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OCT 2 - 1984

OIL & GAS DIVISION
DEPT. OF MINES

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

I, (We), the undersigned, have been notified by the West Virginia Department of Mines, Oil and Gas Division, of an abandoned well which is considered a potential hazard and pollutant, located on the 315.34 acre D & D MORGAN farm in MARION county, GRANT district, on the waters of BOOTH'S CK, Permit No. (If known) _____, Well No. (If known) A-7331.

I, (We), the owner of said property have no objections, nor will claim any damages from said plugging contractor or the West Virginia Department of Mines, Oil and Gas Division for access and operating space for the purpose of plugging said well. It is understood that the contractor is legally bound by his agreement to properly plug said well, remove all material from the abandoned well location and access road upon completion, and to reclaim the same before being released from his obligation under the contract agreement.

Signed this 25 day of Sept, 1984.

Owner Donald J Morgan

Owner David S Morgan

Witness William Henry Bunner

10/06/2023

for filming only

APR 4 - 1985
OIL & GAS DIVISION
DEPT. OF MINES

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OFFICE OF OIL & GAS
1613 WASHINGTON STREET, EAST
CHARLESTON, WEST VIRGINIA 25305
BOND FOR SINGLE OIL OR GAS WELL,
SINGLE LIQUID INJECTION WELL,
OR SINGLE WASTE DISPOSAL WELL

COPY **COPY**

RECEIVED
MAR 12 1985

OIL & GAS DIVISION
DEPT. OF MINES

KNOW ALL MEN BY THESE PRESENTS:

- (1) That we, Steve Duckworth T/A
- (2) Steve Duckworth & Sons Well Service
- (3) As Principal, and The Buckeye Union Insurance Company
- (4) _____

RECEIVED
MAR 19 1985

a firm and/or a corporation authorized to do business in the State of West Virginia, as Surety, are held and firmly bound unto the State of West Virginia in the just and full sum of Ten Thousand dollars (\$ 10,000.00) to the payment whereof well and truly to make, we bind ourselves, our heirs, executors, administrators, successors and assigns, jointly and severally, firmly by these presents.

OIL & GAS DIVISION
DEPT. OF MINES

WHEREAS, the above bound Principal in pursuance of the provisions of Chapter 22, Article 4, of the Code of West Virginia, 1931, as amended, and the regulations promulgated thereunder, has made or intends to make application to the Deputy Director for Oil and Gas, Department of Mines, of the State of West Virginia for a permit to drill, redrill, deepen, fracture, stimulate, plug, pressure, convert, combine, physically change, partially plug, case and/or reclaim, purchase or acquire, a single oil or gas well or liquid injection well or waste disposal well, located on the waters of Well No. Donald #1 (Well # 73801804) in Grant District, Marion County, West Virginia, assigned by said Department of Mines API Well No. 47-049-0804; and

WHEREAS, THE Obligee as a condition precedent to the issuance of such Permit or release of other obligation has requested the Principal to furnish a SURETY BOND acceptable to the Obligee guaranteeing the performance of said provisions of Chapter 22, Article 4, of the Code of West Virginia, 1931, as amended, and the regulations promulgated thereunder;

*Bond Cancelled
1-16-86*

NOW, THEREFORE, the condition of this obligation is such that if the Principal, its personal representatives, successors, heirs and assigns shall either (1) in drilling, redrilling, deepening, fracturing, stimulating, plugging, pressuring, converting, combining, physically changing, partially plugging, casing, and reclaiming, and furnish all reports, information and affidavits as may be required by the Department of Mines, Oil and Gas Division, documenting that said well has been plugged and abandoned in accordance with Chapter 22, Article 4, of the Code of West Virginia, 1931, as amended, and the regulations promulgated thereunder, or (2) deposit with the Deputy Director cash from the sale of the oil and gas or both in the amount of _____ dollars (\$ _____) then this obligation to be void; otherwise to remain in full force and effect.

- (6) This bond shall be effective from the 14 day of February, 1985, until released by the Department of Mines.

IN WITNESS WHEREOF the said principal has hereunder set his or its hand and affixed his or its seal, and the said surety has caused its corporate name to be signed hereto and its corporate seal to be hereunto affixed by its duly authorized officer or

- (7) agent and executed this instrument this 14 day of February, 1985.
- (10) Principal (8) STEVE DUCKWORTH T/A (Seal)
Corporate Seal STEVE DUCKWORTH & SONS WELL SERVICE (Principal)
- (9) *Steve Duckworth* (Seal)
Title (Must be President or Vice-President)
- (13) Surety (11) THE BUCKEYE UNION INSURANCE COMPANY
Corporate Seal (Surety)

10/06/2023

(12) By: *Will ? ova*
Attorney-in-Fact

- (14) Countersigned: *Will ? ova*
(Resident West Virginia Agent)
P. O. Box 1351
(Address) Charleston, WV 25325
(Telephone) (304) 346-9646

COPY
*sent original
1-16-86*

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

804

INSPECTOR'S WELL REPORT

Permit No. 049-0802P

Oil or Gas Well _____
(KIND)

Company <u>Overbaugh</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address <u>Dunsmuir, W.V.</u>	Size			
Farm <u>Morgan</u>	16			Kind of Packer _____
Well No. <u>7381</u>	13			
District <u>Grant</u> County <u>Monroe</u>	10			Size of _____
Drilling commenced _____	8 1/4			
Drilling completed _____ Total depth _____	6 5/8			Depth set _____
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	NAME OF SERVICE COMPANY _____			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names Steve Overbaugh #1

Remarks: 60ft deep

9-4-85
DATE

[Signature]
DISTRICT WELL INSPECTOR

10/06/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

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SEP 17 1985

INSPECTOR'S WELL REPORT
DIVISION OF OIL & GAS
DEPARTMENT OF ENERGY

Permit No. 049-0904 P

Oil or Gas Well _____
(KIND)

Company Duckworth
 Address Darroway W.V.
 Farm Morgan
 Well No. 7381
 District Brant County Morion
 Drilling commenced _____
 Drilling completed _____ Total depth _____
 Date shot _____ Depth of shot _____
 Initial open flow _____ /10ths Water in _____ Inch
 Open flow after tubing _____ /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water _____ feet _____ feet
 Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			Kind of Packer _____
16			Size of _____
13			Depth set _____
10			Perf. top _____
8 1/4			Perf. bottom _____
6 3/8			Perf. top _____
5 3/16			Perf. bottom _____
3			
2			
Liners Used			

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____
 NAME OF SERVICE COMPANY _____
 COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES

Drillers' Names Duckworth S.R. 1

Remarks: 100ft deep

9-9-85
DATE

Darold R. Ellis
10/06/2023
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED
SEP 17 1985

DIVISION OF OIL & GAS
DEPARTMENT OF ENERGY

INSPECTOR'S WELL REPORT

Permit No. 049-0804-P

Oil or Gas Well _____
(KIND)

Company <u>Quachworth</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address <u>Sassaway W.V.</u>	Size			
Farm <u>Morgan</u>	16			Kind of Packer _____
Well No. <u>7381</u>	13			
District <u>Grant</u> County <u>Mason</u>	10			Size of _____
Drilling commenced _____	8 1/4			Depth set _____
Drilling completed _____ Total depth _____	6 3/16			
Date shot _____ Depth of shot _____	3			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used			Perf. top _____
Volume _____ Cu. Ft.				Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names Quachworth

Remarks: 1200ft Clean out

9-12-85
DATE

[Signature]
10/06/2023
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES ENERGY
OIL AND GAS WELLS DIVISION

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SEP 24 1985

DIVISION OF OIL & GAS
DEPARTMENT OF ENERGY

INSPECTOR'S WELL REPORT

Permit No. 049-0804-0

Oil or Gas Well _____
(KIND)

Company <u>Duckworth</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address <u>Barroway W.V.</u>	Size			Kind of Packer _____
Farm <u>Morgan</u>	16			
Well No. <u>7381</u>	13			Size of _____
District <u>Grant</u> County <u>Morgan</u>	10			
Drilling commenced <u>9-8-85</u>	8 1/4			Depth set _____
Drilling completed _____ Total depth _____	6 1/2			
Date shot _____ Depth of shot _____	5 3/16			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	3			
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used			
Rock pressure _____ lbs. _____ hrs.				Perf. top _____
Oil _____ bbls., 1st 24 hrs.				
Fresh water _____ feet _____ feet				Perf. bottom _____
Salt water _____ feet _____ feet				

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____

NAME OF SERVICE COMPANY _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

Drillers' Names Duckworth #1

Remarks: 1350 ft

9-16-85

DATE

[Signature]
DISTRICT WELL INSPECTOR

10/06/2023



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

For: Dept. Mines-Oil & Gas Division
1615 Washington Street, East
Charleston, W.Va. 25361-2192

By: Steve Duckworth

_____	_____
Coal Operator	Name of Well Operator
_____	Davisson Rt., Box 88, Gassaway, WVa. 26624
_____	_____
Address	Complete Address
_____	October 23, 1984
_____	_____
Coal Owner	Date
_____	WELL TO BE ABANDONED
Address	Grant _____ District
Donald and David Morgan	Marion _____ County
_____	_____
Lease or Property Owner	Well No. 7381
Fairmont, W.Va. 26554	_____
_____	Donald & David Morgan _____ Farm
Address	_____

Inspector Donald Ellis-2604 Crab Apple Lane, Fairmont, W.Va. 26554 Telephone 534-5596

TO BE NOTIFIED 24 HOURS IN ADVANCE OF PLUGGING OPERATIONS

Gentlemen:—

The undersigned well operator is about to abandon the above described well and will commence

the work of plugging and abandoning said well on the date inspector is notified (which date shall not be less than five days after the day on which this notice so mailed is received, or in due course should be received by the Department of Mines).

This notice is given you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the reverse side of this notice, in "Work Order."

This notice is being mailed by registered mail to each of you at the above addresses on the above date.

Very truly yours,

Well Operator

NOTE: Upon the abandonment of any well drilled prior to June 1, 1920, a plat prepared by a registered engineer, shall be filed with THREE COPIES OF APPLICATION, (OG-9) AND "WORK ORDER" AND TWO COPIES OF THE WELL RECORD, (OG-10). The map must show the district and county in which the tract of land is located, the name and acreage of same, the name or names of the owners and names of adjacent tracts and the location of the well to be abandoned, determined by survey with the courses and distances of such well from two permanent points or landmarks on said tract, in compliance with Rule 5 of the Rules and Regulations.

NOTE: In case plugging is not commenced within four months from the date of permit, same shall expire and be of no further force or effect.

NOTE: PERMIT IS NON TRANSFERABLE.

SB

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

WORK ORDER

Well to be plugged and filled as follows:

BUILD LOCATION

Redrill well to 1800'

Run 2" tubing to 1800'

Gel 6% 1800' - 0'

Cement 1800' - 1600'

1200' - 1100'

700' - 600'

100' - 0'

Contractor receiving bid must survey and submit location plat for this well...

Erect Marker, Reclaim and Identify...

To the Department of Mines
Coal Owner or Operator,
Lease or Property Owner.

IF PARTIAL PLUGGING
PLEASE SUBMIT REVISED WELL RECORD
WHEN WORK IS COMPLETED.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date inspector is notified after permit is issued.

Very truly yours,

Well Operator

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved this

17th. day of December, 1984.

10/06/2023

DEPARTMENT OF MINES
Oil and Gas Division

By: 
Théodore M. Streit, Administrator

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

TO THE DEPARTMENT OF MINES,
Charleston, W. Va.

_____	_____
Coal Operator	Name of Well Operator
_____	_____
Address	Complete Address
_____	_____
Coal Owner	Date
_____	WELL TO BE ABANDONED
Address	_____ District
_____	_____ County
Lease or Property Owner	Well No. _____
_____	_____ Farm
Address	

Inspector _____ Telephone _____

TO BE NOTIFIED 24 HOURS IN ADVANCE OF PLUGGING OPERATIONS

Gentlemen:—

The undersigned well operator is about to abandon the above described well and will commence the work of plugging and abandoning said well on the date inspector is notified (which date shall not be less than five days after the day on which this notice so mailed is received, or in due course should be received by the Department of Mines).

This notice is given you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the reverse side of this notice, in "Work Order."

This notice is being mailed by registered mail to each of you at the above addresses on the above date.

Very truly yours,

Well Operator

NOTE: Upon the abandonment of any well drilled prior to June 1, 1923, a plat prepared by a registered engineer, shall be filed with THREE COPIES OF APPLICATION, (OG-9) AND "WORK ORDER" AND TWO COPIES OF THE WELL RECORD, (OG-10). The map must show the district and county in which the tract of land is located, the name and acreage of same, the name or names of the owners and names of adjacent tracts and the location of the well to be abandoned, determined by survey with the courses and distances of such well from two permanent points or landmarks on said tract, in compliance with Rule 5 of the Rules and Regulations.

NOTE: In case plugging is not commenced within four months from the date of permit, same shall expire and be of no further force or effect.

NOTE: PERMIT IS NON TRANSFERABLE.

Permit Number

10/06/2023

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

WORK ORDER

Well to be plugged and filled as follows:

7381

Build location

Redrill Well to 1800 Ft.

Run 2" TBG to 1800

Get 6% 1800 - 0

Cement 1800 - 1600

1200 - 1100

700 - 600

100 - 0

Erect marker + Reclaim & identify

Survey Well & submit plat

To the Department of Mines
Coal Owner or Operator,
Lease or Property Owner.

IF PARTIAL PLUGGING
PLEASE SUBMIT REVISED WELL RECORD
WHEN WORK IS COMPLETED.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date inspector is notified after permit is issued.

Very truly yours,

Well Operator

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved this

day of _____, 19____.

DEPARTMENT OF MINES
Oil and Gas Division 10/06/2023

By: _____

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.

049-0804

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPLICATE, one copy mailed to the Division, one copy to be retained by the Well Operator and the third copy (and extra copies if required) should be mailed to each coal operator at their respective addresses.

Coal Operator or Owner	<u>Steve Duckworth</u> Name of Well Operator
Address	<u>Davison Rt. Bx 88 - Gassaway, W. Va. 26624</u> Complete Address
Coal Operator or Owner	<u>December 31</u> 19 <u>31</u> WELL AND LOCATION
Address	<u>Grant</u> District
Lease or Property Owner	<u>Marion</u> County
Address	WELL NO. <u>7381</u>
	<u>Morgan</u> Farm

STATE INSPECTOR SUPERVISING PLUGGING _____

AFFIDAVIT

STATE OF WEST VIRGINIA,
County of _____

ss:

Eugene Prunty and Jeff Hammack
being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by Steve Duckworth, well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 8 day of September, 19 85, and that the well was plugged and filled in the following manner:

Sand or Zone Record Formation	Filling Material	Plugs Used Size & Kind	Casing	
			CSG PULLED	CSG LEFT IN
	Cleaned out to 1805'			
	Cement 1800' to 1600'			
	Gel 1600' to 1200'			
	Cement 1200' to 1100'			
	Gel 1100' to 700'			
	Cement 700' to 600'			
	Gel 600' to 100'			
	100' to 0			
Coal Seams		Description of Monument		
(Name)		10" Casing		
(Name)				
(Name)				
(Name)				

and that the work of plugging and filling said well was completed on the 10/06/2023 day of September, 19 85.

And further deponents saith not.

Sworn to and subscribed before me this 2 day of January, 19 86.
Eugene Prunty
Jeffery Hammack
Albert B. Stewart
Notary Public

My commission expires:

Aug. 9 1989

Permit No. 804-P

INSPECTOR'S PERMIT SUMMARY FORM

WELL TYPE _____
ELEVATION _____
DISTRICT Grant
QUADRANGLE _____
COUNTY Marion

API# 47-049 - 0804-P
OPERATOR Duckworth
TELEPHONE _____
FARM Morgan
WELL # 1

SURFACE OWNER Morgan COMMENTS _____ TELEPHONE _____
TARGET FORMATION PLUG. DATE APPLICATION RECEIVED _____

DATE STARTED _____
LOCATION 9-8-85 NOTIFIED YES DRILLING COMMENCED 9-8-85

WATER DEPTHS _____, _____, _____, _____
COAL DEPTHS _____, _____, _____, _____

CASING

Ran _____ feet of _____ "pipe on _____ with _____ fill up
Ran _____ feet of _____ "pipe on _____ with _____ fill up
Ran _____ feet of _____ "pipe on _____ with _____ fill up
Ran _____ feet of _____ "pipe on _____ with _____ fill up

TD 1805 feet on 9-25-85

PLUGGING

Cent 100-0

Type	From	To	Pipe Removed
<u>Cent</u>	<u>1800</u>	<u>1600</u>	
<u>gel</u>	<u>1600</u>	<u>1200</u>	
<u>Cent</u>	<u>1200</u>	<u>1100</u>	
<u>gel</u>	<u>1100</u>	<u>700</u>	
<u>Cent</u>	<u>700</u>	<u>600</u>	
<u>gel</u>	<u>600</u>	<u>100</u>	

RECEIVED
DEPARTMENT OF ENERGY
OIL AND GAS

Pit Discharge date: _____ Type _____

Field analysis _____ ph _____ fe _____ cl _____

Well Record received _____

JAN 7 1986

Date Released 1-2-86

[Signature]
Inspector's signature

10/06/2023

API# 47049 - 0804-P.

LIST ALL VISITS FOR THIS PERMIT

	DATE	TIME	PURPOSE	COMMENTS
1	9-9-85		CK RIG	100 FT
2	9-12-85		CK RIG	1200 FT
3	9-16-85		CK RIG	1350 FT
4	9-25-85		CK DEPTH	SHUT DOWN
5	9-26-85		PLUG WELL	COMP.
6				
7	12-27-85		FILL OUT PLUG AFFIDAVIT	
8				
9	1-2-86	2:00 P.M.	CK Reclamation	OK RELEASE
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				

Notes

DEPARTMENT OF ENERGY
OIL AND GAS

JAN 1 1986



STATE OF WEST VIRGINIA
 DEPARTMENT OF ENERGY
 DIVISION OF OIL AND GAS
 1615 Washington Street, East
 Charleston, West Virginia 25311
 Telephone: 348-3500

ARCH A. MOORE, JR.
 Governor

John Johnston
 Director

January 16, 1986

Steve Duckworth
 Davisson Route, Box 88
 Gassaway, West Virginia 26624

In Re: Permit No: 47-049-0804-P
 Farm: Donald and David Morgan
 Well NO: 7381
 District: Grant
 County: Marion
 Issued: 12-17-84

Gentlemen:

The FINAL INSPECTION REPORT for the above captioned well has been received in this office. ONLY the Column checked below applies:

 The well designated by the above captioned permit number has been released under your Blanket Bond.

Please return the enclosed cancelled single bond which covered the well designated by the above captioned permit number to the surety company that executed said bond XXXX in your behalf, in order that they may give you credit on their records.

Your well record was received and reclamation requirements approved. In accordance with Chapter 22B, Article 1, Section 26, the above captioned well will remain under bond coverage for life of the well.

 PERMIT CANCELLED - NEVER DRILLED

Respectively,

Theodore M. Streit
 Deputy Director--Inspection & Enforcement

TMS/ nw

10/06/2023

STATE OF WEST VIRGINIA

PURCHASE ORDER

Req. No.

Page 1 of 47 Pages

BUYER:

CC-43

Date:

10/23/84

State Acct. No.:

460-8093-16-060-13

Fiscal Year:

1985

B.R. Acct. No.:

Vendor Name & Address

Steve Duckworth
Davisson Rt Box 88
Gassaway, WV 26624

364-2302

273-4441

04

Ship To:

SEE BELOW

Invoice in Quintuplicate To:

Dept. Mines Office of Oil & Gas
1615 Washington Street East
Charleston, WV 25361-2192

CONTRACT ACCEPTANCE

The State of West Virginia, by the Commissioner of Finance and Administration, for and on behalf of the

Department of Mines Office of Oil & Gas

(agency)

hereby accepts the quotation of November 28, 1984

(date)

signed by Steve Duckworth

(name)

Owner

(title)

of Steve Duckworth

(firm name)

APPROVED AS TO FORM THIS 11 DAY OF Dec, 19 84

CHAUNCEY H. BROWNING, JR.
ATTORNEY GENERAL

BY

Cam McMiller
Assistant Attorney General

STATE OF WEST VIRGINIA

Department of Finance and Administration
VIRGINIA L. ROBERTS

by *Bruce D. Yost*
COMMISSIONER

TOTAL AMOUNT OF THIS PURCHASE ORDER 17,900.00

APPROVED AS TO PROVISIONS AND TERMS

STATE OF WEST VIRGINIA
Department of Finance and Administration
PURCHASING DIVISION

Robert C. Brown
DIRECTOR, PURCHASING DIVISION

RECEIVED
DEC 13 1984

12-20

10/06/2023

TERMS AND CONDITIONS

1. Vendor's Federal Employer Identification Number or Social Security Number, Purchasing Division file number, purchase order number, and name of Spending Unit specified on the purchase order must appear on all invoices, correspondence, containers, drums, shipping tags, boxes and etc.
2. AN ORIGINAL TYPED INVOICE AND FOUR COPIES MUST BE SUBMITTED FOR PAYMENT AGAINST THIS PURCHASE ORDER TO SPENDING UNIT DESIGNATED ON THE FACE OF THE PURCHASE ORDER.
3. Any request for changes or corrections in the purchase order must be submitted to the Purchasing Division in writing. The unit price on all purchase orders not containing a price adjustment agreement will remain firm for the life of the contract.
4. Vendors offering items claimed as equal to those specified on the purchase order, but which are not equal, may be subject to the Purchasing Director's recommendation that the right and privilege of the vendor to bid on State purchases be suspended, in accordance with the W. Va. Code, §5A-3-39.
5. All tangible property and/or services sold to the State of West Virginia on this purchase order is exempt from consumers sales and service tax or use tax. Vendor's file copy of this order will be accepted by the State Tax Department as an exemption certificate.
6. All sales of tangible property and/or services to the State of West Virginia, which are consummated in this State, are subject to West Virginia business and occupation tax.
7. All sales to the State of West Virginia are exempt from federal tax under Exemption No. A 108077.
8. The State of West Virginia may reject, revoke, or cancel this agreement or any part thereof, and, in the absence of provisions for liquidated damages as set forth in the body of this agreement, shall have the right to recover any and all damages sustained as a result of the vendor's failure to perform, in whole or in part, the terms and conditions of this agreement. The State may withhold from any remittance due the vendor under the terms and conditions of this agreement an amount equal to the damages sustained by such failure of performance on the part of the vendor.
9. The Director of Purchasing reserves the right to cancel upon fifteen (15) days written notice to the vendor, subject to the following qualifications:
 - a. Allowances may be made for delays in delivery or performance which are caused by shortages of materials or energy resources, strikes or by other causes beyond the control of the vendor. Provided, however, that the cause of such delay must be direct and that the vendor must submit to the Director of Purchasing documented proof of the cause of any such delay.
 - b. Notwithstanding the above provision, the Director of Purchasing reserves the right to cancel this contract forthwith if the commodities supplied as herein contracted for are of an inferior quality or if the commodities supplied are not in conformity with the specifications of the bid and contract herein. Any deviations from specifications indicated herein must be clearly pointed out: otherwise, it will be considered that items offered are in strict compliance with these specifications and successful bidder will be held responsible therefor. Deviations must be explained in detail Vendors offering items claimed as equal to those specified hereon, but which are not equal, may be removed from the bidders list, at the option of the Director of Purchasing.
10. PROVIDER agrees that it will comply with Title VI of the Federal Civil Rights Act of 1964 (P L 88 352) and the Regulations of the State of West Virginia, to the end that no person in the State, or in the United States, shall, on the ground of race, color, or national origin, be excluded from participation in, be denied the benefits of, or be otherwise subjected to discrimination under any program or activity for which the Provider receives any recompense or other consideration of value, either directly or indirectly, from the State, and HEREBY GIVES ASSURANCE THAT it will immediately take any measures necessary to effectuate this agreement.

If any real property or structure thereon is provided or improved, this assurance shall obligate the Provider, or in the case of any transfer of such property, any transferee, for the period during which the real property or structure is used for a purpose for which any State payment is extended or for another purpose involving the provision of similar services or benefits. If any other goods or services are so provided, this assurance shall obligate the Provider for the period during which it supplies such goods or services.

The Provider recognizes and agrees that such right to provide property, goods or services to the State will be extended in reliance on the representations and agreements made in this assurance, and that the State shall have the right to seek judicial enforcement of this assurance. This assurance is binding on the Provider, its successor, transferees, and assignees, or any authorized persons on behalf of the Provider.
11. FAILURE OF SUCCESSFUL BIDDER TO MAKE DELIVERY AS QUOTED HEREIN WILL BE CONSIDERED SUFFICIENT CAUSE FOR CANCELLATION.
12. VENDORS MUST BE PROPERLY REGISTERED WITH THE PURCHASING DIVISION.

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STATE OF WEST VIRGINIA
PURCHASING CONTINUATION SHEET

WV-36

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Req. or P. O. No:
 47

File: CC-43 Acct. No: 460-8093-16-060-13

Vendor: Steve Duckworth P.O. Date: 11/29/84

Spending Unit: Mines

Item No:	Quantity	Description	Unit Price	Amount
		<p>NOTICE TO PROCEED: This contract is to be performed with- in <u>90</u> calendar days after the notice to proceed is received. Unless otherwise specified, the fully executed purchase order will be considered notice to proceed.</p> <p>CANCELLATION: The Director of Purchasing reserves the right to cancel this contract immediately upon written notice to the vendor if the materials or workmanship sup- plied are of an inferior quality or do not conform with the specifications of the bid and contract herein.</p> <p>WAGE RATES: The Contractor or Subcontractor shall pay the higher of the U.S. Department of Labor minimum wage rates or the West Virginia Department of Labor minimum wage rates as established for <u>Marion</u> County, pursuant to West Virginia Code 21-5-1 <u>et seq.</u></p> <p>ARBITRATION: Any references made to arbitration or in- terest for payments due (except for any interest required by State law) contained in this contract or in any American Institute of Architects documents pertaining to this contract are hereby deleted.</p> <p>WORKMEN'S COMPENSATION: Compliance is required with all rules and regulations of the West Virginia Workmen's Compensation Commission.</p> <p>ALL OF THE ITEMS CHECKED BELOW WILL BE A REQUIREMENT OF THIS CONTRACT.</p> <p><input checked="" type="checkbox"/> INSURANCE: Successful vendor shall furnish proof of adequate coverage of Public Liability and Property Damage Insurance prior to the issuance of a purchase order.</p> <p><input type="checkbox"/> BONDS: A certified check or bank draft in the amount of five percent (5%) of the total amount of the bid, payable to the State of West Virginia, shall be submitted with each bid, or a satisfactory bid bond furnished by a solvent surety company authorized to do business in the State of West Virginia in an amount equal to five percent of the bid may be furnished in lieu of a certified check or bank draft. Successful vendor shall furnish a Per- formance Bond and Labor and Materials Bond for 100% of the amount of this contract.</p> <p><input type="checkbox"/> MAINTENANCE BOND: A two (2) year maintenance bond cover- ing the roofing system will be a requirement of the suc- cessful vendor.</p>		

EXHIBIT 6
 Revised 10/81

10/06/2023

PURCHASING CONTINUATION SHEET

Req. or P. O. No: 47

Page 4 of Pages

File: CC-43

Acct. No: 460-8093-16-060-13

Vendor: Steve Duckworth

P.O Date: 11/29/84

Spending Unit: Mines

Item No:	Quantity	Description	Unit Price	Amount
		<p>INTEREST ON LATE PAYMENTS: Within ninety days after the completion of this contract is certified by the approving authority to be complete in accordance with terms of the plans or specifications, or both where appropriate, or is accepted by the authorized spending officer as complete, or is occupied by the owner, or is dedicated for public use by the owner, whichever occurs first, the balance due the contractor herein shall be paid in full. Should such payment be delayed for more than ninety days beyond the day the completion of this contract is certified by the authorized spending officer or is accepted by the owner as complete, or is occupied by the owner, or is dedicated for public use by the owner, said contractor shall be paid interest, beginning on the ninety-first day, at the rate of six per centum per annum on any unpaid balance: Provided, that whenever the approving authority reasonably determines that delay in completing the contract or in accepting payment for the contract is the fault of the contractor herein, the approving authority may accept and use the commodities or printing or the project may be occupied by the owner or dedicated for public use by the owner without payment of any interest on amounts withheld past the ninety-day limit.</p>		

STATE OF WEST VIRGINIA
PURCHASING CONTINUATION SHEET

Buyer: CC-43	Page 5	Req. or P.O. No: 47
Spending Unit: Mines		

Vendor:
Steve Duckworth

Item No:	Quantity	Description	Unit Price	Amount
		<p>The successful bidder on any contract for construction of a public improvement, as defined in the <u>West Virginia Code</u>, Chapter 21, Article 5A, Section 1, and any subcontractors he engages to perform any part of the contract, will employ more than fifty percent (50%) of his or their non-management workforce from residents of the State of West Virginia who resided in the State on the date the contract bids were opened.</p>		

EXHIBIT 8-A
7/83

10/06/2023

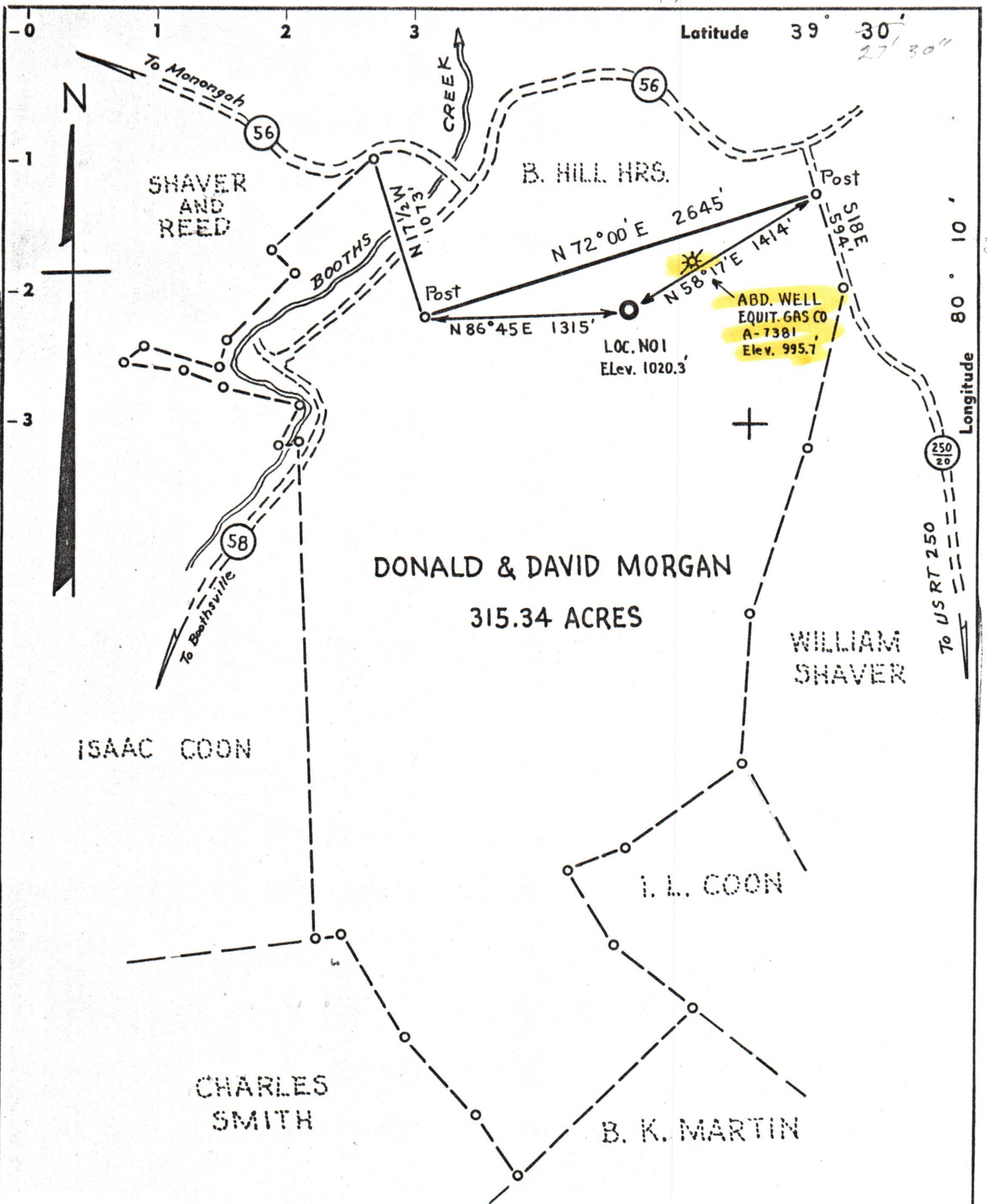
LIST OF VENDORS TO RECEIVE CONTRACT BIDS TO PLUG

1. Allstate Energy Corporation
c/o P.K. Goodnight (477-3371)
P.O. Box 29
Smithville, W.Va. 26178
(55-0598963-1)
2. Blue Creek Gas Company
P.O. Box 6357
Charleston, W.Va. 25302
3. Steve Duckworth
Davisson Rt. - Box 88
Gassaway, W.Va. 26624
4. G.A.A. Ltd.
P.O. Box 249
St. Marys, W.Va. 26170
5. Jackson Development Company
c/o Lloyd G. Jackson
P.O. Box 498
Hamlin, W.Va. 25523
6. Morris Oil & Gas Co. Inc.
c/o Richard Morris (354-6120)
P.O. Box 267
Grantsville, W.Va. 27147
(550-334-984-6)
7. Tri-State Well Service
c/o Mark Schumacher
Box 299, 1 Berea Plaza
Bridgeport, W.Va. 26330
8. Jackson Development Company
P.O. Box 498
Hamlin, W Va. 25523
9. Bet-Ro Inc.
Rt. 4, Box 36-13
Weston, W.Va. 26452
Attn: William Stalnaker
PH: 269-5038
- 10.

10/06/2023

9200'

P&A. 9/3/70 CEN



- New Location
- Drill Deeper
- Redrill
- Abandonment

I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia.

Minimum Accuracy, one part in 2500 FEET

Company Steve Duckworth
 Address DAVISSIN RT. BOX 88-GASSAUNY WV 26224
 Farm DONALD AND DAVID MORGAN
 Tract _____ Acres 315.34 Lease No. _____
 Well (Farm) No. 7 Serial No. 7381
 Elevation (Spirit Level) 1020.3'
 Quadrangle FAIRMONT NW 1 - Grafton 7 1/2'
 County MARION District GRANT
 Engineer John C. Thresher
 Engineer's Registration No. 3229
 File No. _____ Drawing No. watershed m-10
 Date MARCH 7 1963 Scale 1" = 825'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 10/06/2023
 FILE NO. ~~MAR-251-P~~
MAR-804-P

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

— Denotes one inch spaces on border line of original tracing.

47-049