



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Monday, July 14, 2025
WELL WORK PLUGGING PERMIT
Vertical Plugging

DIVERSIFIED PRODUCTION LLC
101 MCQUISTON DRIVE

JACKSON CENTER, PA 16133

Re: Permit approval for 1
47-049-00869-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

James A. Martin
Chief

A handwritten signature in blue ink, appearing to read "James A. Martin", is written over a faint, larger blue signature.

Operator's Well Number: 1
Farm Name: BATSON, Z. E. & A. M.
U.S. WELL NUMBER: 47-049-00869-00-00
Vertical Plugging
Date Issued: 7/14/2025

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.
4. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.

4704900869P

WW-4B
Rev. 2/011) Date April 30, 2025
2) Operator's
Well No. Batson Z E & A 1
3) API Well No. 47-049 - 00869STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4) Well Type: Oil ☐ / Gas ☒ / Liquid injection ☐ / Waste disposal ☐ /
(If "Gas, Production ☒ or Underground storage ☐) Deep ☐ / Shallow ☒

5) Location: Elevation 1219.57' Watershed Dan's Run/Buffalo Creek
District Mannington County Marion Quadrangle Glover Gap 7.5'

6) Well Operator Diversified Production, LLC 7) Designated Agent Chris Veazey
Address 414 Summers Street Address 414 Summers Street
Charleston, WV 25301 Charleston, WV 25301

8) Oil and Gas Inspector to be notified 9) Plugging Contractor
Name Jeff Propst Name Next LVL Energy (Diversified Owned)
Address 4936 Little Sand Run Rd Address 104 Helliport Loop Rd
Buckhannon, WV 26201 Bridgeport, WV 25330

10) Work Order: The work order for the manner of plugging this well is as follows:

See AttachedRECEIVED
Office of Oil and Gas

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WV Department of
Environmental Protection

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector Inspector Date 5/27/2025

07/18/2025

Plugging Prognosis

API #: 47-049-00869

West Virginia, Marion County

Lat/Long – 39.571381, -80.420783

Nearest ER: United Hospital Center Emergency Room – 327 Medical Park Dr, Bridgeport, WV 26330

Casing Schedule

Conductor @ 9' – Cementing and/or Packer Information Unknown

10" @ 269' – Cementing and/or Packer Information Unknown

8-1/4" @ 1453' – Pulled

6-5/8" @ 2208' – Cementing and/or Packer Information Unknown

5-3/16" @ 2906'6" – Cementing Information Unknown – Note says "4-7/8 Packer"

2" tbg @ 3302' doesn't make sense - Cementing and/or Packer Information Unknown

TD @ 3006'

Completion: 12/4/1916 – 14 qts, 14' shell @ 2990'
 2/12/1917 – 20 qts, 13'7" shell @ 2990'
 4/2/1917 – 30 qts
 5/19/1917 – 40 qts @ 2995'
 3/15/1918 – 60 qts, 4" x 24 @ 2994'
 5/7/1920 – 80 qts
 9/20/1929 – 35 qts, 3007'-2995'
 6/20/1935 – illegible information
 8/9/"7" assuming 1937 – 30 qts, 3004'-298?'

Fresh Water: 1882'-1905'

Salt Water: 1882'-1905'

Gas Shows: 2349'

Oil Shows: 2368'

Coal: 970'-978'

Open Mine: None Reported

Elevation: 1260' – Topographic Estimation

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1. Notify Inspector Jeff Propst @ 681-990-2569, 48 hrs prior to commencing operations.
2. Check and record pressures on csg/tbg.
3. TOOH w/ 2" tbg.
4. Check TD w/ sandline/tbg.
5. Pump 6% Bentonite Gel between each plug.
6. Can attempt to pull casing strings prior to cementing in casing shoes.
7. Due to unknown depths of completions, free points, etc. can combine plugs as operationally feasible/necessary.
8. TIH w/ tbg to 2996', 10' above TD. Kill well as needed with 6% bentonite gel and fill rat hole with gel. Pump at least 50 bbls gel.
9. Pump 146' Class L/Class A cement plug from 2996' to 2850' (Completion & 5-3/16" Csg Shoe plug). Approximately 40 sks @ 1.14 yield using 7-1/2" hole. Tag TOC. Top off as needed. **Do not omit any plugs listed below. Perforate as needed.**

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10. If unable to be pulled, free point 5-3/16" csg. Cut & TOOH. Set 100' Class L/Class A cement plug across csg cut. 50' in/out of cut. TOOH w/ tbg t/ top of plug. Approximately 27 sks @ 1.14 yield using 7-1/2" hole. Tag TOC. Top off as needed. **Do not omit any plugs listed below. Perforate as needed.**
11. TOOH w/ tbg to 2418'. Pump 260' Class L/Class A cement plug from **2418' to 2158' (Oil Show, Gas Show, & 6-5/8" Csg Shoe plug)**. Approximately 70 sks @ 1.14 yield using 7-1/2". Tag TOC. Top off as needed. **Do not omit any plugs listed below. Perforate as needed.**
12. If unable to be pulled, free point 6-5/8" csg. Cut and TOOH. Set 100' Class L/Class A cement plug across csg cut. 50' in/out of cut. TOOH w/ tbg to top of plug. Approximately 27 sks @ 1.14 yield using 7-1/2" hole. Tag TOC. Top off as needed. **Do not omit any plugs listed below. Perforate as needed.**
13. TOOH w/ tbg to 1955'. Pump 123' Class L/Class A cement plug from **1955' to 1832' (Water Show plug)**. Approximately 34 sks @ 1.14 yield using 7-1/2" hole. Tag TOC. Top off as needed. **Do not omit any plugs listed below. Perforate as needed.**
14. TOOH w/ tbg to 1310'. Pump 100' Class L/Class A cement plug from **1310' to 1210' (Elevation plug)**. Approximately 41 sks @ 1.14 yield using 9-1/4" hole. Tag TOC. Top off as needed. **Do not omit any plugs listed below. Perforate as needed.**
15. TOOH w/ tbg to 1028'. Pump 108' **Expanding Class L/Class A** cement plug from **1028' to 920' (Coal plug)**. Approximately 45 sks @ 1.14 yield using 9-1/4" hole. Tag TOC. Top off as needed. **Do not omit any plugs listed below. Perforate as needed.**
16. If 10" csg can't be pulled, free point 10" csg. Cut & TOOH.
17. TIH w/ tbg to 319'. Pump 319' Class L/Class A cement plug from **319' to Surface. (10" Csg Shoe, 10" Csg Cut, & Surface plug)**. Approximately 213 sks @ 1.14 yield using 9-1/4" & 12-1/4" hole. Tag TOC. Top off as needed. **Perforate as needed.**
18. Reclaim location and well road to WV DEP specifications and erect P&A well monument.

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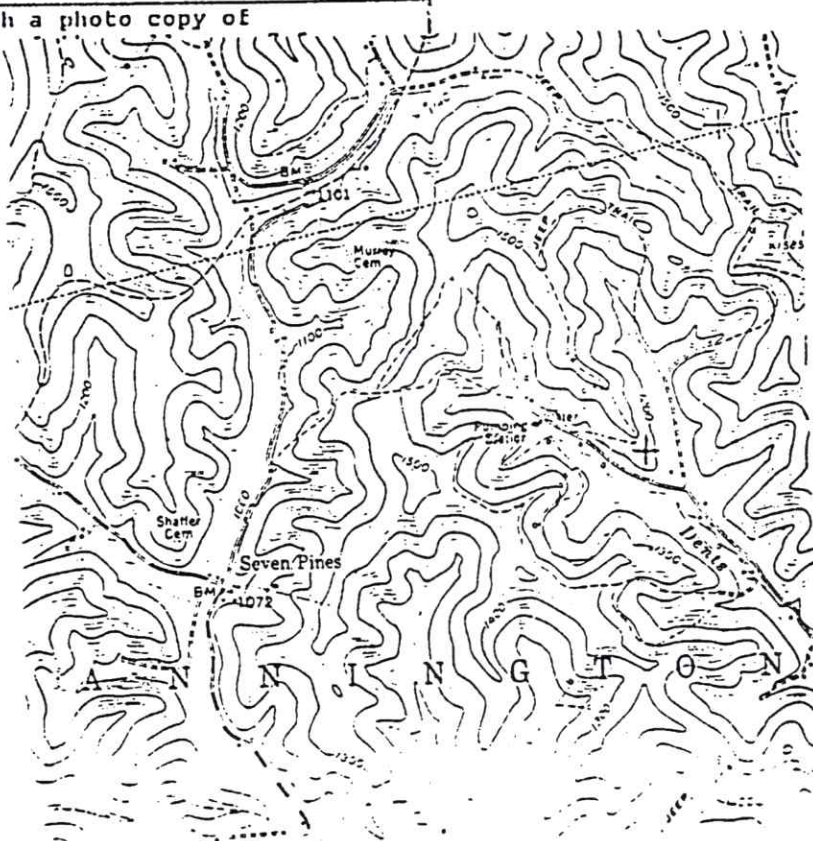
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Environmental Protection

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INSTRUCTIONS

- 1) Attach a photo copy of
the locatic
minute Quad
Longitude a
2) Desi
well with t



I, the undersigned, hereby certify that
this plat is correct to the best of my
knowledge and belief.

SIGNED

Byron L Hall

TITLE

PRESIDENTDATE JULY 7, 19 16OPERATORS WELL NO. 1-API WELL NO. 47-049-0869

STATE OF WEST VIRGINIA
DEPARTMENT OF ENERGY
OIL AND GAS DIVISION

WELL TYPE: OIL ☒ GAS ☐ LIQUID INJECTION ☐ WASTE DISPOSAL ☐
(IF "GAS" PRODUCTION ☐ STORAGE ☐ DEEP ☐ SHALLOW ☐

LOCATION: ELEVATION WATER SHED DENTS RUN
DISTRICT MANNINGTON COUNTY MARION
QUADRANGLE

SURFACE OWNER Z.E. HAMBATSON (1987 HAYES) ACREAGE 6.1

OIL & GAS ROYALTY OWNER HAYS HRS LEASE ACREAGE 6.1
LEASE NO. WV-134(RS)

PRODUCING FORMATION THIRTY FOOT TOTAL DEPTH 3006'

WELL OPERATOR B-C OIL & GAS CO INC DESIGNATED AGENT BYRON L HALL

ADDRESS R.4 - BOX 14 ADDRESS R.4 - BOX 14

MANNINGTON WV 26582 MANNINGTON WV 26582

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WELL RECORD.

Z. E. and A. M. Batson Harrington District, Marion County, W. Va.		FARM. WELL No. 1.
RIG STARTED	WELL STARTED	May 25, 1916.
RIG COMPLETED	WELL COMPLETED	July 7, 1916.
CONTRACTOR	AGNEW & SYBERT	
PRICE	PRICE PER FOOT	

FORMATION	TOP	BOTTOM	REMARKS
Conductor		925	
Coal	970	978	
Dunkard Sand (Big)	1445	1490	
Salt Sand	1834	1900	
Water	1832	1805	8 Bailers
Marion Sand	2035	2107	
Big Lime	2204	2284	
Big Injun Sand	2284	2440	
Gas	2345		
1st Pay	2368		show of oil
Fifty Foot Sand	2300	2350	Shoulder 2913
Thirty Foot Sand	2350	3006	1st Pay 2983 2nd 3000
Total Depth	3006		
6/15/35 - Steel Line		3006	
apx. many 12 1/2" SL 3000 5 3/16" casing - 4 7/8 Packer 6/20/35 - Steel Line 3010 1st shell 15' - 2nd shell Steel Line after 1st shell 3000 apx. 2nd shell 2nd 3000 " 3rd " 3rd 3000 " 4th " 4th 3000			
Sand, Rock & Bricks 3010 3010 above 235' 3010 235' 3010			
Production First 24 hours from 50 ft. Sand - 300 bbls. - By J.M. Black, Supt.			

CASING RECORD									
SIZES	COND'R	"	TUBG	2 "	10"	8"	6"	5"	LINER
PUT IN WELL					200'	1455'	2238'	2006' 0"	
PULLED OUT						1455'			
LEFT IN WELL			3302	46 stands - 1 short piece					

TORPEDO RECORD							
DATE	Length of Shell	Top of Shell	Feet of Shell	Feet of Anchor	DEPTH OF WELL WHEN SHOT	DEPTH TOP OF MINE	PRODUCTION
1/2/16	14'	2380	23				
2/2/17	13' 7"	2390	23				
2/2/17		2595	20				
5/16/17		2595	20				
3/15/18	4"x24"	2994	00				
5/7/20			80				
9/20/20		T. 2995 T. 3007	55				

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WELL RECORD.

Z. E. and A. H. Batson
 Farming District, Marion County, W. Va.
 FARM WELL No. 1.
 WELL STARTED May 25, 1916.
 WELL COMPLETED July 7, 1916.
 CONTRACTOR Agnew & Sybert
 PRICE PER FOOT

FORMATION		TOP	BOTTOM	REMARKS			
Conductor			0ft.				
Coal		970	973				
Dunkard Sand (Big)		1445	1450				
Salt Sand		1804	1903				
Water		1802	1905	8 Bailers			
Maxon Sand		2035	2107				
Big Lime		2204	2204				
Big Injun Sand		2204	2243				
Gas		2349					
1st Pay		2358		Show of oil			
Fifty Foot Sand		2500	2550	Shoulder 2513			
Thirty Foot Sand		2953	3000	1st Pay 2983 2nd Pay 3000			
Total Depth		3006					
0/10/35 - Steel Line			3000				
Sand Kist & Bricks about 235'		3010 135 2995	3010 30 2990	off. having 170 ft Sh 3000 5 5/16" casing- 4 7/8 Packer 6/20/35 Sh. 3010 1st shell 15' - No anchor still run after 1st shell 3000 up to 2nd shell 3000 " 3rd " 3000 " 4th " 3000 " 5th " 3000			
Production First 24 hours from 50 ft. Sand - 500 bbls. - By J. H. Black, Supt.							
CASING RECORD							
SIZE	CUM' S "	TURNS	2 "	10 "	20 "	30 "	DEPTH
PUT IN WELL				200'	1453'	2208'	2200' 0"
PULLED OUT					1453'		
LEFT IN WELL		3303	46 stands - 1 short piece				
TOMPKINS RECORD							
DATE	Length of Casing	Top of 1st Shell	2nd Shell	3rd Shell	DEPTH OF WELL WHEN FIRST	DEPTH TOP OF FIRST	PRODUCTION
1/8/16	14'	2000	2000	2000			
2/12/17	13' 7"	2000	2000	2000			
3/15/17		2005	2005	2005			
3/15/18	4" x 24	2094	2094	2094			
5/7/20		2005	2005	2005			
9/22/20		2007	2007	2007			

WELL RECORD

970	978	Coal
1445	1490	Big Dunkard Sand
1864	1980	Salt Sand
1882	1905	Water - 8 bailers
2035	2107	Maxon Sand
2204	2284	Big Line
2284	2440	Big Injun Sand
2349		Gas
2368		1st Pay - Show of Oil
2900	2950	50 Ft. Sand
2913		Shoulder
2993		1st Pay
3000		2nd Pay
2958	3006	30 Ft. Sand
	3006	Total Depth

(6/15/35 Steel Line.

(5-3/16" casing - 4-7/8 Packer)

"Production 1st 24 hrs. from 30 Ft.
sand - 300 bbls. J. M. Black, Supt."

E. E. & A. M. BAYSON WELL 1
Mannington Dist., Marion Co., W. Va.
Well Started May 25, 1916
Well Completed July 7, 1916.
Contractor: Appew and Sybert.

Put in Well: 9' Condor.
269 10" Casing
1453' 8 1/2"
2208' 6-5/8"
2900' 6" 5-3/16"
Pulled Out 1453' 8 1/2"
Left in well 3302' 2" Tubing
1 short piece - 46 stands.

TORPEDO RECORD:

12/4/16 14 qts. 14' shell. 2990'
2/12/17 20 qts. 13' 7" Shell. 2990'.
4/2/17 30 qts.
5/19/17 40 qts. 2995'
3/15/18 60 qts. 4" x 24. 2994'
5/7/20 80 qts.
9/24/29 35 qts. 3007-2995'.
6/21/35 1 LBS Nitro Glycerine \$300.
1 Aero hour bomb B.-627-110.
8/9/7 120 - 4-3/4" 30 qts. 3004-2995'.
Bridged 1100 ft from top.
Acted strong.

(Over)

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WW-4A
Revised 6-07

1) Date: 4/30/2025
2) Operator's Well Number Batson Z E & A 1

3) API Well No.: 47 - 049 - 00869

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

<p>4) Surface Owner(s) to be served:</p> <p>(a) Name <u>Dennis G. Hayes & Louise M. Hayes</u> Address <u>1851 Dents Run</u> <u>Mannington, WV 26582</u></p> <p>(b) Name _____ Address _____</p> <p>(c) Name _____ Address _____</p> <p>6) Inspector <u>Jeff Propst</u> Address <u>4936 Little Sand Run Rd</u> <u>Buckhannon, WV 26201</u> Telephone <u>681-990-2569</u></p>	<p>5) (a) Coal Operator</p> <p>Name <u>Not Currently Operated</u> Address _____</p> <p>(b) Coal Owner(s) with Declaration</p> <p>Name <u>Consolidation Coal Company</u> Address <u>1000 Horizon Vue Dr. STE400</u> <u>Canonsburg, PA 15317</u></p> <p>Name <u>Dennis G. Hayes & Louise M. Hayes</u> Address <u>1851 Dents Run</u> <u>Mannington, WV 26582</u></p> <p>(c) Coal Lessee with Declaration</p> <p>Name <u>Not Reported</u> Address _____</p>
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Office of Oil and Gas
MAY 30 2025
WV Department of
Environmental Protection

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.



Well Operator Diversified Production, LLC
By: Chris Veazey
Its: Director of Administration
Address 414 Summers Street
Charleston, WV 25301
Telephone 304-590-7707

Subscribed and sworn before me this 30th day of April, 2025
My Commission Expires September 28, 2028
Notary Public

Oil and Gas Privacy Notice

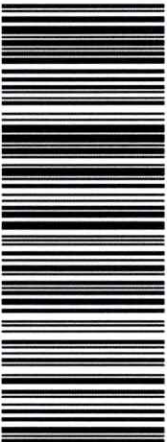
The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

07/18/2025

4704900869P

Diversified Gas & Oil Corporation
Permitting Department
414 SUMMERS STREET
2ND. FLOOR
CHARLESTON WV 25301

USPS CERTIFIED MAIL™



9407 1362 0855 1278 7371 46



DENNIS G & LOUISE M HAYES
1851 DENTS RUN RD
MANNINGTON WV 26582-5127

US POSTAGE AND FEES PAID

2025-04-30

25301

C4000004

Retail

4.0 OZ FLAT



0901000010738

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Diversified Gas & Oil Corporation
Permitting Department
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2ND. FLOOR
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CONSOLIDATION COAL COMPANY
1000 HORIZON VUE DR STE 400
CANONSBURG PA 15317-6523

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25301
C4000004
Retail
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0901000010738



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4704900869P

WW-9
(5/16)API Number 47 - 049 - 00869
Operator's Well No. Batson Z E & A 1

**STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN**

Operator Name: Diversified Production, LLC OP Code 494524121Watershed (HUC 10) Dent's Run/Buffalo Creek Quadrangle Mannington 7.5'Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes ☐ No ☒Will a pit be used? Yes ☐ No ☒If so, please describe anticipated pit waste: Production fluid and cement returns.Will a synthetic liner be used in the pit? Yes ☒ No ☐ If so, what ml.? 20

Proposed Disposal Method For Treated Pit Wastes:

- ☐ Land Application (if selected provide a completed form WW-9-GPP)
- * ☒ Underground Injection (UIC Permit Number 2D03902327 002)
- ☐ Reuse (at API Number _____)
- ☐ Off Site Disposal (Supply form WW-9 for disposal location)
- ☐ Other (Explain _____)

Will closed loop system be used? If so, describe: N/ADrilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. N/A-If oil based, what type? Synthetic, petroleum, etc. N/AAdditives to be used in drilling medium? N/ADrill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. N/A-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) N/A-Landfill or offsite name/permit number? N/A

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature Chris VeazeyCompany Official (Typed Name) Chris VeazeyCompany Official Title Director of AdministrationSubscribed and sworn before me this 30th day of April, 2025

Notary Public

My commission expires September 28, 2028

07/18/2025

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Form WW-9

Operator's Well No. Batson Z E & A 1Proposed Revegetation Treatment: Acres Disturbed +/- 1 ac. Prevegetation pH N/ALime 3 Tons/acre or to correct to pH 6.5Fertilizer type 10-20-20 or EquivalentFertilizer amount 500 lbs/acreMulch 2 Tons/acreSeed Mixtures

Temporary		Permanent	
Seed Type	lbs/acre	Seed Type	lbs/acre
Red Fescue	40	Red Fescue	15
Alsike	5	Alsike Clover	5
Annual Rye	15		

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: Jeff A Propat 5/27/2025

Comments: _____

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WV Department of
Environmental ProtectionTitle: Inspector Date: 5/27/2025

Field Reviewed?

(☐) Yes(☒) No

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DIVERSIFIED
energy

4704900869P

Date: 4/30/2025

James Martin
Office of Oil and Gas
601 57th Street, SE
Charleston, WV 25304
(304)926-0450

Mr. Martin,

Due to our cement provider, LaFarge Holcem, discontinuing the manufacturing of Class A cement, DGOC will be utilizing Class L cement to plug the following well:

API Number 4704900869 Well Name Batson Z E & A 1

Attached is the approved variance order for use of Class L cement.

Sincerely,

Diversified Energy Permitting Department

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Office of Oil and Gas
601 57th Street, SE
Charleston, WV 25304
Phone (304) 926-0450

Harold D. Ward, Cabinet Secretary
dep.wv.gov

**BEFORE THE OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
STATE OF WEST VIRGINIA**

**IN THE MATTER OF A VARIANCE FROM)
LEGISLATIVE RULE 35CSR4)
SECTION 14.1. AND LEGISLATIVE RULE)
35CSR8 SECTION 20.1,)
RELATING TO THE CEMENTING)
OF OIL AND GAS WELLS)**

ORDER NO. 2022-13

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Environmental Protection

REPORT OF THE OFFICE

In response to industry requests, the West Virginia Department of Environmental Protection, Office of Oil and Gas has reviewed the proposed use of American Petroleum Institute (API) Class L cement to be used in place of API Class A cement for well plugging.

FINDINGS OF FACT

1. On July 28, 2022, Diversified Gas & Oil Co. (DGO) submitted a variance request from Legislative Rule 35CSR4 for the use of API Class L cement in place of API Class A cement, relating to the plugging of conventional wells.
2. Laboratory analysis submitted by DGO on July 28, 2022, indicates API Class L cement is comparable to API Class A cement and thereby satisfies the requirements of the West Virginia Code.
3. Contemporaneously, the Chief of the Office of Oil and Gas also chose to consider a variance to Legislative Rule 35CSR8 Section 20.1., for the use of API Class L cement in place of API Class A cement, relating to the plugging of horizontal wells.

Promoting a healthy environment.

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4. On August 18, 2022, the Office of Oil and Gas provided public notice of acceptance of public comments on the variance consideration. During the 20-day public comment period, no comments were received.

CONCLUSIONS OF LAW

Pursuant to Article 6 and Article 6A, Chapter 22 of the Code of West Virginia, the Office of Oil and Gas has jurisdiction over the subject matter, and the persons interested therein, and jurisdiction to promulgate the hereinafter prescribed Order.

Pursuant to Legislative Rule 35CSR4, Section 18 and Legislative Rule 35CSR8, Section 14, the Chief of the Office of Oil and Gas may grant a variance from any requirement of these rules.

ORDER

It is ordered that the Class L cement product approved and monogrammed by API is approved for use in place of API Class A cement for well plugging subject to the provisions of Legislative Rule 35CSR4 and Legislative Rule 35CSR8.

Dated this, the 13th day of September, 2022.

IN THE NAME OF THE STATE OF WEST VIRGINIA

OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OF THE STATE OF WEST VIRGINIA



James Martin, Chief
Office of Oil and Gas

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Diversified Gas & Oil
Corporation
100 Diversified Way
Pikeville KY, 41051

47-049-00869

Plugging Map

Legend

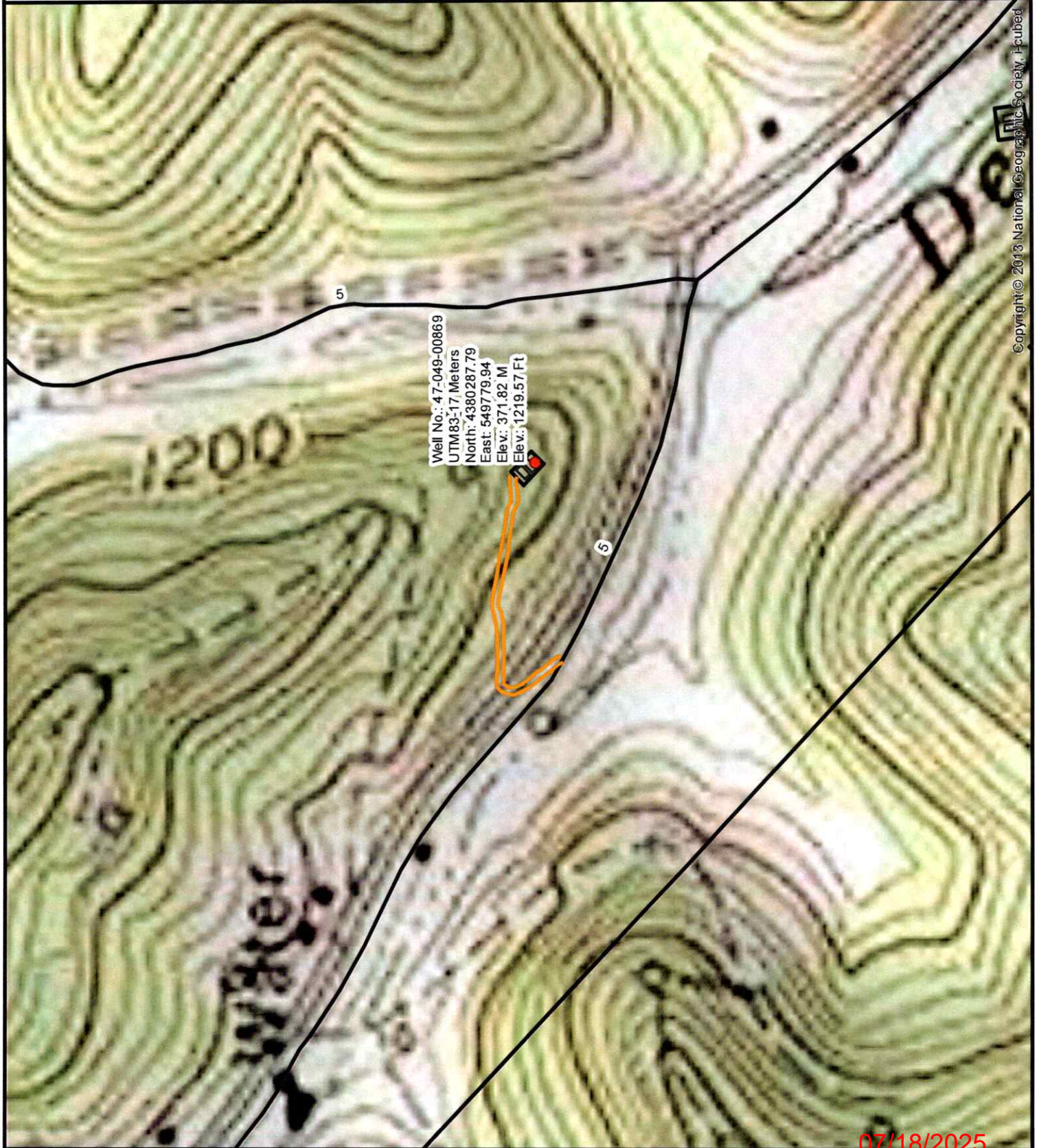
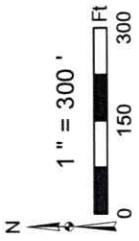
- Well
- Access Road
- Pits
- Pad
- Public Roads

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4704900869P



Well No.: 47-049-00869
UTM83: 17 Meters
North: 4380287.79
East: 549779.94
Elev: 371.82 M
Elev: 1219.57 Ft

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4704900869P



Diversified Gas & Oil
Corporation
100 Diversified Way
Pikeville KY, 41051

47-049-00869

Plugging Map

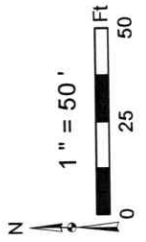
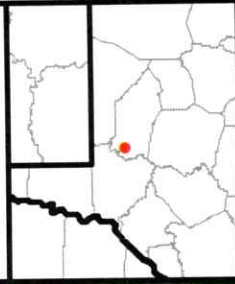
Legend

- Well
- Access Road
- Pits
- Pad
- Public Roads

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Source: Esri, Maxar, Earthstar, GeoGraphics, and the GIS User Community

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WW-7
8-30-06

4704900869 9



West Virginia Department of Environmental Protection
Office of Oil and Gas
WELL LOCATION FORM: GPS

API: 4704900869 WELL NO.: Batson ZE & A 1
FARM NAME: Batson, ZE & AM
RESPONSIBLE PARTY NAME: Diversified Production, LLC
COUNTY: Marion DISTRICT: Mannington
QUADRANGLE: Mannington 7.5'
SURFACE OWNER: Dennis G. Hayes & Louise M. Hayes
ROYALTY OWNER: Hays Heirs
UTM GPS NORTHING: 4380287.79
UTM GPS EASTING: 549779.94 GPS ELEVATION: 1219.57'

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
2. Accuracy to Datum – 3.05 meters
3. Data Collection Method:

Survey grade GPS ____: Post Processed Differential ____

Real-Time Differential ____

Mapping Grade GPS X: Post Processed Differential X

Real-Time Differential ____

4. Letter size copy of the topography map showing the well location.

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

Signature

Chris Veazey - Director of Administration

Title

4/30/2025
Date

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SURFACE OWNER WAIVER

4704900869P

Operator's Well
Number

Batson Z E & A 1

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT. RECEIVED
WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION: Office of Oil and Gas

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

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Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have **FIVE (5) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation..."

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON
ETC.

FOR EXECUTION BY A CORPORATION,

Signature	Date	Name	
		By	
		Its	Date

Signature

Date

07/18/2025

WW-4B

API No. 4704900869
Farm Name Batson, ZE & AM
Well No. Batson Z E & A 1

**INSTRUCTIONS TO COAL OPERATORS
OWNERS AND LESSEE**

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less than five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

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WAIVER

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The undersigned coal operator ☐ / owner ☐ / lessee ☐ of the coal under this well location has examined this proposed plugging work order. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: _____

By: _____
Its _____

07/18/2025

4704900869P

11/10/2016

PLUGGING PERMIT CHECKLIST
4704900869

Plugging Permit

- ☐ WW-4B
- ☐ WW-4B signed by inspector
- ☐ WW-4A
- ☐ SURFACE OWNER WAIVER or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- ☐ COAL OWNER/COAL OPERATOR/COAL LESSEE WAIVERS or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- ☐ WW-9 PAGE 1 (NOTARIZED)
- ☐ WW-9 PAGE 2 with attached drawing of road, location, pit and proposed area for land application
- ☐ WW-9 GPP PAGE 1 and 2 if well effluent will be land applied
- ☐ RECENT MYLAR PLAT OR WW-7
- ☐ WELL RECORDS/COMPLETION REPORT
- ☐ TOPOGRAPHIC MAP OF WELL, SHOWING PIT IF PIT IS USED
- ☐ MUST HAVE VALID BOND IN OPERATOR'S NAME
- ☐ CHECK FOR \$100 IF PIT IS USED

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Kennedy, James P <james.p.kennedy@wv.gov>

plugging permits issued 4704900880 00869 00712

1 message

Kennedy, James P <james.p.kennedy@wv.gov>

Mon, Jul 14, 2025 at 10:56 AM

To: Chris Veazey <CVeazey@dgoc.com>, Nicholas Bumgardner <nbumgardner@dgoc.com>, Jeff A Propst <jeff.a.propst@wv.gov>, mtrach@wvassessor.com

To whom it may concern, plugging permits have been issued for 4704900880 00869 00712.

--

James Kennedy

Environmental Resource Specialist III / Permitting


WVDEP Office of Oil and Gas

601 57th Street, SE

Charleston, WV 25304

304-926-0499 ext. 45025

james.p.kennedy@wv.gov

3 attachments **4704900880.pdf**
2476K **4704900712.pdf**
2445K **4704900869.pdf**
3876K**07/18/2025**