



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Monday, July 14, 2025
WELL WORK PLUGGING PERMIT
Vertical Plugging

DIVERSIFIED PRODUCTION LLC
101 MCQUISTON DRIVE

JACKSON CENTER, PA 16133

Re: Permit approval for 26
47-049-00880-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

James A. Martin
Chief

Operator's Well Number: 26
Farm Name: HAYES, J. L. - HEIRS
U.S. WELL NUMBER: 47-049-00880-00-00
Vertical Plugging
Date Issued: 7/14/2025

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.
4. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.

1) Date June 3, 2025
2) Operator's
Well No. Hays JL 26
3) API Well No. 47-049-00880

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

- 4) Well Type: Oil ☐ / Gas ☒ / Liquid injection ☐ / Waste disposal ☐ /
(If "Gas, Production ☒ or Underground storage ☐) Deep ☐ / Shallow ☒
- 5) Location: Elevation 1370.96' Watershed Dents Run/Bufalo Creek
District Mannington County Marion Quadrangle Glover Gap 7.5'
- 6) Well Operator Diversified Production, LLC 7) Designated Agent Chris Veazey
Address 414 Summers Street Address 414 Summers Street
Charleston, WV 25301 Charleston, WV 25301
- 8) Oil and Gas Inspector to be notified 9) Plugging Contractor
Name Jeff Propst Name Next LVL Energy (Diversified Owned)
Address 4936 Little Sand Run Rd Address 104 Helliport Loop Rd
Buckhannon, WV 26201 Bridgeport, WV 25330

10) Work Order: The work order for the manner of plugging this well is as follows:

See Attached

Jeff A Propst

RECEIVED
Office of Oil and Gas
JUN 6 2025
WV Department of
Environmental Protection

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector *Jeff A Propst* Date 6/3/2025

07/18/2025

Plugging Prognosis

API #: 47-049-00880

West Virginia, Marion County

Lat/Long – 39.573701, -80.423594

Nearest ER: United Hospital Center Emergency Room – 327 Medical Park Dr, Bridgeport, WV 26330

Casing Schedule

Conductor @ 16' – Cementing and/or Packer Information Unknown

10" @ 249' – Cementing and/or Packer Information Unknown

8-1/4" @ 1615' – Pulled 741' leaving 874' in well – Cementing and/or Packer Information Unknown

6-5/8" @ 2118' – Cementing and/or Packer Information Unknown

5-3/16" @ 2578' – Cementing Information Unknown

4-1/2", 11.6 ppf Liner @ 2512'-3163' – 651' in length, 66' up in 5-3/16" csg

2" tbg – 158 jts – Cementing and/or Packer Information Unknown

TD @ 3167'

Completion: Shot 11 different times between 12/30/1916 & 10/20/1930 using anywhere from 10 & 110 qts – No Depths Given

Fresh Water: 210', 240'

Salt Water: None Reported

Gas Shows: 1810'-1930', 3120'

Oil Shows: 2508', 3154'-3163'

Coal: 1030'-1035', 1135'-1144'

Open Mine: None Reported

Elevation: 1360' – Topographic Estimation

RECEIVED
Office of Oil and Gas

JUN 6 2025

WV Department of
Environmental Protection

1. Notify Inspector Jeff Propst @ 681-990-2569, 48 hrs prior to commencing operations.
2. Check and record pressures on csg/tbg.
3. TOOH w/ rods and 2" tbg.
4. Check TD w/ sandline/tbg.
5. Pump 6% Bentonite Gel between each plug.
6. Can attempt to pull casing strings prior to cementing in casing shoes.
7. Due to unknown depths of completions, free points, etc. can combine plugs as operationally feasible/necessary.
8. TIH w/ tbg to 3157', 10' above TD. Kill well as needed with 6% bentonite gel and fill rat hole with gel. Pump at least 50 bbls gel.
9. Pump 892' Class L/Class A cement plug from 3157' to 2265' (Completion, 4-1/2" Liner, Gas & Oil Shows, & 5-3/16" Csg Shoe plug). Approximately 240 sks @ 1.14 yield using 7-1/2" hole. Tag TOC. Top off as needed. Do not omit any plugs listed below. Perforate as needed.
10. If unable to be pulled, free point 5-3/16" csg / 4-1/2" Liner. Cut & TOOH. Set 100' Class L/Class A cement plug across csg cut. 50' in/out of cut. TOOH w/ tbg t/ top of plug. Approximately 27 sks @ 1.14 yield using 7-1/2" hole. Tag TOC. Top off as needed. Do not omit any plugs listed below. Perforate as needed.

07/18/2025

11. TOOH w/ tbg to 2168'. Pump 408' Class L/Class A cement plug from **2168' to 1760' (6-5/8" Csg Shoe & Gas Show plug)**. Approximately 110 sks @ 1.14 yield using 7-1/2". Tag TOC. Top off as needed. **Do not omit any plugs listed below. Perforate as needed.**
12. If unable to be pulled, free point 6-5/8" csg. Cut and TOOH. Set 100' Class L/Class A cement plug across csg cut. 50' in/out of cut. TOOH w/ tbg to top of plug. Approximately 27 sks @ 1.14 yield using 7-1/2" hole. Tag TOC. Top off as needed. **Do not omit any plugs listed below. Perforate as needed.**
13. TOOH w/ tbg to 1410'. Pump 100' Class L/Class A cement plug from **1410' to 1310' (Elevation plug)**. Approximately 41 sks @ 1.14 yield using 9-1/4" hole. Tag TOC. Top off as needed. **Do not omit any plugs listed below. Perforate as needed.**
14. TOOH w/ tbg to 1194'. Pump 370' **Expanding Class L/Class A** cement plug from **1194' to 824' (Coal & 8-1/4" Csg Shoe plug)**. Approximately 152 sks @ 1.14 yield using 9-1/4" hole. Tag TOC. Top off as needed. **Do not omit any plugs listed below. Perforate as needed.**
15. If unable to be pulled, free point 8-1/4" csg. Cut and TOOH. Set 100' Class L/Class A cement plug across csg cut. 50' in/out of cut. TOOH w/ tbg to top of plug. Approximately 41 sks @ 1.14 yield using 9-1/4" hole. Tag TOC. Top off as needed. **Do not omit any plugs listed below. Perforate as needed.**
16. If 10" csg can't be pulled, free point 10" csg. Cut & TOOH.
17. TIH w/ tbg to 299'. Pump 299' Class L/Class A cement plug from **299' to Surface. (10" Csg Shoe, 10" Csg Cut, Freshwater, & Surface plug)**. Approximately 199 sks @ 1.14 yield using 9-1/4" & 12-1/4" hole. Tag TOC. Top off as needed. **Perforate as needed.**
18. Reclaim location and well road to WV DEP specifications and erect P&A well monument.

RECEIVED
Office of Oil and Gas

JUN 6 2025

WV Department of
Environmental Protection

07/18/2025

*Behind Hays Home
has a jack*

WELL RECORD.

A, J. & J. L. Hays

FARM. WELL No. 26.

RIG STARTED

WELL STARTED October 16, 1916.

RIG COMPLETED

WELL COMPLETED December 20, 1916.

CONTRACTOR

CONTRACTOR T. C. Murphy

PRICE

PRICE PER FOOT \$1.15

FORMATION	TOP	BOTTOM	REMARKS
Water	210		
"	240		
Mapletown Coal	1030	1035	
Pittsburgh Coal	1135	1144	
Little Dunkard Sand	1550	1570	
Big Dunkard Sand	1615	1635	
Gas	1810	1930	Water hole full 1916
First Salt Sand	1900	2025	
Second Salt Sand	2035	2105	
Maxon Sand	2515	2555	
Pennell Cave	2570	2575	
Big Lime	2375	2465	
Big Injun	2455	2515	
Oil	2503		
Fifty Feet	3055	3120	
Gas	3120		
Thirty Feet	3147		
Oil	3154 to	3165	
Total Depth		3167	

RECEIVED
Office of Oil and Gas

JUN 6 2025

WV Department of
Environmental Protection

Entered Jan. 10, 1917.

CASING RECORD

DIAMETER	COND'S "	TYPE "	10"	8 1/2"	6 1/2"	5 1/2"	LENGTH "
PUT IN WELL	18		240	1615	2118	2570	
PULLED OUT				741			
LEFT IN WELL				874			

TORPEDO RECORD

Collar left sticking up.

DATE	SHOT BY	QTY	FEET OF SHALL	FEET OF ANCHOR	DEPTH OF WELL WHEN FIRED	DEPTH TOP OF SHOT	PRODUCTION
Dec. 30, 1916	Young Torpedo Co.	10					
Jan. 13, 1917	"	30					90.00
Feb. 9	"	30					90.00
Mar. 1	"	50					138.00
30	"	80					215.00

5-8-17	"	90					240.00
6-23-17	"	110					297.50
10-18-17	"	60					185.00
6-29-23	"	100					285.00
12-6-28	"	30					120.00
10-20-30	"	15					70.00

07/18/2025

WELL RECORD

CONTRACTOR
PRICE PER FOOT

Spradler T 3

FARM WELL NO. *Page 26*
WELL STARTED *6-8-51*
WELL COMPLETED

FORMATION	TOP	BOTTOM	REMARKS
8-23-51 Limer in 4 1/2" O.D. 4" I.D. total 651 ft 42 ft in bottom perforated 66 ft of Limer in 5 7/8" Pipe			Tractor Pulled out 129 feet of tubing. Set up Machine 6-8-51. 5" Rod up at 2500 6-14-51 feeling rods and testing at 2600 had cave hole hole. Pulled out 2 joint tubing and 1 1/2 rods.
		7-5-51	Put in 15 bags cement 2650-2661 Drilled out, back in cave hole over iron
		7-10-51	Put in 11 bags cement filled 30' drilled out back on iron 9 cave hole
		7-24-51	Drilling on iron at 2654
		7-31-51	took out 13 rods & 22 joint off tubing. went down to shot hole.
		8-2-51	on bottom at 3166. 384 ft of rods & tubing in shot hole. showing mud and shaly in shot hole. 75-ft oil in hole.

Amount	Size	Weight	Pulled
Drive Pipe			
Conductor			
Casing			
Casing			
Tubing 158 joints	2"	40	
Perforated			
1/4" Pipe			
Rods 126 rods	5/8"		
Top of Sand			
Bottom of Sand			
Top of Sand			
Bottom of Sand			
Amount of Sand			
Pocket			
Total Depth			
Working Barrel	Make	Size	
Packer	Type	Top	Bottom
Amount of Sand			
Amount of Cement			
Anchor			
Top of Shot			
Bottom of Shot			
Amount of Shot			
Date of Shot			
Shot by			
Cored from	to	Type	
Electric Log by			
Floor to Ground			
Tank No.			
Remarks	8-23-51. 651 ft Limer in hole 4 1/2" O.D. 4" I.D. 3 Bottom joint perforated 66 ft of Limer in 5 7/8" casing		

RECORD				
1/4"	3/8"	1/2"	3/4"	LINER

RECORD				
FEET OF DRILL	FEET OF ANCHOR	DEPTH OF WELL WHEN SHOT	DEPTH TOP OF SHOT	PRODUCTION

RECEIVED
Office of Oil and Gas

JUN 6 2025

WV Department of
Environmental Protection

07/18/2025

*Behind Hays' House
has a Jack*

WELL RECORD.

A. J. & J. L. Hays

FARM. WELL No. 20.

RIG STARTED

WELL STARTED October 16, 1916.

RIG COMPLETED

WELL COMPLETED December 20, 1916.

CONTRACTOR

CONTRACTOR T. C. Murphy

PRICE

PRICE PER FOOT \$1.15

FORMATION	TOP	BOTTOM	REMARKS
Water	210		
"	240		
Mapletown Coal	1030	1035	
Pittsburgh Coal	1138	1144	
Little Dunkard Sand	1550	1570	
Big Dunkard Sand	1615	1636	
Gas	1810	1930	Water hole full 1015'
First Salt Sand	1900	2025	
Second Salt Sand	2035	2106	
Maxon Sand	2515	2525	
Pencil Cave	2370	2375	
Big Lime	2375	2405	
Big Injun	2465	2615	
Oil	2508		
Fifty Foot	3055	3120	
Gas	3120		
Thirty Foot	3147		
Oil	3154 to	3165	
Total Depth		3167	

RECEIVED
Office of Oil and Gas

JUN 16 2025

WV Department of
Environmental Protection

Entered Jan. 10, 1917.

CASING RECORD

DIAMETER	CONCRETE	THICK	10"	14"	18"	24"	30"
PUT IN WELL	16		240	1615	2118	2578	
ROLLED OUT				741			
LEFT IN WELL							

TORPEDO RECORD

Collar left sticking up.

DATE	SHOT BY	QTY.	FEET OF SHOT	FEET OF ANNUAL	DEPTH OF WELL WHEN SHOT	DEPTH TOP OF SHOT	PRODUCTION
Dec. 30, 1916	Young Torpedo Co.	10					
Jan. 13, 1917	"	30					90.00
Feb. 9	"	30					90.00
Mar. 1	"	50					130.00
30	"	80					215.00

5-8-17	"	90					240.00
6-22-17	"	110					277.50
10-18-17	"	60					185.00
6-29-23	"	100					285.00
12-6-28	"	30					120.00
10-20-30	"	15					70.00

07/18/2025

WW-4A
Revised 6-07

1) Date: 6/3/2025
2) Operator's Well Number Hays J L 26
3) API Well No.: 47 - 049 - 00880

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

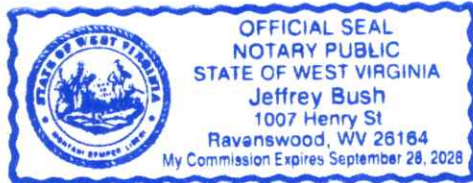
4) Surface Owner(s) to be served:	5) (a) Coal Operator
(a) Name <u>Patricia Ann Carman</u>	Name <u>Not Currently Operated</u>
Address <u>1898 Dents Run Rd.</u>	Address _____
<u>Mannington, WV 26582</u>	_____
(b) Name _____	(b) Coal Owner(s) with Declaration
Address _____	Name <u>Consolidation Coal Company</u>
_____	Address <u>1000 Horizon Vue Dr. STE400</u>
(c) Name _____	<u>Canonsburg, PA 15317</u>
Address _____	Name <u>Patricia A. Carman</u>
_____	Address <u>1898 Dents Run Rd.</u>
_____	<u>Mannington, WV 26582</u>
6) Inspector <u>Jeff Propst</u>	(c) Coal Lessee with Declaration
Address <u>4936 Little Sand Run Rd</u>	Name <u>None Reported</u>
<u>Buckhannon, WV 26201</u>	Address _____
Telephone <u>681-990-2569</u>	_____

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.



Well Operator Diversified Production, LLC
By: Chris Veazey
Its: Director of Administration
Address 414 Summers Street
Charleston, WV 25301
Telephone 304-590-7707

RECEIVED
Office of Oil and Gas
JUN 6 2025
WV Department of
Environmental Protection

Subscribed and sworn before me this 3rd day of June, 2025

My Commission Expires September 28, 2028

Notary Public

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

07/18/2025

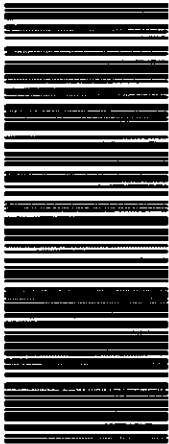
07/18/2025

Diversified Gas & Oil Corporation
Permitting Department
414 SUMMERS STREET
2ND FLOOR
CHARLESTON WV 25301

RECEIVED
Office of Oil and Gas
JUN 6 2025

US POSTAGE AND FEES PAID
2025-06-03
25301
C4000004
Retail
4.0 OZ FLAT
0901000010771
easypost

USPS CERTIFIED MAIL™



9407 1362 0855 1279 5256 98

CONSOLIDATION COAL COMPANY
1000 HORIZON VUE DR STE 400
CANONSBURG PA 15317-6523

07/18/2025

Diversified Gas & Oil Corporation
Permitting Department
414 SUMMERS STREET
2ND FLOOR
CHARLESTON WV 25301

US POSTAGE AND FEES PAID
2025-06-03
25301
C4000004
Retail
4.0 OZ FLAT
0901000010771
easypost

USPS CERTIFIED MAIL™



9407 1362 0855 1279 5257 11



PATRICIA ANN CARMAN
1898 DENTS RUN RD
MANNINGTON WV 26582-5126

RECEIVED
Office of Oil and Gas

JUN 6 2025

WV Department of
Environmental Protection

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name: Diversified Production, LLC OP Code 494524121

Watershed (HUC 10) Dents Run/Buffalo Creek Quadrangle Glover Gap 7.5'

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes ☐ No ☒

Will a pit be used? Yes ☐ No ☒

If so, please describe anticipated pit waste: Production fluid and cement returns.

Will a synthetic liner be used in the pit? Yes ☒ No ☐ If so, what ml.? 20

Proposed Disposal Method For Treated Pit Wastes:

- ☐ Land Application (if selected provide a completed form WW-9-GPP)
- ☒ * Underground Injection (UIC Permit Number 2D03902327 002)
- ☐ Reuse (at API Number _____)
- ☐ Off Site Disposal (Supply form WW-9 for disposal location)
- ☐ Other (Explain _____)

Will closed loop system be used? If so, describe: N/A

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. N/A

-If oil based, what type? Synthetic, petroleum, etc. N/A

Additives to be used in drilling medium? N/A

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. N/A

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) N/A

-Landfill or offsite name/permit number? N/A

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature [Signature]

Company Official (Typed Name) Chris Veazey

Company Official Title Director of Administration



Subscribed and sworn before me this 30 day of June, 2025

[Signature] Notary Public

My commission expires September 28, 2028

07/18/2025

Proposed Revegetation Treatment: Acres Disturbed +/- 1 ac. Prevegetation pH N/ALime 3 Tons/acre or to correct to pH 6.5Fertilizer type 10-20-20 or EquivalentFertilizer amount 500 lbs/acreMulch 2 Tons/acre**Seed Mixtures**

Temporary		Permanent	
Seed Type	lbs/acre	Seed Type	lbs/acre
Red Fescue	40	Red Fescue	15
Alsike	5	Alsike Clover	5
Annual Rye	15		

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: Jeff A Propst 6/3/2025

Comments: _____

RECEIVED
Office of Oil and Gas

JUN 6 2025

WV Department of
Environmental ProtectionTitle: Inspector Date: 6/3/2025Field Reviewed? ☐ Yes ☒ No

07/18/2025



DIVERSIFIED
energy

Date: 6/3/2025

James Martin
Office of Oil and Gas
601 57th Street, SE
Charleston, WV 25304
(304)926-0450

Mr. Martin,

Due to our cement provider, LaFarge Holcem, discontinuing the manufacturing of Class A cement, DGOC will be utilizing Class L cement to plug the following well:

API Number 4704900880 Well Name Hays J L 26

Attached is the approved variance order for use of Class L cement.

Sincerely,

Diversified Energy Permitting Department

RECEIVED
Office of Oil and Gas
JUN 6 2025
WV Department of
Environmental Protection



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, SE
Charleston, WV 25304
Phone (304) 926-0450

Harold D. Ward, Cabinet Secretary
dep.wv.gov

**BEFORE THE OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
STATE OF WEST VIRGINIA**

**IN THE MATTER OF A VARIANCE FROM)
LEGISLATIVE RULE 35CSR4)
SECTION 14.1. AND LEGISLATIVE RULE)
35CSR8 SECTION 20.1,)
RELATING TO THE CEMENTING)
OF OIL AND GAS WELLS)**

ORDER NO. 2022-13

RECEIVED
Office of Oil and Gas

JUN 6 2025

WV Department of
Environmental Protection

REPORT OF THE OFFICE

In response to industry requests, the West Virginia Department of Environmental Protection, Office of Oil and Gas has reviewed the proposed use of American Petroleum Institute (API) Class L cement to be used in place of API Class A cement for well plugging.

FINDINGS OF FACT

1. On July 28, 2022, Diversified Gas & Oil Co. (DGO) submitted a variance request from Legislative Rule 35CSR4 for the use of API Class L cement in place of API Class A cement, relating to the plugging of conventional wells.
2. Laboratory analysis submitted by DGO on July 28, 2022, indicates API Class L cement is comparable to API Class A cement and thereby satisfies the requirements of the West Virginia Code.
3. Contemporaneously, the Chief of the Office of Oil and Gas also chose to consider a variance to Legislative Rule 35CSR8 Section 20.1., for the use of API Class L cement in place of API Class A cement, relating to the plugging of horizontal wells.

Promoting a healthy environment.

07/18/2025

4. On August 18, 2022, the Office of Oil and Gas provided public notice of acceptance of public comments on the variance consideration. During the 20-day public comment period, no comments were received.

CONCLUSIONS OF LAW

Pursuant to Article 6 and Article 6A, Chapter 22 of the Code of West Virginia, the Office of Oil and Gas has jurisdiction over the subject matter, and the persons interested therein, and jurisdiction to promulgate the hereinafter prescribed Order.

Pursuant to Legislative Rule 35CSR4, Section 18 and Legislative Rule 35CSR8, Section 14, the Chief of the Office of Oil and Gas may grant a variance from any requirement of these rules.

ORDER

It is ordered that the Class L cement product approved and monogrammed by API is approved for use in place of API Class A cement for well plugging subject to the provisions of Legislative Rule 35CSR4 and Legislative Rule 35CSR8.

Dated this, the 13th day of September, 2022.

IN THE NAME OF THE STATE OF WEST VIRGINIA

OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OF THE STATE OF WEST VIRGINIA



James Martin, Chief
Office of Oil and Gas

RECEIVED
Office of Oil and Gas
JUN 6 2025

07/18/2025



Diversified Gas & Oil
Corporation
100 Diversified Way
Pikeville KY, 41051

47-049-00880

Plugging Map

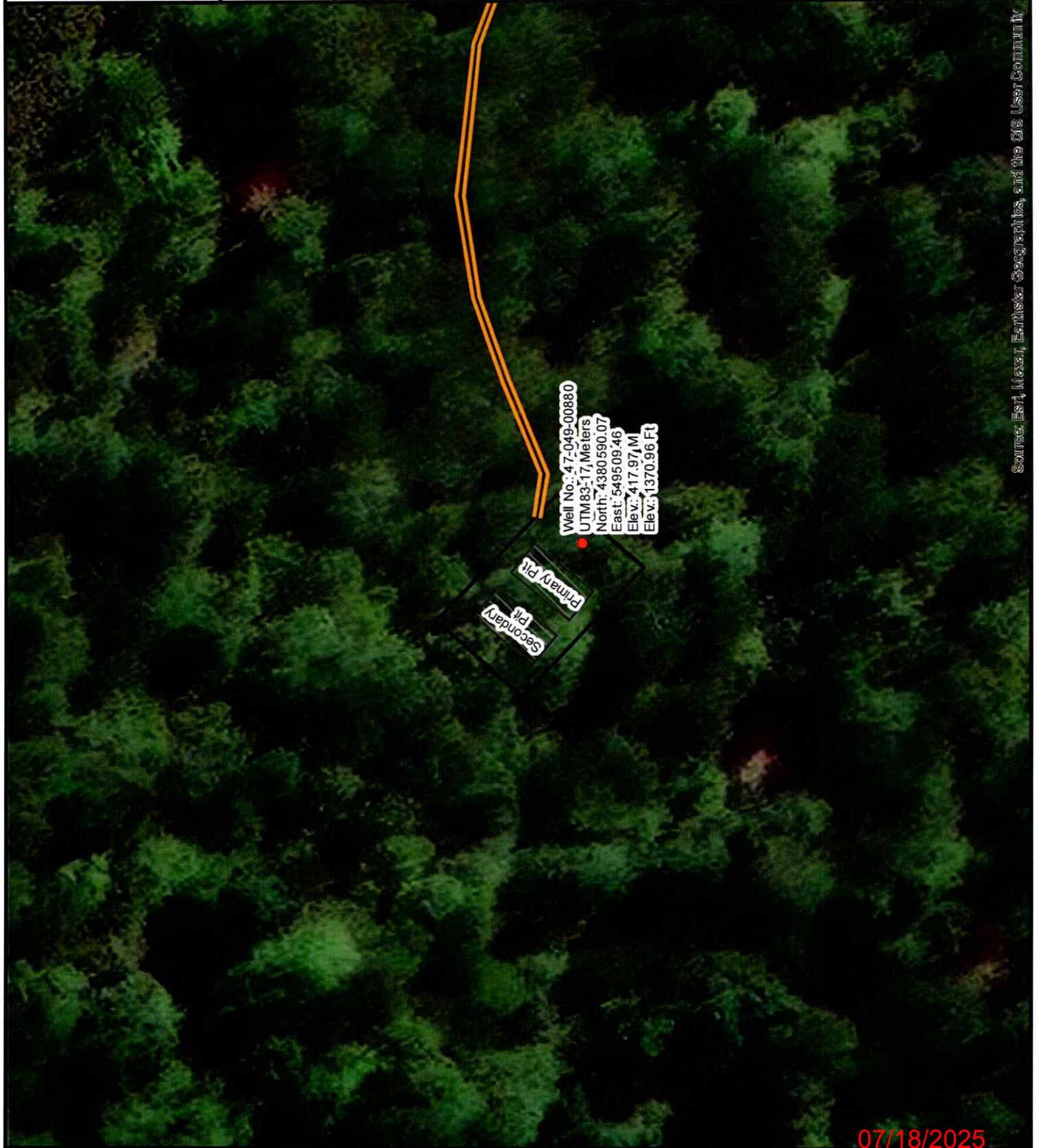
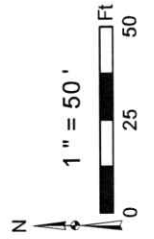
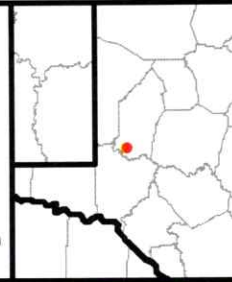
Legend

- Well
- Access Road
- Pits
- Pad
- Public Roads

RECEIVED
Office of Oil and Gas

JUN 6 2025

WV Department of
Environmental Protection



Source: Esri, Maxar, Earthstar Geography, and the GIS User Community

07/18/2025



Diversified Gas & Oil
Corporation
100 Diversified Way
Pikeville KY, 41051

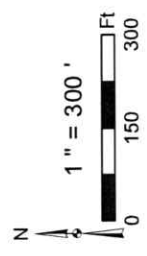
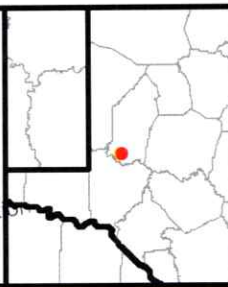
47-049-00880

Plugging Map

Legend

- Well
- Access Road
- Pits
- Pad
- Public Roads

RECEIVED
Office of Oil and Gas
JUN 6 2025
WV Department of
Environmental Protection



Well No.: 47-049-00880
UTM83-17 Meters
North: 4380590.07
East: 549509.46
Elev.: 417.97 M
Elev.: 1370.96 Ft

Copyright© 2013 National Geographic Society, Inc.

07/18/2025



West Virginia Department of Environmental Protection
Office of Oil and Gas
WELL LOCATION FORM: GPS

API: 4704900880 WELL NO.: Hays J L 26
FARM NAME: J.L. Hayes
RESPONSIBLE PARTY NAME: Diversified Production, LLC
COUNTY: Marion DISTRICT: Mannington
QUADRANGLE: Glover Gap 7.5'
SURFACE OWNER: Patricia Ann Carman
ROYALTY OWNER: ET Blue Grass, LLC
UTM GPS NORTHING: 4380590.07
UTM GPS EASTING: 549509.46 GPS ELEVATION: 1370.96'

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
2. Accuracy to Datum – 3.05 meters
3. Data Collection Method:

Survey grade GPS ____: Post Processed Differential ____

Real-Time Differential ____

Mapping Grade GPS X: Post Processed Differential X

Real-Time Differential ____

4. **Letter size copy of the topography map showing the well location.**

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.


Signature

Chris Veazey - Director of Administration
Title

6/13/2005
Date

RECEIVED
Office of Oil and Gas

JUN 6 2005

WV Department of
Environmental Protection

07/18/2025

WW-4B

API No. 4704900880

Farm Name J.L. Hayes

Well No. Hays J L 26

INSTRUCTIONS TO COAL OPERATORS OWNERS AND LESSEE

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less than five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

RECEIVED
Office of Oil and Gas

JUN 6 2025

WAIVER

WV Department of
Environmental Protection

The undersigned coal operator ☐ / owner ☐ / lessee ☐ / of the coal under this well location has examined this proposed plugging work order. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: _____

By: _____

Its _____

07/18/2025

SURFACE OWNER WAIVER

Operator's Well
Number

Hays J L 26

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.

WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

RECEIVED
Office of Oil and Gas

JUN 6 2025

WV Department of
Environmental Protection

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have **FIVE (5) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation..."

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON
ETC.

FOR EXECUTION BY A CORPORATION,

_____	Date _____	Name _____
Signature		By _____
		Its _____

		Date _____

Signature

Date

07/18/2025

11/10/2016

PLUGGING PERMIT CHECKLIST
4704900880

Plugging Permit

- ☐ WW-4B
- ☐ WW-4B signed by inspector
- ☐ WW-4A
- ☐ SURFACE OWNER WAIVER or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- ☐ COAL OWNER/COAL OPERATOR/COAL LESSEE WAIVERS or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- ☐ WW-9 PAGE 1 (NOTARIZED)
- ☐ WW-9 PAGE 2 with attached drawing of road, location, pit and proposed area for land application
- ☐ WW-9 GPP PAGE 1 and 2 if well effluent will be land applied
- ☐ RECENT MYLAR PLAT OR WW-7
- ☐ WELL RECORDS/COMPLETION REPORT
- ☐ TOPOGRAPHIC MAP OF WELL, SHOWING PIT IF PIT IS USED
- ☐ MUST HAVE VALID BOND IN OPERATOR'S NAME
- ☐ CHECK FOR \$100 IF PIT IS USED

RECEIVED
Office of Oil and Gas

JUN 6 2025

WV Department of
Environmental Protection

07/18/2025



Kennedy, James P <james.p.kennedy@wv.gov>

plugging permits issued 4704900880 00869 00712

1 message

Kennedy, James P <james.p.kennedy@wv.gov>

Mon, Jul 14, 2025 at 10:56 AM

To: Chris Veazey <CVeazey@dgoc.com>, Nicholas Bumgardner <nbumgardner@dgoc.com>, Jeff A Propst <jeff.a.propst@wv.gov>, mtrach@wvassessor.com

To whom it may concern, plugging permits have been issued for 4704900880 00869 00712.

--

James Kennedy

Environmental Resource Specialist III / Permitting


WVDEP Office of Oil and Gas

601 57th Street, SE

Charleston, WV 25304

304-926-0499 ext. 45025

james.p.kennedy@wv.gov

3 attachments **4704900880.pdf**
2476K **4704900712.pdf**
2445K **4704900869.pdf**
3876K**07/18/2025**