: 1 BRIDGE ST., MONONGAH, WV 26554 ADDRESS: 1 BRIDGE ST., MONONGAH, WV 26554

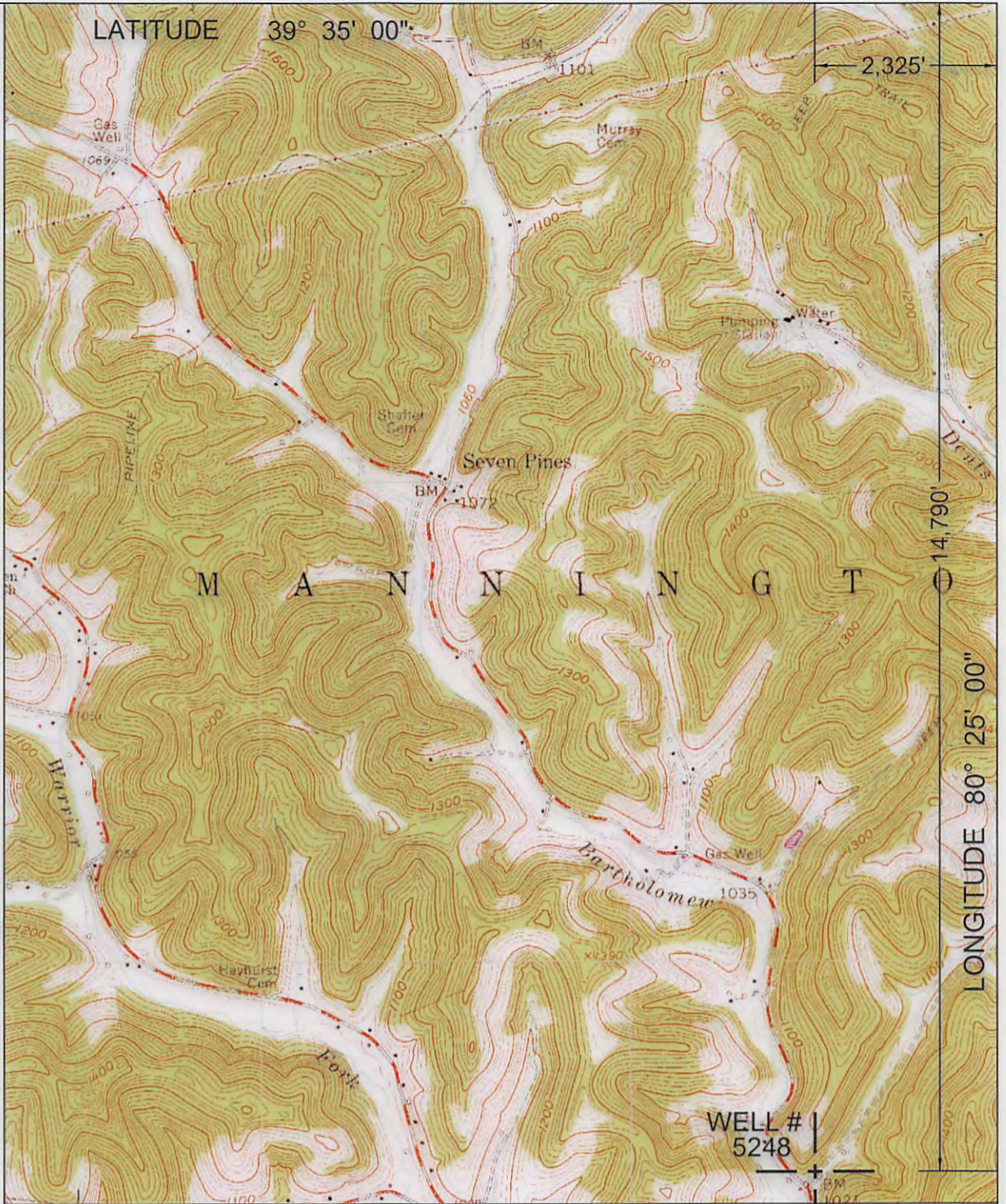
COUNTY NAME PERMIT

LATITUDE 39° 35' 00"

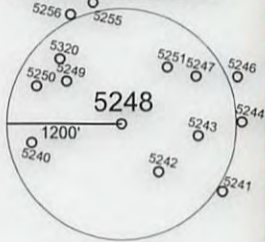
2,325'

NORTH

LONGITUDE 80° 25' 00"



SURROUNDING WELLS WITHIN 1200' RADIUS



UTM ZONE 17N NAD83 CONUS	LAT/LONG NAD27 CONUS
NORTHING 4,377,161 METERS	39° 32' 33.6" N
EASTING 549,436 METERS	80° 25' 29.6" W

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENVIRONMENTAL PROTECTION.
P.S. 2002



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS.
DATE DECEMBER 13, 20 16
OPERATORS WELL NO. 5248
API WELL NO. 47 - 49 - 00713 P
STATE COUNTY PERMIT

MINIMUM DEGREE OF ACCURACY: 1 / 2500 FILE NO.: GLOVERGAP 5.DWG
SCALE: 1"=2000'
PROVEN SOURCE OF ELEVATION: GPS METADATA OR COMPANY NETWORK TIED INTO U.S.G.S.

WV DEP
OFFICE OF OIL AND GAS
601 57TH ST., CHARLESTON, WV 25304



WELL TYPE: OIL GAS LIQUID INJECTION WASTE DISPOSAL "GAS" PRODUCTION STORAGE DEEP SHALLOW

LOCATION: ELEVATION: 1019.89' WATERSHED: BARTHOLOMEW FORK OF BUFFALO CREEK
DISTRICT: MANNINGTON COUNTY: MARION QUADRANGLE: GLOVER GAP, WV 7.5'
SURFACE OWNER: JEFFREY H. MICHAEL ACREAGE: 166.83± ACRES
ROYALTY OWNER: _____ LEASE ACREAGE: _____
PROPOSED WORK: _____ LEASE NO.: 01/27/2017
DRILL: _____ CONVERT: _____ DRILL DEEPER: _____ REDRILL: _____ FRACTURE OR STIMULATE: _____ PLUG OFF OLD: _____
FORMATION: _____ PERFORATE NEW FORMATION: _____ PLUG AND ABANDON: CLEAN OUT AND REPLUG: _____ OTHER: _____
PHYSICAL CHANGE IN WELL (SPECIFY): _____ TARGET FORMATION: NONE
ESTIMATED DEPTH: _____

WELL OPERATOR: CONSOLIDATION COAL COMPANY DESIGNATED AGENT: RONNIE HARSH
ADDRESS: 1 BRIDGE ST., MONONGAH, WV 26554 ADDRESS: 1 BRIDGE ST., MONONGAH, WV 26554

COUNTY NAME PERMIT

4900713P

7015 0640 0007 8056 2760

U.S. Postal Service™ **R. Harsh**
CERTIFIED MAIL® RECEIPT **5248**
 Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee
 \$ **3.30**

Extra Services & Fees (check box, add fee as appropriate)

<input type="checkbox"/> Return Receipt (hardcopy)	\$ 2.70
<input type="checkbox"/> Return Receipt (electronic)	\$ _____
<input type="checkbox"/> Certified Mail Restricted Delivery	\$ _____
<input type="checkbox"/> Adult Signature Required	\$ _____
<input type="checkbox"/> Adult Signature Restricted Delivery	\$ _____

Postage
 \$ **3.37**

Total Postage and Fees
 \$ **6.67**

Sent To **Jeffrey H. Michael**
 Street and Apt. No., or PO Box No.
P.O. Box 221
 City, State, ZIP+4®
Mannington, WV 26582

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions



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 Office of Oil and Gas
 DEC 19 2016
 WV Department of
 Environmental Protection

01/27/2017