



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Thursday, January 29, 2026
WELL WORK PLUGGING PERMIT
Vertical Plugging

UNKNOWN - DEP PAID PLUGGING CONTRACT
601 57TH STREET

CHARLESTON, WV 25304

Re: Permit approval for 1
47-049-00905-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

H. Jason Harmon
Acting Chief

Operator's Well Number:
Farm Name: BURNS, MARY
U.S. WELL NUMBER: 47-049-00905-00-00
Vertical Plugging
Date Issued: 1/29/2026

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
2. Well work activities shall not constitute a hazard to the safety of persons.
3. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.

WW-4B
Rev. 2/01

1) Date JANUARY 12, 2025
2) Operator's
Well No. 1-A
3) API Well No. 47-049 - 00605

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4 Well Type: Oil X / Gas X / Liquid injection / Waste disposal /
If "Gas, Production" X or Underground storage : Deep / Shallow X

5 Location: Elevation 1008' Watershed PAW PAW CREEK
District PAW PAW County MARION Quadrangle MANNINGTON 7.5'

6 Well Operator UNKNOWN - WVDEP PAID PLUGGING CONTRACT 7) Designated Agent H. JASON HARMON
Address 601 57TH STREET Address 601 57TH STREET
CHARLESTON, WV 25304 CHARLESTON, WV 25304

8 Oil and Gas Inspector to be notified 9) Plugging Contractor
Name ROBERT HITT Name M&A ENERGY SERVICES LLC
Address 8934 GOODHOPE PIKE Address 264 INDUSTRIAL PARK ROAD
LOST CREEK, WV 26385 JANE LEW, WV 26378

10) Work Order: The work order for the manner of plugging this well is as follows:
PLEASE SEE ATTACHED "AMENDED PLUGGING PROCEDURE" FOR WELL WORK
PROCEDURE. CLASS A CEMENT WILL BE USED

RECEIVED
OFFICE OF OIL AND GAS
JAN 20 2026
WEST VIRGINIA
DEPARTMENT OF
ENVIRONMENTAL PROTECTION

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector Robert F. Hitt 1-9-26 Date JANUARY 12, 2026

01/30/2026



264 Industrial Park Road
Jane Lew, WV 26378
304-805-2157

AMENDED PLUGGING PROCEDURE

Well Name: 1-A
County: Marion
State: WV
API: 47-049-00905
Date: 11/17/2025

Elevation: 1008'

Unknown casing depths and geological information

Formation Depths are estimated based on offset well (**47-049-00578**) information

Pittsburgh Coal	535	
Big Injun	1896	
1st Pay	1968	
2nd Pay	1980	
TD	1985	(1891)
TD	1996	(1892)

As Plugged:

3" Perf @ 1008' and 300' with 4 shots at each depth
3" to 1911'
5 3/16" to UNK
7" to UNK

1. Notify DEP Inspector 48 hours in advance of commencement of operations.
2. Site prep (mats & cellar)
3. Move in rig up (rig, tub, pit, tank, pump & swivel)
4. Cut off monument
5. R/U and install JU head on the 7" casing.
6. P/U bit and begin drilling out cement to TOC on BH plug at 1620'.
7. TOOH with tubing and bit.
8. Run a CBL on the 3" tubing to determine TOC on the backside/freepoint of the 3".
9. If freepoint is at 1620', cut and pull 3".
 - a. Once tubing is pulled, attempt to run a CBL on the 5 3/16" casing.
 - b. If the bottom of the 5 3/16" is above 1620', TIH and cement up to 50' below the bottom of the 5 3/16".
10. If freepoint is above 1620', perforate the 3" with 4 shots every 100' up to the freepoint.
 - a. TIH with tubing and cement up to the freepoint, cut and pull the 3" tubing.
 - b. Once the tubing is pulled, attempt to run a CBL on the 5 3/16" casing.
 - c. If the bottom of the 5 3/16" is above the top of the tubing, TIH with tubing and cement up to 50' below the bottom of the 5 3/16".
11. If freepoint on the 5 3/16" is not at the bottom of the casing, perforate with 4 shots every 100' to the freepoint.
12. Once perf'd, TIH with tubing and cement up to the freepoint.
13. Cut and pull the 5 3/16" casing.
14. Run a CCL to determine the bottom of the 7" casing.
15. TIH with tubing and cement to surface.
16. Let cement cure for 8 hours top off if needed and check for any sign of gas.
17. If no gas is present, reinstall above ground monument.
18. Reclaim location and well road to WVDEP specifications.

*All cement plugs will be tagged.

Robert J. Hitt
1-9-26

RECEIVED
Office of Oil and Gas
JAN 20 2026

WV Department of
Environmental Protection
01/30/2026

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE IN TRIPLICATE, one copy mailed to the Department, one copy to be retained by the Well Operator and the third copy (and extra copies if required) should be mailed to each coal operator at their respective addresses.

Farm name: GILLESPIE Operator Well No.: 1-A
LOCATION: Elevation: 1008' Quadrangle: MANNINGTON 7.5'
District: PAW PAW County: MARION
Latitude: 11041' Feet South of 39 Deg. 37 Min. 30 Sec.
Longitude: 2744' Feet West of 80 Deg. 15 Min. 00 Sec.

Well Type: OIL ☒ GAS ☒

Company UNKNOWN - WVDEP PAID PLUGGING CONTRACT Coal Operator OHIO VALLEY RESOURCES INC, ET AL
601 57TH STREET or Owner 46226 NATIONAL ROAD
CHARLESTON, WV 25304 ST CLAIRSVILLE, OH 43950
Agent H. JASON HARMON Coal Operator _____
Permit Issued Date 06-16-2025 or Owner _____

AFFIDAVIT

STATE OF WEST VIRGINIA,
County of LEWIS ss:

JAMES CLAYTON ("CLAY") COCHRAN and KEVIN PAUL QUESENBERRY being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by the above named well operator, and participated in the work of plugging and filling the above well say that said work was commenced on the 5TH day of AUGUST, 2025, and the well was plugged and filled in the following manner:

TYPE	FROM	TO	PIPE REMOVED	LEFT
TAG TD	1911'			
BH PLUG CEMENT	1911'	1620'	PUMP CLASS A CEMENT (90 SACKS)	GEL SPACER (1620' - 1120')
CEMENT PLUG	1120'	850'	PUMP CLASS A CEMENT (19 SACKS)	GEL SPACER (850' - 350')
SURFACE CEMENT PLUG	350'	SURFACE	PUMP CLASS A CEMENT (29 SACKS)	

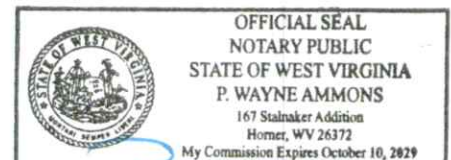
Description of monument: ONE JOINT PIPE; 36" ABOVE; 10' BELOW; TO STATE SPECS and that the work of plugging and filling said well was completed on the 15TH day of AUGUST, 2025

And further deponents saith not

Sworn and subscribe before me this 2ND day of SEPTEMBER, 2025

My commission expires OCTOBER 10, 2029

Notary Public



Affidavit reviewed by the Office of Oil and Gas: Jeff A. Probst

Title: Inspector

01/30/2026



01/30/2026

API# 47-049-00905



RECEIVED
OFFICE OF THE ATTORNEY GENERAL
JAN 20 2026
OFFICE OF THE ATTORNEY GENERAL
PROSECUTOR GENERAL

01/30/2026

0350 of 03 and 003
JAN 20 2026
WV Department of
Environmental Protection

RECEIVED
Office of Oil & Gas
Aug 24 2011
WV Department of
Environmental Protection

APH# 47- 049 - 0578

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL & GAS

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE IN TRIPLICATE, one copy mailed to the Department, one copy to be retained by the Well Operator and the third copy (and extra copies if required) should be mailed to each coal operator at their respective addresses.

Farm Name: O.J. Surtan
Location: Elevation: 1070' District: Paw Paw
Longitude: Latitude: Feet South of: Feet West of: Deg. Min. Sec. Deg. Min. Sec.
Well Type: Oil ☒ Gas ☐ WTW
Company: East Resources Inc. Coal Operator
P.O. Box 5519 or Owner
Vienna, WV 26105 1000 CONSOL Energy Drive
Agent: Philip S. Ondrusek Cannonsburg, PA 15317-6506
Permit Issued: 7/1/10 Coal Operator or Owner
State of West Virginia, County of Wood ss: AFFIDAVIT

Timmy Morris and Kenneth Dotson being first duly sworn according to law, depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by the above operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 23rd day of June, 2011, and the well was plugged and filled in the following manner:

TYPE	FROM	TO	PIPE REMOVED	LEFT
Cement	1900'	1720'	6 5/8" - 290'	1025'
Cement	1570'	1470'	5 3/16" - 700'	1143'
Cement	605'	500'		
Cement	340'	240'		
Cement	100'	0'		
Perforated 5 3/16" casing 1 shot/20' from 1550' - 1450'. Perforated 6 5/8" casing, 1 shot/10' from 600' - 500' & 1 shot/1' from 540' - 530'				
6% Gel Between Cement Plugs				

Description of monument: 7" x 5" and that the work of plugging and filling said well was completed on the 6th day of July, 2011.

And further deponents saith not.

Sworn and subscribed before me this 4th day of October, 2011.
My commission expires: Oct. 4, 2016

Notary Public

Affidavit reviewed by the

Office of Oil and Gas:

Title: Manager



47-049-00578
OFFSET TO 47-049-00905

01/30/2026

JAN 20 2021
WV DEPARTMENT OF ENVIRONMENTAL PROTECTION
Page 1 of 3

offset

State of West Virginia
Department of Environmental Protection
Office of Oil and Gas
Discharge Monitoring Report
Oil and Gas General Permit

Company Name: East Resources, Inc. 308122
API: 47-049-0578 County: Marion District: Paw Paw
Farm Name: O.J. Sutton Well No: 1
Discharge Date/s From: (MMDDYY) NA To: (MMDDYY) NA
Discharge Times: From: (MMDDYY) NA To: (MMDDYY) NA
Disposal Option Utilized:
(1) Land Application: (Include a Topographical Map of the Area)
(2) UIC: Permit No. _____
(3) Offsite Disposal: Site Location: _____
(4) Reuse: Alternate Permit No. _____
(5) Centralized Facility: Permit No. _____
(6) Other Method: X (Include an Explanation) _____
No pit was constructed. Fluids were collected in steel tank.
Pit fluids were hauled for commercial waste disposal by Rush Trucking.

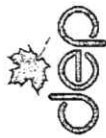
Follow instructions below to determine your treatment category.

Optional Pretreatment Test: _____ Cl- mg/l _____ DO mg/l _____
1 Do you have permission to use expedited treatment from the Director or his representative?
(Y/N) _____ If yes who? _____, and place four (4) on line 7. If not go to line 2.
2 Was frac fluid or flowback put into the pit? (Y/N) _____ If yes go to line 5. If not go to line 3.
3 Do you have a pretreatment chloride value? (see above) (Y/N) _____ If yes go to line 4.
If not go to line 5.
4 Is that chloride level less than 5000 mg/l? (Y/N) _____ If yes enter a one (1) on line 7.
5 Do you have a pretreatment value for DO? (see above) (Y/N) _____ If yes go to line 6.
If not enter a three (3) on line 7.
6 Is that DO greater than 2.5 mg/l? (Y/N) _____ If yes enter a two (2) on line 7. If not
enter a three (3) on line 7.
7 _____ is the category of your pit. Use the appropriate section.

Name of Principle Executive Officer Philip S. Ondrusak
Title of Officer Production Manager
Date Completed November 1, 2011

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this document and all the attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe the information is true accurate and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.

Signature of Principle Executive Officer or Authorized Agent: Philip S. Ondrusak
Office of Oil & Gas
NOV 02 2011
WV Department of Environmental Protection



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street SE
Charleston, WV 25304
(304) 926-0450
(304) 926-0452 fax

Joe Manchin III, Governor
Randy C. Huffman, Cabinet Secretary
dep.wv.gov

July 01, 2010

WELL WORK PLUGGING PERMIT

Plugging

This permit, API Well Number: 47-4900578, issued to EAST RESOURCES, INC., is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to all conditions and provisions outlined in the pages attached hereto.

Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. The above named operator will also file, as required in WV Code 22-6-23, an affidavit on form WR-38 by two experienced persons in the operator's employment and the Oil and Gas inspector that the work authorized under this permit was performed and a description given. Failure to abide by all statutory and regulatory provisions governing all duties and operations here under may result in suspensions or revocation of this permit and in addition may result in civil and/or criminal penalties being imposed upon the operator.

This permit will expire in two (2) years from date of issue. If there are any questions, please free to contact me at (304) 926-0499 ext. 1654.

James Martin
Chief

Operator's Well No: 1
Farm Name: SUTTON, O. J.
API Well Number: 47-4900578
Permit Type: Plugging
Date Issued: 07/01/2010

Promoting a healthy environment.

01/30/2026

JAN 20 2026

WW-48 JUN-24-2010 11:12 AM EAST RESOURCES INC. 304 988 1445 P. 6

- 1) Date: June 7, 2010
2) Operator's Well Number: 017 Section No. 1
3) API Well No: 47 - 049 - 00378-0 Permit

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON


4) WELL TYPE: Oil ☒ Gas ☐ Liquid Injection ☐ Underground Storage ☐ Deep ☐ Shallow
(If "Gas", Production ☐)
5) LOCATION: Elevation: 1070' Waterbed: Paw Paw Creek
District: Paw Paw County: Marion Quadrangle: Maunington 7.5'
6) WELL OPERATOR: East Resources, Inc. 208122 7) DESIGNATED AGENT: Philip S. Ondrusch
Address: P.O. Box 5519
Vernon, WV 26105-5519
8) OIL & GAS INSPECTOR TO BE NOTIFIED: Name: _____ Address: _____
Name: Trisha Jenkins Address: 2310 Williams Avenue
Charmburg, WV 26301
9) PLUGGING CONTRACTOR: Name: _____ Address: _____

10) WORK ORDER: The work order for the manner of plugging this well is as follows:

TD- 1996 Coal: 535'
Rip & Pull 3 3/16" Casing (Est. 1,500')
Plug No. 1 1900 - 1800
Plug No. 2 1550 - 1450
Perforate 6 5/8" Casing every 20 ft. from 600' - 500' & every 1 ft. through coal 540' - 530'
Plug No. 3 600 - 500
Rip & Pull 6 5/8" Casing (Est. 300') q' Already pulled
Plug No. 4 350 - 250
Plug No. 5 100 - Surface

Erect Monument with API No.
Note: 6% Gel between all cement plugs.

Notification must be given to the District Oil and Gas Inspector 24 hours before permitted work can commence.

Work order approved by Inspector  Date 24 Jun 10

49-005717

SOUTH PENN NATURAL GAS CO.
NEW WELL REPORT

WORKING DISTRICT: MCDONALD
WELL NO. 1 N 10 S 22 W
COUNTY: MARION

DATE COMMENCED: Feb. 16, 1891
DATE COMPLETED: April 29, 1892
DEPTH: 1996'
DRILLING CONTRACTOR: A. O. BISHOP

DRILLING COMMENCED: Feb. 16, 1891
DRILLING COMPLETED: April 29, 1892
DEPTH: 1996'
DRILLING CONTRACTOR: A. O. BISHOP

WORK ORDER NO. 1996

FORMATION	TEST	KIND	TOP	BOTTOM	THICK
COAL	1996'	COAL	1996'	1800'	196'
COAL	1800'	COAL	1800'	1550'	250'
COAL	1550'	COAL	1550'	1450'	100'
COAL	1450'	COAL	1450'	1350'	100'
COAL	1350'	COAL	1350'	1250'	100'
COAL	1250'	COAL	1250'	1150'	100'
COAL	1150'	COAL	1150'	1050'	100'
COAL	1050'	COAL	1050'	950'	100'
COAL	950'	COAL	950'	850'	100'
COAL	850'	COAL	850'	750'	100'
COAL	750'	COAL	750'	650'	100'
COAL	650'	COAL	650'	550'	100'
COAL	550'	COAL	550'	450'	100'
COAL	450'	COAL	450'	350'	100'
COAL	350'	COAL	350'	250'	100'
COAL	250'	COAL	250'	150'	100'
COAL	150'	COAL	150'	50'	100'
COAL	50'	COAL	50'	0'	50'

RECEIVED
Office of Oil & Gas
JUN 8 2010
WV Department of
Environmental Protection

01/30/2026

WW-4A
Revised 6-07

1) Date: June 7, 2010
2) Operator's Well Number: O.J. Sardon No. 1
3) API Well No: 47 - 049 - 0578-9 Permit
State: County:

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

4) Surface Owner(s) to be served:
(a) Name Shirley L. Moore
Address 91 Glade Run Road
Fairview, WV 26570
(b) Name
Address
(c) Name
Address
5) (a) Coal Operator:
Name NA
Address
(b) Coal Owner(s) with Declaration
Name Consol Energy
Address 1000 CONSOL Energy Drive
Cannonsburg, PA 15317-6506
(c) Coal Lessee with Declaration
Name
Address
6) Inspector Tristan Jenkins
Address 2310 Williams Avenue
Clarksburg, WV 26301
Telephone 552-3874

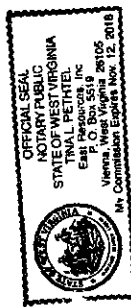
TO THE PERSON(S) NAMED ABOVE: You should have received this Form and the following documents:

- 1) The Application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work, and describes the well and its location and the plugging work order; and
- 2) The plat (surveyor's map) showing the well location on Form WW-6

The reason you have received these documents is that you have rights regarding the application which are summarized in the instructions on the reverse side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator personally has filed this Notice and Application and accompanying documents for a permit to plug and abandon the well with the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

RECEIVED
Office of Oil & Gas
JUN 9 2010



Well Operator
By: Timothy P. Roush
Professional Surveyor
Address P.O. Box 5519
Vienna, WV 26185-5519
Telephone (204) 422-6565

Subscribed and sworn before me this 7th day of June 2010
I, Erik L. Hester, Notary Public
My Commission Expires Nov 12, 2018

JAN 20 2010

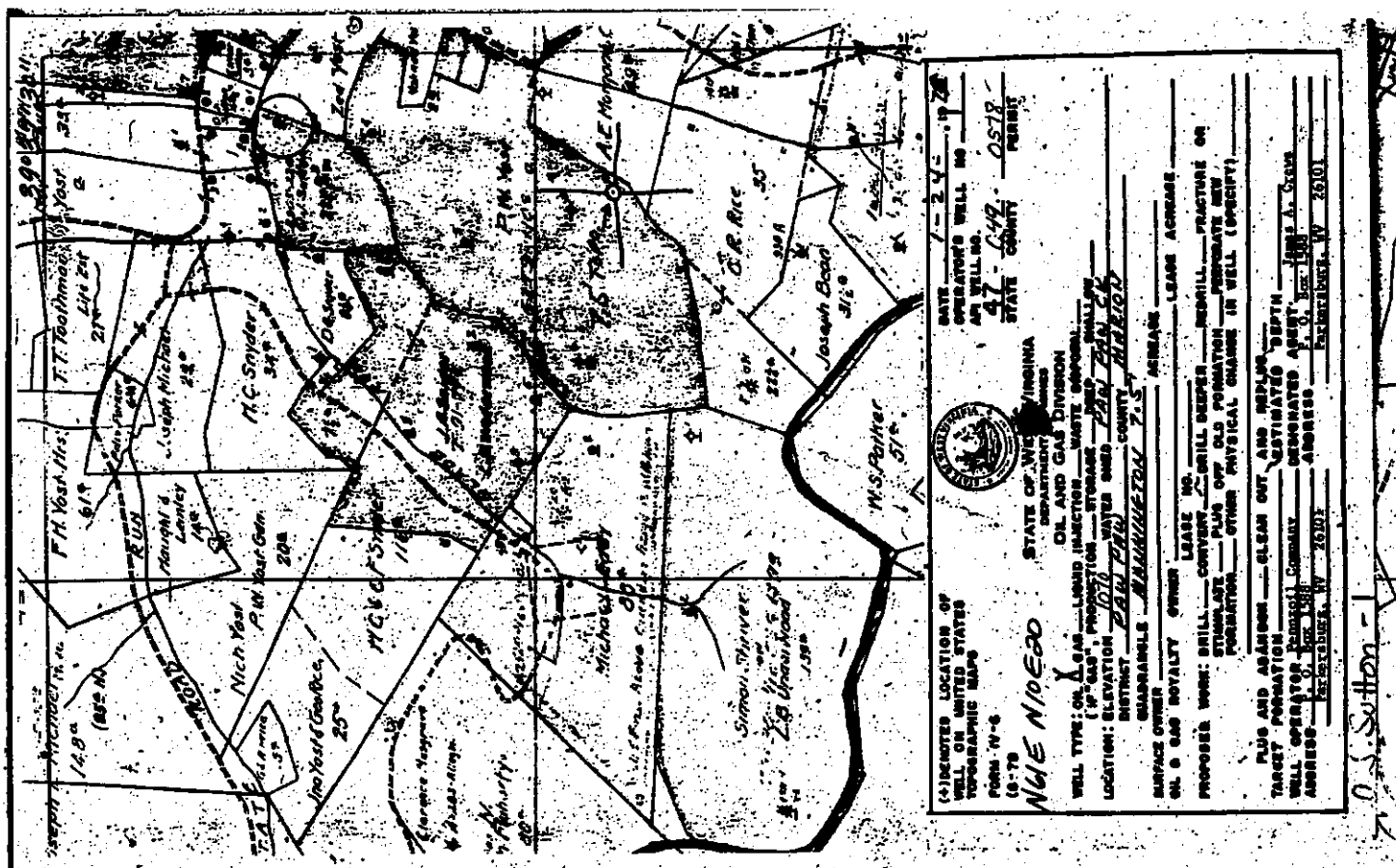
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Office of Oil & Gas
JUN 9 2010
WV Department of Environmental Protection

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01/30/2026

01/30/2026



WW-4A
Revised 6-07

1) Date: JANUARY 12, 2026

2) Operator's Well Number

1-A

3) API Well No.: 47 -

049

00905

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

4) Surface Owner(s) to be served:

(a) Name GILLESPIE, JOEY DAWN & CARY L TULANOWSKI
Address 4314 CROSSROADS RD
FAIRVIEW, WV 26570

(b) Name _____
Address _____

(c) Name _____
Address _____

5) (a) Coal Operator

Name _____

Address _____

(b) Coal Owner(s) with Declaration

Name OHIO VALLEY RESOURCES INC, ET AL

Address 46226 NATIONAL ROAD

ST. CLAIRSVILLE, OH 43085

Name _____

Address _____

JAN 20 2026

6) Inspector

Address ROBERT HITT
8934 GOODHOPE PIKE
LOST CREEK, WV 26385
Telephone 681-344-4747

(c) Coal Lessee with Declaration

Name _____

Address _____

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

Well Operator UNKNOWN - WYDEP PAID PLUGGING CONTRACT

By: JAMES CLAYTON ("CLAY") COCHRAN, PRESIDENT

Its: M&A ENERGY SERVICES LLC

Address 159 PERRY HWY STE 106 264 INDUSTRIAL PARK ROAD

PITTSBURGH, PA 15229

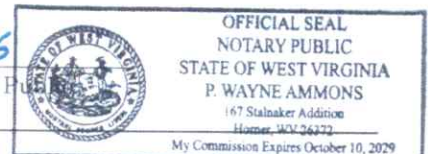
JANE LEW, WV 26378

Telephone 724-338-0327 304-439-4357

Subscribed and sworn before me this 12TH day of JANUARY, 2026

My Commission Expires OCTOBER 10, 2029

Notary Public

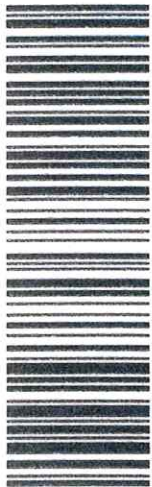


Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

01/30/2026

P. WAYNE AMMONS
M&A ENERGY SERVICES LLC
264 INDUSTRIAL PARK ROAD
JANE LEW, WEST VIRGINIA 26378



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9589 0710 5270 0615 5122 30

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H. JASON HARMON
WVDEP - OFFICE OF OIL & GAS
601 57TH STREET
CHARLESTON, WV 25304

SENDER: COMPLETE

- Complete items 1, 2,
- Print your name and address so that we can return it to you
- Attach this card to the back of the mail piece or on the front if space permits

1. Article Addressed to:

H. JASON HARMON
WVDEP - OFFICE OF OIL & GAS
601 57TH STREET
CHARLESTON, WV 25304



9590 9402 8526 3186 4550 05

2. Article Number (Transfer from service label)

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PS Form 3811, July 2020 PSN 7530-02-000-9053

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☐ Agent
☐ Addressee
C. Date of Delivery

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3. Service Type

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<input type="checkbox"/> Certified Mail Restricted Delivery	<input type="checkbox"/> Collect on Delivery Restricted Delivery
<input type="checkbox"/> Collect on Delivery	<input type="checkbox"/> Collect on Delivery Restricted Delivery

Domestic Return Receipt

47-049-00905

01/30/2026

H. JASON HARMON
WVDEP - OFFICE OF OIL & GAS
601 57TH STREET
CHARLESTON, WV 25304



264 Industrial Park Road
Jane Lew, WV 26378
304-805-2157

January 15, 2026

OHIO VALLEY RESOURCES INC, ET AL
46226 NATIONAL ROAD
ST CLAIRSVILLE, OH 43950

Dear OHIO VALLEY RESOURCES INC, ET AL,

Please find enclosed the permit application to re-plug the following well:

API 47-049-00905, Paw Paw District, Marion County

This well is part of the contract for the Marion Co. Multi-Well Plugging Package (ARFQ-0313-DEP2500000037). M&A Energy Services LLC is the plugging contractor operating under the Marion Co. Multi-Well Plugging Package contract.

Upon your review and approval of the applications, could you please sign and return the mineral owner waivers to me. Returning the signed mineral owner waivers to me via email is acceptable.

Should you require additional information or assistance, please do not hesitate to let me know.

Respectfully and thank you,

A handwritten signature in blue ink that reads 'Wayne'.

P. Wayne Ammons
Project Manager

264 Industrial Park Road
Jane Lew, WV 26378
304-439-4357 mobile
wammons@ma-resources.com

01/30/2026

CERTIFIED MAIL

S

VICES LLC
ARK ROAD
/IRGINIA 26378



9589 0710 5270 0615 5122 16
9589 0710 5270 0615 5122 16

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Extra Services & Fees (check box, add fee as appropriate)

<input type="checkbox"/> Return Receipt (hardcopy)	\$
<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$

Postage

\$

OHIO VALLEY RESOURCES INC, ET AL
46226 NATIONAL ROAD
ST CLAIRSVILLE, OH 43950

DELIVERY

☐ Agent
☐ Addressee
C. Date of Delivery

Item 1? ☐ Yes
☐ No

If YES, enter delivery address below:

3. Service Type
☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Certified Mail®
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery

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589 0710 5270 0615 5122 16

Mail Restricted Delivery

mm 30, July 2020 PSN 7530-02-000-9053

Domestic Return Receipt

FOR COMPLETION BY ADDRESSEE
Complete items 1, 2, and 3 for instructions
at your name and address that we can return
each this card to the address on the front if space
is needed. Addressed to:

OHIO VALLEY RESOURCES INC, ET AL
46226 NATIONAL ROAD
ST CLAIRSVILLE, OH 43950

01/30/2026



264 Industrial Park Road
Jane Lew, WV 26378
304-805-2157

January 15, 2026

GILLESPIE, JOEY DAWN & CARY L TULANOWSKI
4314 CROSSROADS RD
FAIRVIEW, WV 26570

Dear GILLESPIE, JOEY DAWN & CARY L TULANOWSKI,

Please find enclosed the permit application to re-plug the following well:

API 47-049-00905, Paw Paw District, Marion County

This well is part of the contract for the Marion Co. Multi-Well Plugging Package (ARFQ-0313-DEP2500000037). M&A Energy Services LLC is the plugging contractor operating under the Marion Co. Multi-Well Plugging Package contract.

Upon your review and approval of the application, could you please sign and return the surface owner waiver to me. Returning the signed surface owner waiver to me via email is acceptable.

Should you require additional information or assistance, please do not hesitate to let me know.

Respectfully and thank you,

A handwritten signature in blue ink that reads 'Wayne'.

P. Wayne Ammons
Project Manager

264 Industrial Park Road
Jane Lew, WV 26378
304-439-4357 mobile
wammons@ma-resources.com

RECEIVED
Office of Oil and Gas

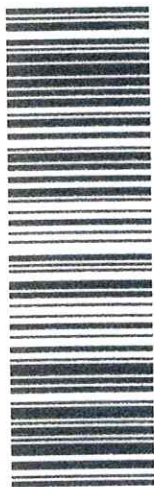
JAN 20 2026

WV Department of
Environmental Protection

01/30/2026

S

VICES LLC
ARK ROAD
VIRGINIA 26378



9589 0710 5270 0615 5122 23
9589 0710 5270 0615 5122 23

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Extra Services & Fees (check box, add fee as appropriate)

<input type="checkbox"/> Return Receipt (hardcopy)	\$	
<input type="checkbox"/> Return Receipt (electronic)	\$	
<input type="checkbox"/> Certified Mail Restricted Delivery	\$	
<input type="checkbox"/> Adult Signature Required	\$	
<input type="checkbox"/> Adult Signature Restricted Delivery	\$	

Postage

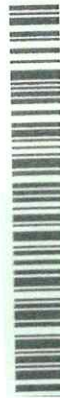
\$

GILLESPIE, JOEY DAWN &
CARY L TULANOWSKI
4314 CROSSROADS RD
FAIRVIEW, WV 26570

ER: COMPLETE TH
plete items 1, 2, and
it your name and add
hat we can return the
ach this card to the b
on the front if space p

le Addressed to:

.ESPIE, JOEY DAWN &
ARY L TULANOWSKI
CROSSROADS RD
RVIEW, WV 26570



9590 9402 8526 3186 4532 92

icle Number (Transfer from service label)

589 0710 5270 0615 5122 23

rm 11, July 2020 PSN 7530-02-000-9053

ERY

☐ Agent
☐ Addressee
2. Date of Delivery

1? ☐ Yes ☐ No
U. Is delivery address different from item 1?
If YES, enter delivery address below:

3. Service Type

<input type="checkbox"/> Adult Signature	<input type="checkbox"/> Priority Mail Express [®]
<input type="checkbox"/> Adult Signature Restricted Delivery	<input type="checkbox"/> Registered Mail TM
<input type="checkbox"/> Certified Mail [®]	<input type="checkbox"/> Registered Mail Restricted Delivery
<input type="checkbox"/> Certified Mail Restricted Delivery	<input type="checkbox"/> Signature Confirmation TM
<input type="checkbox"/> Collect on Delivery	<input type="checkbox"/> Signature Confirmation Restricted Delivery
<input type="checkbox"/> Collect on Delivery Restricted Delivery	<input type="checkbox"/> Restricted Delivery

Domestic Return Receipt

01/30/2026

WW-9
(5/16)

API Number 47 - 049 .00905
Operator's Well No. 1-A

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name UNKNOWN - WVDEP PAID PLUGGING CONTRACT OP Code

Watershed (HUC 10) PAW PAW CREEK Quadrangle MANNINGTON 7.5

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes ☐ No ☒

Will a pit be used? Yes ☐ No ☒

If so, please describe anticipated pit waste:

Will a synthetic liner be used in the pit? Yes ☐ No ☒ If so, what ml?

Proposed Disposal Method For Treated Pit Wastes:

☐ Land Application (if selected provide a completed form WW-9-GPP)

☐ Underground Injection (UIC Permit Number)

☐ Reuse (at API Number)

☒ Off Site Disposal (Supply form WW-9 for disposal location)

☐ Other (Explain)

JAN 20 2026

Will closed loop system be used? If so, describe: YES GEL WILL BE CIRCULATED FROM TANK THROUGH WELLBORE AND RETURNED BACK TO TANK

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. FRESH WATER, GEL AND/OR CEMENT

-If oil based, what type? Synthetic, petroleum, etc.

Additives to be used in drilling medium? BENTONITE, BICARBONATE OF SODA

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. LANDFILL

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust)

-Landfill or offsite name/permit number? MEADOWFILL, LANDFILL-PERMIT #SWF 1032

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature

Company Official (Typed Name) JAMES CLAYTON ("CLAY") COCHRAN

Company Official Title PRESIDENT

Subscribed and sworn before me this 12TH day of JANUARY, 2026

My commission expires OCTOBER 10, 2029

Notary Public



OFFICIAL SEAL
NOTARY PUBLIC
STATE OF WEST VIRGINIA
P. WAYNE AMMONS
167 Salsaker Addition
Homer, WV 26372
My Commission Expires October 10, 2029

01/30/2026

Proposed Revegetation Treatment: Acres Disturbed LESS THAN 1 ACRE Prevegetation pH _____Lime 3 Tons/acre or to correct to pH 6.0Fertilizer type 10-20-20 or EQUIVALENTFertilizer amount 500 lbs/acreMulch 2 Tons/acreSeed Mixtures

Temporary		Permanent	
Seed Type	lbs/acre	Seed Type	lbs/acre
		FESCUE	30
		CLOVER	5
		CONTRACTOR MIX	10

Attach:

Map(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: _____

Comments: _____

NO PITS WILL BE USED. REMOVE OIL & GAS PRODUCTION DEBRIS [I.E., PUMPJACK, PRODUCTION TANK(S), PIPE, GAS METER(S)] FROM THE SITE. PROPERLY RECLAIM, SEED, AND MULCH ALL DISTURBED AREAS TO DEP STANDARDS

Robert J. HittTitle: OOG InspectorDate: 1-9-26

Field Reviewed? () Yes () No

RECEIVED
Oil & Gas
JAN 20 2026
Oil & Gas
Production

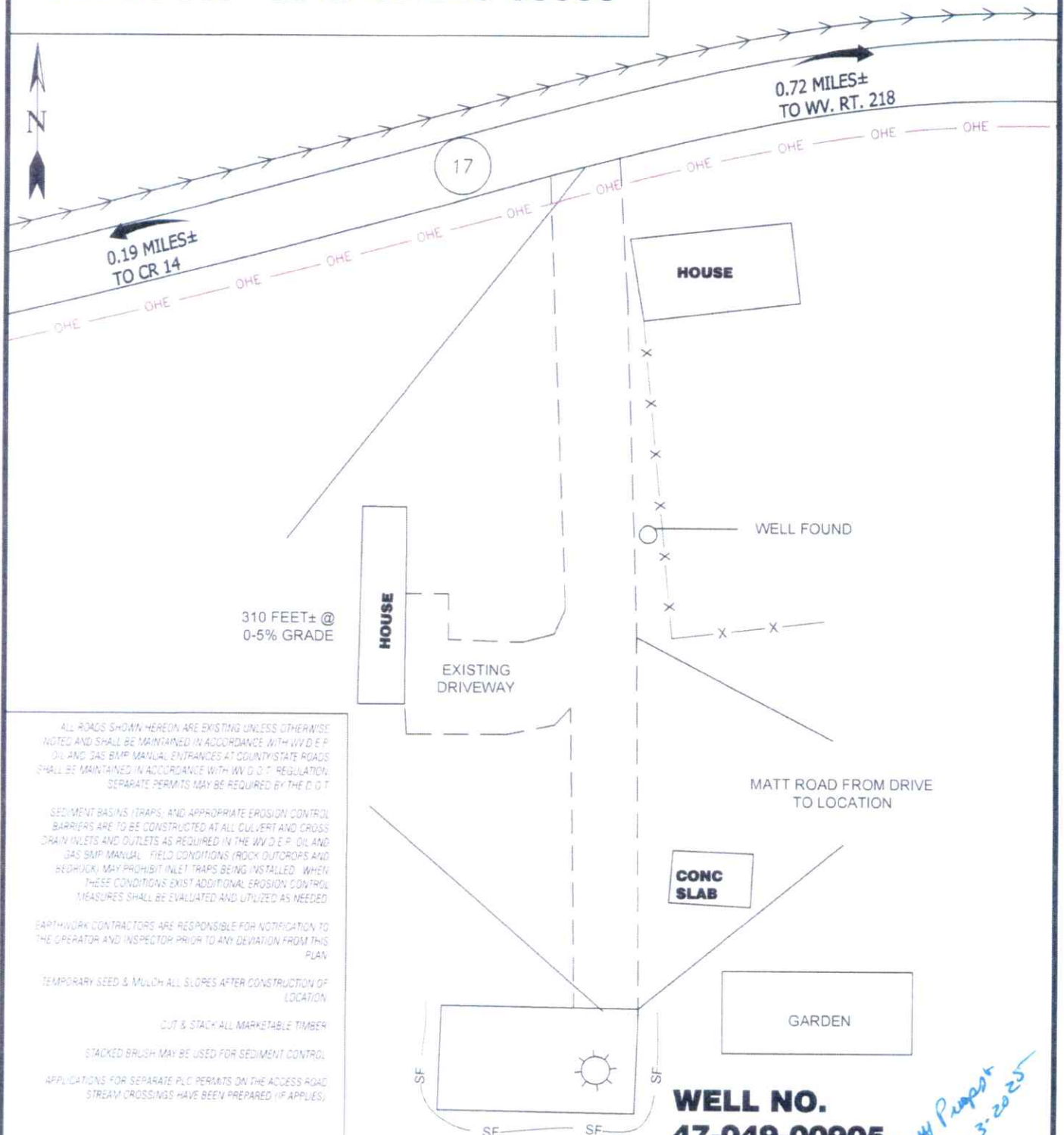
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Oil & Gas
JAN 20 2026
Oil & Gas
Production

01/30/2026

WELL #1-A API# 47-049-00905

Form WW-9

page of



ALL ROADS SHOWN HEREON ARE EXISTING UNLESS OTHERWISE NOTED AND SHALL BE MAINTAINED IN ACCORDANCE WITH WV D.E.P. OIL AND GAS BMP MANUAL ENTRANCES AT COUNTY/STATE ROADS SHALL BE MAINTAINED IN ACCORDANCE WITH WV D.O.T. REGULATION. SEPARATE PERMITS MAY BE REQUIRED BY THE D.O.T.

SEDIMENT BASINS (TRAPS), AND APPROPRIATE EROSION CONTROL BARRIERS ARE TO BE CONSTRUCTED AT ALL CULVERT AND CROSS DRAIN INLETS AND OUTLETS AS REQUIRED IN THE WV D.E.P. OIL AND GAS BMP MANUAL. FIELD CONDITIONS (ROCK OUTCROPS AND BEDROCK) MAY PROHIBIT INLET TRAPS BEING INSTALLED. WHEN THESE CONDITIONS EXIST ADDITIONAL EROSION CONTROL MEASURES SHALL BE EVALUATED AND UTILIZED AS NEEDED.

EARTHWORK CONTRACTORS ARE RESPONSIBLE FOR NOTIFICATION TO THE OPERATOR AND INSPECTOR PRIOR TO ANY DEVIATION FROM THIS PLAN.

TEMPORARY SEED & MULCH ALL SLORES AFTER CONSTRUCTION OF LOCATION.

CUT & STACK ALL MARKETABLE TIMBER.

STACKED BRUSH MAY BE USED FOR SEDIMENT CONTROL.

APPLICATIONS FOR SEPARATE PLC PERMITS ON THE ACCESS ROAD STREAM CROSSINGS HAVE BEEN PREPARED (IF APPLIES).

PROPOSED CULVERT 15' MIN. UNLESS OTHERWISE NOTED

EXISTING CULVERT

APPROXIMATE LIMITS OF DISTURBANCE

PROPOSED STREAM CROSSING

SCALE: 1"=50'



WELL NO.
47-049-00905

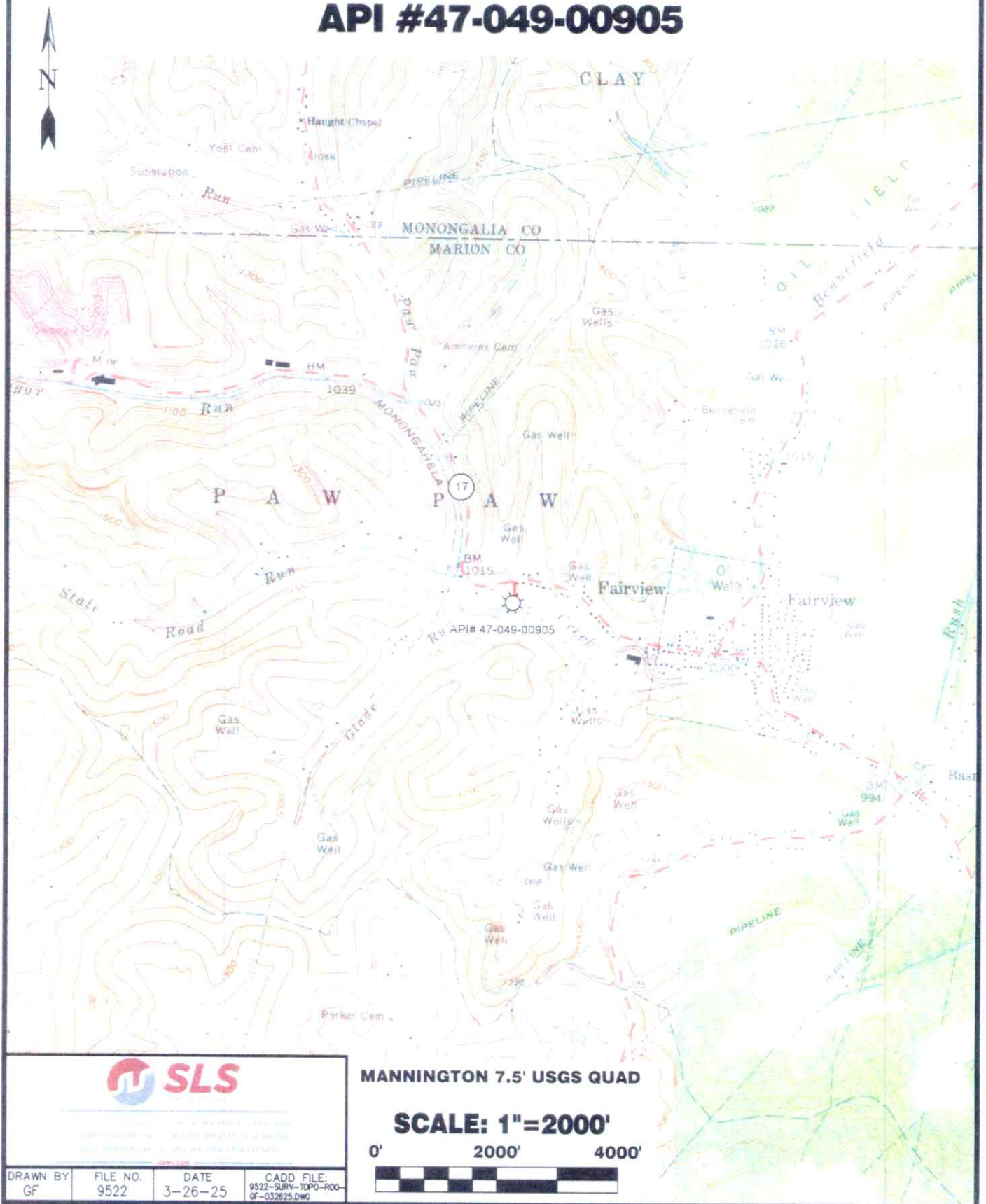
Handwritten: 944 Propert
6-3-2025

CADD FILE: 9522-SURV-REC-ROO- GF-032625.DWG	DATE 3-26-25	FILE NO. 9522	DRAWN BY GF
---	-----------------	------------------	----------------



10000 Greenfield Dr., Suite 100, Jacksonville, FL 32216
P: 904.773.0000 F: 904.773.0001
www.sls.com

01/30/2026

WELL #1-A
API #47-049-00905

**MARY BURNS LEASE
WELL NO. 1-A
API #47-049-00905**NAD'83 GEO. LAT-(N) 39.594689 LONG-(W) 80.259737
NAD'83 UTM (M)(ZONE 17) N. 4,383,035.0 E. 563,561.0

LATITUDE 39°37'30"

LONGITUDE 80°15'00"

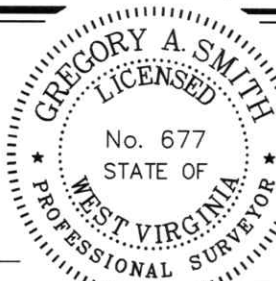
16-02-32
DOROTHY GRIEGER
32.042 AC.16-02-31
JAMES & DAVID K. HANSEN
19 AC.16-03-46
JOEY D. GILLESPIE &
CARY L. TULANOWSKI
1.005 AC.16-03-44
JOEY D. GILLESPIE &
CARY L. TULANOWSKI
2.25 AC.16-03-45
JOEY D. GILLESPIE &
CARY L. TULANOWSKI
5.078 AC.16-03-46.1
JOHN & DONNA HLUSKO
1.057 AC.16-03-47
SCOTT D. PARRISH
1.86 AC.16-03-41
SAMANTHA A. & MULLINS &
OLEN P. KELLY
43.50 AC.**LEGEND**

LEASE LINE
SURFACE LINE
TIE LINE
CREEK
ROAD
COUNTY ROUTE
PROPOSED WELL
EXISTING WELL
PERMITTED WELL
DISTRICT-TAXMAP-PARCEL 00-00-00

NOTES ON SURVEY

1. WELL SPOT CIRCLE & TOPO
MARK SCALE IS 1"=2000'.

I THE UNDERSIGNED, HEREBY CERTIFY THAT
THIS PLAT IS CORRECT TO THE BEST OF MY
KNOWLEDGE AND BELIEF AND SHOWS ALL
THE INFORMATION REQUIRED BY LAW AND
THE REGULATIONS ISSUED AND PRESCRIBED
BY THE DIVISION OF ENVIRONMENTAL PROTECTION.

P.S.
677MINIMUM DEGREE
OF ACCURACY 1 / 2500

FILE NO. 9522-M&A-4704900905-PLAT-250331-MRH.dwg

HORIZONTAL & VERTICAL SCALE 1" = 200'
CONTROL DETERMINED BY DGPS (SUBMETER MAPPING GRADE TIE TO CORS NETWORK)(*) DENOTES LOCATION OF WELL ON UNITED
STATES TOPOGRAPHIC MAPS.

DATE APRIL 11, 20 25

REVISED, 20

OPERATORS WELL NO. 1-A

API
WELL NO. 47 - 049 - 00905-P
STATE COUNTY PERMITSTATE OF WEST VIRGINIA
DIVISION OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GASWELL TYPE: OIL ☒ GAS ☒ LIQUID INJECTION ☐ WASTE DISPOSAL ☐ IF "GAS" PRODUCTION ☐ STORAGE ☐ DEEP ☐ SHALLOW ☒**LOCATION:**

ELEVATION 1008' WATERSHED PAW PAW CREEK

DISTRICT PAW PAW COUNTY MARION QUADRANGLE MANNINGTON 7.5'

SURFACE OWNER JOEY D. GILLESPIE & CARY L. TULANOWSKI

ACREAGE 5.078±

ROYALTY OWNER MARY BURNS, ET AL

ACREAGE N/A

PROPOSED WORK:

LEASE NO.

DRILL ☐ CONVERT ☐ DRILL DEEPER ☐ REDRILL ☐ FRACTURE OR STIMULATE ☐ PLUG OFF OLDFORMATION ☐ PERFORATE NEW FORMATION ☐ PLUG AND ABANDON ☒ CLEAN OUT AND REPLUG ☐ OTHER ☐

PHYSICAL CHANGE IN WELL (SPECIFY)

TARGET FORMATION UNKNOWN

ESTIMATED DEPTH UNKNOWN

WELL OPERATOR UNKNOWN WVDEP PAID PLUGGING CONTRACT

DESIGNATED AGENT JASON HARMON, WVDEP

ADDRESS 601 57TH STREET

ADDRESS 601 57TH STREET

CHARLESTON, WV 25304 (WVDEP)

CHARLESTON, WV 25304



12 Vanhorn Drive | P.O. Box 150 | Glenville, WV 26351 | 304.462.5634
1412 Kanawha Boulevard, East | Charleston, WV 25301 | 304.346.3952
254 East Beckley Bypass | Beckley, WV 25801 | 304.255.5296
slswv.com

COUNTY NAME

PERMIT

WW-4B

API No. 47-049-00905

Farm Name _____

Well No. 1-A

INSTRUCTIONS TO COAL OPERATORS OWNERS AND LESSEE

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less than five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

WAIVER

The undersigned coal operator _____ owner _____ / lessee _____ / of the coal under this well location has examined this proposed plugging work order. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: _____

By: _____

Its _____

RECEIVED
DEPT OF ENVIRONMENTAL PROTECTION
JAN 20 2026
OFFICE OF OIL AND GAS

01/30/2026

SURFACE OWNER WAIVER

Operator's Well
Number

1-A (47-049-00905)

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.

WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

RECEIVED
OFFICE OF OIL AND GAS
JAN 20 2026

NO COMMENTS
E. J. ...

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have **FIVE (5) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons;
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation....".

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON
ETC.

FOR EXECUTION BY A CORPORATION.

Signature	Date	Name	
		By	
		Its	Date
		Signature	Date

01/30/2026

11/10/2016

PLUGGING PERMIT CHECKLIST

Plugging Permit

- ☐ WW-4B
- ☒ WW-4B signed by inspector
- ☒ WW-4A
- ☒ SURFACE OWNER WAIVER or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- ☒ COAL OWNER/COAL OPERATOR/COAL LESSEE WAIVERS or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- ☒ WW-9 PAGE 1 (NOTARIZED)
- ☒ WW-9 PAGE 2 with attached drawing of road, location, pit and proposed area for land application
- ☐ WW-9 GPP PAGE 1 and 2 if well effluent will be land applied
- ☒ RECENT MYLAR PLAT OR WW-7
- ☒ WELL RECORDS/COMPLETION REPORT
- ☒ TOPOGRAPHIC MAP OF WELL, SHOWING PIT IF PIT IS USED
- ☐ MUST HAVE VALID BOND IN OPERATOR'S NAME
- ☐ CHECK FOR \$100 IF PIT IS USED

RECEIVED
Office of Oil and Gas
JAN 20 2026
New Department of
Environmental Protection



264 Industrial Park Road
Jane Lew, WV 26378
304-805-2157

January 15, 2026

Ms. Alana C. Hartman
West Virginia Department of Environmental Protection
Office of Oil & Gas
601 57th Street
Charleston, WV 25304



Dear Ms. Hartman,

Please find enclosed the permit application to re-plug the following well:

API 47-049-00905, Paw Paw District, Marion County

This well is part of the contract for the Marion Co. Multi-Well Plugging Package (ARFQ-0313-DEP2500000037). M&A Energy Services LLC is the plugging contractor operating under the Marion Co. Multi-Well Plugging Package contract.

The surface owner(s) and applicable mineral owner(s) have been mailed copies of the permit applications. I have enclosed a photocopy of the surface owner(s) and applicable mineral owner(s) Certified Mail packages that were sent to them. The signed waivers will be forwarded to you via email as we receive them.

Should you require additional information or assistance, please do not hesitate to let me know.

Thank you for the opportunity to serve your energy industry needs!

Best regards,

A handwritten signature in blue ink that reads 'Wayne'.

P. Wayne Ammons
Project Manager

264 Industrial Park Road
Jane Lew, WV 26378
304-439-4357 mobile
wammons@ma-resources.com

01/30/2026



Kennedy, James P <james.p.kennedy@wv.gov>

plugging permit issued 4703903730

1 message

Kennedy, James P <james.p.kennedy@wv.gov>

Thu, Jan 29, 2026 at 2:42 PM

To: Alana C Hartman <alana.c.hartman@wv.gov>, Henry J Harmon <henry.j.harmon@wv.gov>, Robert J Hitt <robert.j.hitt@wv.gov>, mtrach@wvassessor.com, Wayne Ammons <wammons@ma-resources.com>

To whom it may concern, a plugging permit has been issued for 4704900905.

--

James Kennedy

Environmental Resource Specialist III / Permitting

WVDEP Office of Oil and Gas

601 57th Street, SE

Charleston, WV 25304

304-926-0499 ext. 45025

james.p.kennedy@wv.gov

 **4704900905.pdf**
4544K

01/30/2026