



---

west virginia department of environmental protection

---

Office of Oil and Gas  
601 57<sup>th</sup> Street, S.E.  
Charleston, WV 25304  
(304) 926-0450  
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary  
[www.dep.wv.gov](http://www.dep.wv.gov)

Thursday, March 14, 2024  
WELL WORK PLUGGING PERMIT  
Vertical Plugging

DIVERSIFIED PRODUCTION LLC  
101 MCQUISTON DRIVE

JACKSON CENTER, PA 16133

Re: Permit approval for 9  
47-049-00919-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

James A. Martin  
Chief

Operator's Well Number: 9  
Farm Name: BLACKSHERE, E. A.  
U.S. WELL NUMBER: 47-049-00919-00-00  
Vertical Plugging  
Date Issued: 3/14/2024

Promoting a healthy environment.

03/15/2024

# PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

## CONDITIONS

---

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.
4. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.

4704900.

WW-4B  
Rev. 2/01

1) Date January 23, 2024  
2) Operator's  
Well No. EA Blackshere 9  
3) API Well No. 47-049-00919

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

- 4) Well Type: Oil  / Gas  / Liquid injection  / Waste disposal  /  
(If "Gas, Production  or Underground storage  ) Deep  / Shallow
- 5) Location: Elevation 1427.72' Watershed Mahans Run  
District Mannington County Marion Quadrangle Mannington 7.5'
- 6) Well Operator Diversified Production, LLC 7) Designated Agent Chris Veazey  
Address 414 Summers Street Address 414 Summers Street  
Charleston, WV 25301 Charleston, WV 25301
- 8) Oil and Gas Inspector to be notified 9) Plugging Contractor  
Name Kenny Willett Name Next LVL Energy (Diversified Owned)  
Address 2393 Tallmansville Rd. Address 104 Helliport Loop Rd  
Buckannon, WV 26201 Bridgeport, WV 25330

10) Work Order: The work order for the manner of plugging this well is as follows:

See Attached

RECEIVED  
Office of Oil and Gas

JAN 29 2024

WV Department of  
Environmental Protection

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector Ky Willett Date 1/24/24

03/15/2024

RECEIVED  
Office of Oil and Gas

JAN 29 2024

WV Department of  
Environmental Protection

4704900919P

## Plugging Prognosis

API #: 4704900919

BLACKSHERE No. 9

West Virginia, Marion County

No Well Record for this well, offset well data from 4704900486 used to develop procedure.

## Casing Schedule

10" @ 637'

8-1/4" @ 1687' (no cement or packer data)

6-5/8" @ 2127' (no cement or packer data)

TD @ 2259'

Completion: Perforation – not listed

Fresh Water: None Listed

Salt Water: None Listed

Gas Shows: 2239'

Oil Shows: 2246'

Coal: 700'-704'; 815'-820'

Elevation: 1427'

1. Notify Inspector Kenny Willett @ 681-990-2567, 48 hrs prior to commencing operations.
2. Check TD w/ sandline/tbg.
3. Check and record pressures on csg/tbg
4. Pump Gel between each plug.
5. Run in to 2250'. Kill well as needed with 6% bentonite gel and fill rat hole with gel. Pump at least 10 bbls gel. Pump 173' Class L cement plug from **2250' to 2077' (Hydrocarbon show plug)**. Tag TOC. Top off as needed.
6. Free point 6-5/8" csg. Cut and TOOH. Set 100' Class L cement plug across csg cut. 50' in/out of cut. TOOH w/ tbg to top of plug. **Do not omit any plugs listed below. Perforate as needed.**
7. Attempt to pull 8-1/4" csg, if it isn't pulled, set plug across shoe: TOOH w/ tbg to 1286'. Pump 100' Class L cement plug from **1737' to 1637' (8-1/4" csg shoe plug)**.
8. Free point 8-1/4" csg. Cut and TOOH. Set 100' Class L cement plug across csg cut. 50' in/out of cut. TOOH w/ tbg to top of plug. **Do not omit any plugs listed below. Perforate as needed.**
9. TOOH w/ tbg to 1396'. Pump 100' Class L cement plug from **1477' to 1377' (Elevation plug)**.
10. TOOH w/ tbg to 870'. Pump 220' **Expandable Class L** cement plug from **870' to 650' (Coal Show plug)**.
11. Attempt to pull 10" csg, if it isn't pulled, set plug across shoe: TOOH w/ tbg to 650'. Pump 63' Class L cement plug from **650' to 587' (10" csg shoe plug)**.
12. Free point 10" csg. Cut and TOOH. Set 100' Class L cement plug across csg cut. 50' in/out of cut. TOOH w/ tbg to top of plug. **Do not omit any plugs listed below. Perforate as needed.**
13. TOOH w/ tbg to 100'. Pump 267' Class L cement plug from **100' to Surface. (Surface plug)**.
14. Reclaim location and well road to WV DEP specifications and erect P&A well monument.

Ky Willett  
1/24/24

03/15/2024



Stratigraphy Information:

API	SUFFIX	FM	FM_QUALITY	DEPTH_TOP	DEPTH_QUALITY	THICKNESS	THICKNESS_QUALITY	ELEV	DATUM
4704900919	Original Loc	Sewickley coal	Well Record	785	Reasonable	0	Reasonable	1430	Derrick Floor
4704900919	Original Loc	Pittsburgh coal	Well Record	885	Reasonable	10	Reasonable	1430	Derrick Floor
4704900919	Original Loc	Little Lime	Well Record	2110	Reasonable	20	Reasonable	1430	Derrick Floor
4704900919	Original Loc	Pencil Cave	Well Record	2145	Reasonable	5	Reasonable	1430	Derrick Floor
4704900919	Original Loc	Big Lime	Well Record	2150	Reasonable	70	Reasonable	1430	Derrick Floor
4704900919	Original Loc	Big Injun (undiff)	Well Record	2220	Reasonable	0	Reasonable	1430	Derrick Floor

Wireline (E-Log) Information:

\* There is no Scanned/Raster Log data for this well

\* There is no Digitized/LAS Log data for this well

\* There is no Scanned or Digital Logs available for download

There is no Plugging data for this well

There is no Sample data for this well

470490C

WW-4A  
Revised 6-07

1) Date: 1/23/2024

2) Operator's Well Number EA Blackshere 9

3) API Well No.: 47 - 049 - 00919

**STATE OF WEST VIRGINIA**  
**DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS**  
**NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL**

DATE FILED  
JAN 29 2024

JAN 29 2024

WV Department of  
Environmental Protection

4) Surface Owner(s) to be served:  
(a) Name Larry W. Watson  
Address 833 Llewellyn Run Rd.  
Mannington, WV 26582  
(b) Name \_\_\_\_\_  
Address \_\_\_\_\_  
(c) Name \_\_\_\_\_  
Address \_\_\_\_\_  
6) Inspector Kenny Willett  
Address 2393 Tallmansville Rd.  
Buckannon, WV 26201  
Telephone (681) 990-2567

5) (a) Coal Operator  
Name \_\_\_\_\_  
Address \_\_\_\_\_  
(b) Coal Owner(s) with Declaration  
Name G.L. Dudley, Heirs & Assigns  
Address 401 Ocean Bluffs Blvd. #506  
Jupiter, FL 33477  
Name \_\_\_\_\_  
Address \_\_\_\_\_  
(c) Coal Lessee with Declaration  
Name \_\_\_\_\_  
Address \_\_\_\_\_

**TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:**

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

Well Operator Diversified Production, LLC  
By: Chris Veazey  
Its: Permitting Supervisor  
Address 414 Summers Street  
Charleston, WV 25301  
Telephone 304-590-7707

Subscribed and sworn before me this 23<sup>rd</sup> day of January, 2024  
Jeffrey Bush  
My Commission Expires September 28, 2028



**Oil and Gas Privacy Notice**

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at [depprivacyofficer@wv.gov](mailto:depprivacyofficer@wv.gov).

03/15/2024

4704900

Diversified Gas & Oil Corporation  
Permitting Department  
414 SUMMERS STREET  
2ND FLOOR  
CHARLESTON WV 25301

RECEIVED  
Office of Oil and Gas

JAN 29 2024

WV Department of  
Environmental Protection

USPS CERTIFIED MAIL™



9407 1362 0855 1202 8781 36



GL DUDLEY HEIRS & ASSIGNS  
401 OCEAN BLUFFS BLVD APT 506  
JUPITER FL 33477-7365

US POSTAGE AND FEES PAID  
2024-01-23  
25301  
C4000004  
Retail  
4.0 OZELAT



0901000010709



03/15/2024



4704900

Print Label | SimpleCertifiedMail.com

1/23/24, 1:57 PM

Diversified Gas & Oil Corporation  
Permitting Department  
414 SUMMERS STREET  
2ND. FLOOR  
CHARLESTON WV 25301

RECEIVED  
Office of Oil and Gas

JAN 29 2024

U.S. Department of  
Environmental Protection

USPS CERTIFIED MAIL™



9407 1362 0855 1202 8668 98



LARRY W WATSON  
833 LEWELLYN RUN RD  
MANNINGTON WV 26582-5203

US POSTAGE AND FEES PAID



2024-01-23  
25301  
CA0000004  
Retail  
4.0 OZ FLAT



0901000010709

03/15/2024

4704900486



**DIVERSIFIED**  
energy

Date: 1/23/2024

James Martin  
Office of Oil and Gas  
601 57<sup>th</sup> Street, SE  
Charleston, WV 25304  
(304)926-0450

RECEIVED  
Office of Oil and Gas  
JAN 29 2024  
WV Department of  
Environmental Protection

Mr. Martin,

Due to our cement provider, LaFarge Holcem, discontinuing the manufacturing of Class A cement, DGO will be utilizing Class L cement to plug the following well:

API Number 4704900919 Well Name EA Blackshere 9

Attached is the approved variance order for use of Class L cement.

Sincerely,

Chris Veazey  
Permitting Supervisor  
304-590-7707

4704900486

RECEIVED  
Office of Oil and Gas

JAN 29 2024

WV Department of  
Environmental Protection



west virginia department of environmental protection

Office of Oil and Gas  
601 57<sup>th</sup> Street, SE  
Charleston, WV 25304  
Phone (304) 926-0450

Harold D. Ward, Cabinet Secretary  
dcp.wv.gov

**BEFORE THE OFFICE OF OIL AND GAS  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
STATE OF WEST VIRGINIA**

**IN THE MATTER OF A VARIANCE FROM )  
LEGISLATIVE RULE 35CSR4 ) ORDER NO. 2022-13  
SECTION 14.1. AND LEGISLATIVE RULE )  
35CSR8 SECTION 20.1, )  
RELATING TO THE CEMENTING )  
OF OIL AND GAS WELLS )**

**REPORT OF THE OFFICE**

In response to industry requests, the West Virginia Department of Environmental Protection, Office of Oil and Gas has reviewed the proposed use of American Petroleum Institute (API) Class L cement to be used in place of API Class A cement for well plugging.

**FINDINGS OF FACT**

1. On July 28, 2022, Diversified Gas & Oil Co. (DGO) submitted a variance request from Legislative Rule 35CSR4 for the use of API Class L cement in place of API Class A cement, relating to the plugging of conventional wells.
2. Laboratory analysis submitted by DGO on July 28, 2022, indicates API Class L cement is comparable to API Class A cement and thereby satisfies the requirements of the West Virginia Code.
3. Contemporaneously, the Chief of the Office of Oil and Gas also chose to consider a variance to Legislative Rule 35CSR8 Section 20.1., for the use of API Class L cement in place of API Class A cement, relating to the plugging of horizontal wells.

Promoting a healthy environment.

03/15/2024

- 4. On August 18, 2022, the Office of Oil and Gas provided public notice of acceptance of public comments on the variance consideration. During the 20-day public comment period, no comments were received.

**CONCLUSIONS OF LAW**

Pursuant to Article 6 and Article 6A, Chapter 22 of the Code of West Virginia, the Office of Oil and Gas has jurisdiction over the subject matter, and the persons interested therein, and jurisdiction to promulgate the hereinafter prescribed Order.

Pursuant to Legislative Rule 35CSR4, Section 18 and Legislative Rule 35CSR8, Section 14, the Chief of the Office of Oil and Gas may grant a variance from any requirement of these rules.

**ORDER**

It is ordered that the Class L cement product approved and monogrammed by API is approved for use in place of API Class A cement for well plugging subject to the provisions of Legislative Rule 35CSR4 and Legislative Rule 35CSR8.

Dated this, the 13th day of September, 2022.

IN THE NAME OF THE STATE OF WEST VIRGINIA

OFFICE OF OIL AND GAS  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OF THE STATE OF WEST VIRGINIA



James Martin, Chief  
Office of Oil and Gas

RECEIVED  
Office of Oil and Gas  
JAN 29 2024  
WV Department of  
Environmental Protection

WW-9  
(5/16)

API Number 47 - 4704900 - 00919  
Operator's Well No. EA Blackshere 9

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS  
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name: Diversified Production, LLC OP Code 494524121

Watershed (HUC 10) Mahans Run Quadrangle Mannington 7.5'

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes  No   
  Will a pit be used? Yes  No

If so, please describe anticipated pit waste: Production fluid and cement returns.

Will a synthetic liner be used in the pit? Yes  No  If so, what ml.? 20

Proposed Disposal Method For Treated Pit Wastes:

- Land Application (if selected provide a completed form WW-9-GPP)
- \*  Underground Injection ( UIC Permit Number 2D03902327 002)
- Reuse (at API Number \_\_\_\_\_)
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain \_\_\_\_\_)

RECEIVED  
Office of Oil and Gas  
JAN 29 2024  
WV Department of  
Environmental Protection

Will closed loop system be used? If so, describe: N/A

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. N/A

-If oil based, what type? Synthetic, petroleum, etc. N/A

Additives to be used in drilling medium? N/A

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. N/A

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) N/A

-Landfill or offsite name/permit number? N/A

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature [Signature]  
Company Official (Typed Name) Chris Veazey  
Company Official Title Manager Plugging Operations

Subscribed and sworn before me this 23<sup>rd</sup> day of January, 2024

[Signature]  
My commission expires September 28, 2028



4704900

Form WW-9

Operator's Well No. EA Blackshere 9

Proposed Revegetation Treatment: Acres Disturbed +/- 1 ac. Prevegetation pH \_\_\_\_\_

Lime 3 Tons/acre or to correct to pH 6.5

Fertilizer type 10-20-20 or Equivalent

Fertilizer amount TBD lbs/acre

Mulch 2 Tons/acre

RECEIVED  
Office of Oil and Gas  
JAN 29 2024  
WV Department of  
Environmental Protection

Seed Mixtures

Temporary		Permanent	
Seed Type	lbs/acre	Seed Type	lbs/acre
Red Fescue	40	Red Fescue	15
Alsike	5	Alsike Clover	5
Annual Rye	15		

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: Ky Wiest

Comments: \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

Title: \_\_\_\_\_ Date: 1/24/24

Field Reviewed? (  ) Yes (  ) No

4704900486

WW-7  
8-30-06



RECEIVED  
Office of Oil and Gas  
JAN 29 2024  
WV Department of  
Environmental Protection

West Virginia Department of Environmental Protection  
Office of Oil and Gas  
**WELL LOCATION FORM: GPS**

API: 4704900919 WELL NO.: EA Blackshere 9  
FARM NAME: EA Blackshere  
RESPONSIBLE PARTY NAME: Diversified Production, LLC  
COUNTY: Marion DISTRICT: Mannington  
QUADRANGLE: Mannington 7.5'  
SURFACE OWNER: Larry W. Watson  
ROYALTY OWNER: Clarence A. Sams  
UTM GPS NORTHING: 4378366.74  
UTM GPS EASTING: 558926.83 GPS ELEVATION: 1427.72'

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

- Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
- Accuracy to Datum – 3.05 meters
- Data Collection Method:  
Survey grade GPS  : Post Processed Differential   
Real-Time Differential   
Mapping Grade GPS  : Post Processed Differential   
Real-Time Differential
- Letter size copy of the topography map showing the well location.**

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

Signature

Chris Veazey - Permitting Supervisor  
Title

01/23/24  
Date



Diversified Gas & Oil Corporation  
100 Diversified Way  
Pikeville KY, 41051

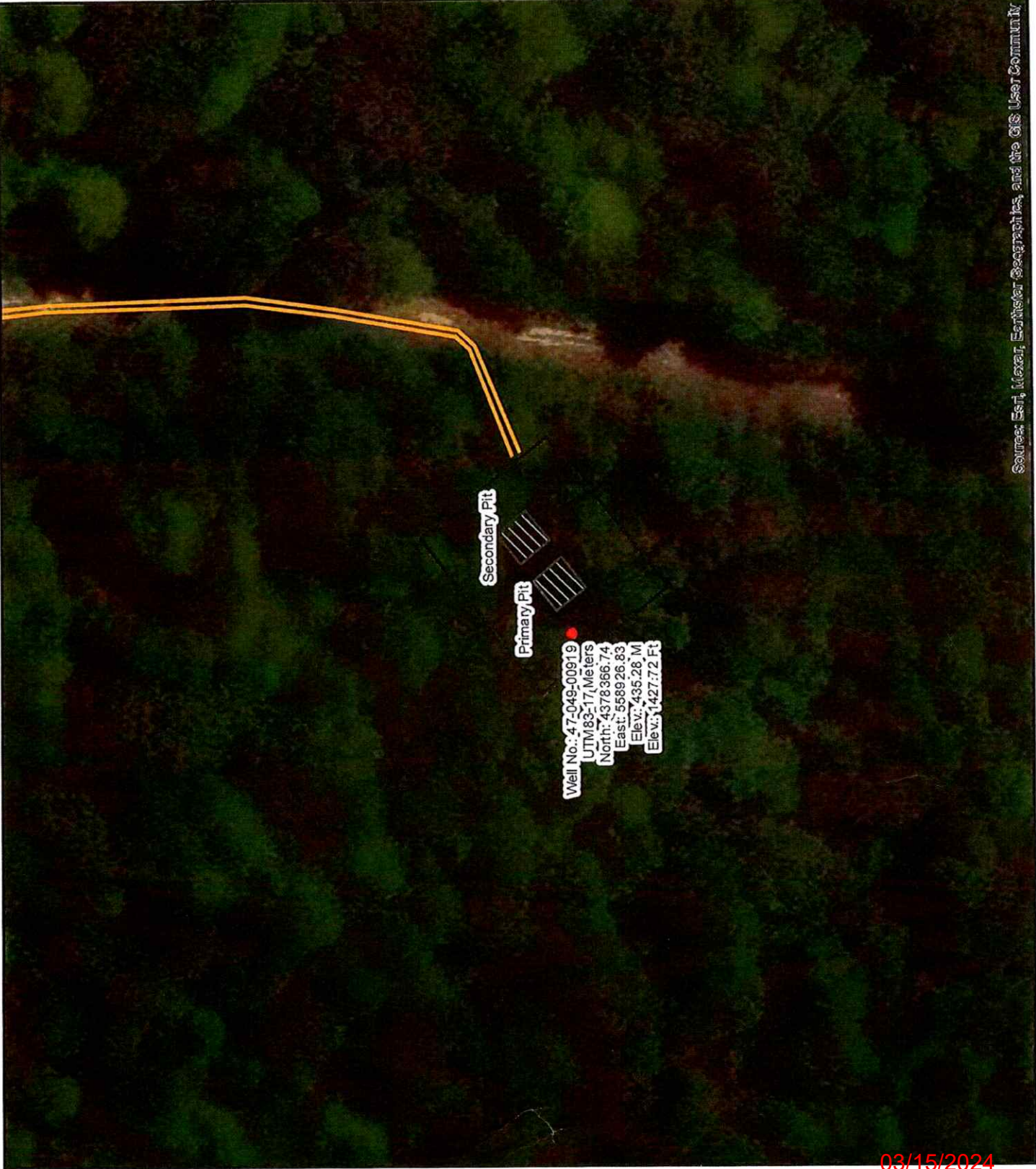
47-049-00919

Plugging Map

**Legend**

- Well
- Access Road
- Pits
- Pad
- Public Roads

RECEIVED  
Office of Oil and Gas  
JAN 29 2024  
WV Department of  
Environmental Protection



Source: Esri, Maxar, Earthstar Geographics, and the GIS User Community



4704900



Diversified Gas & Oil Corporation  
100 Diversified Way  
Pikeville KY, 41051

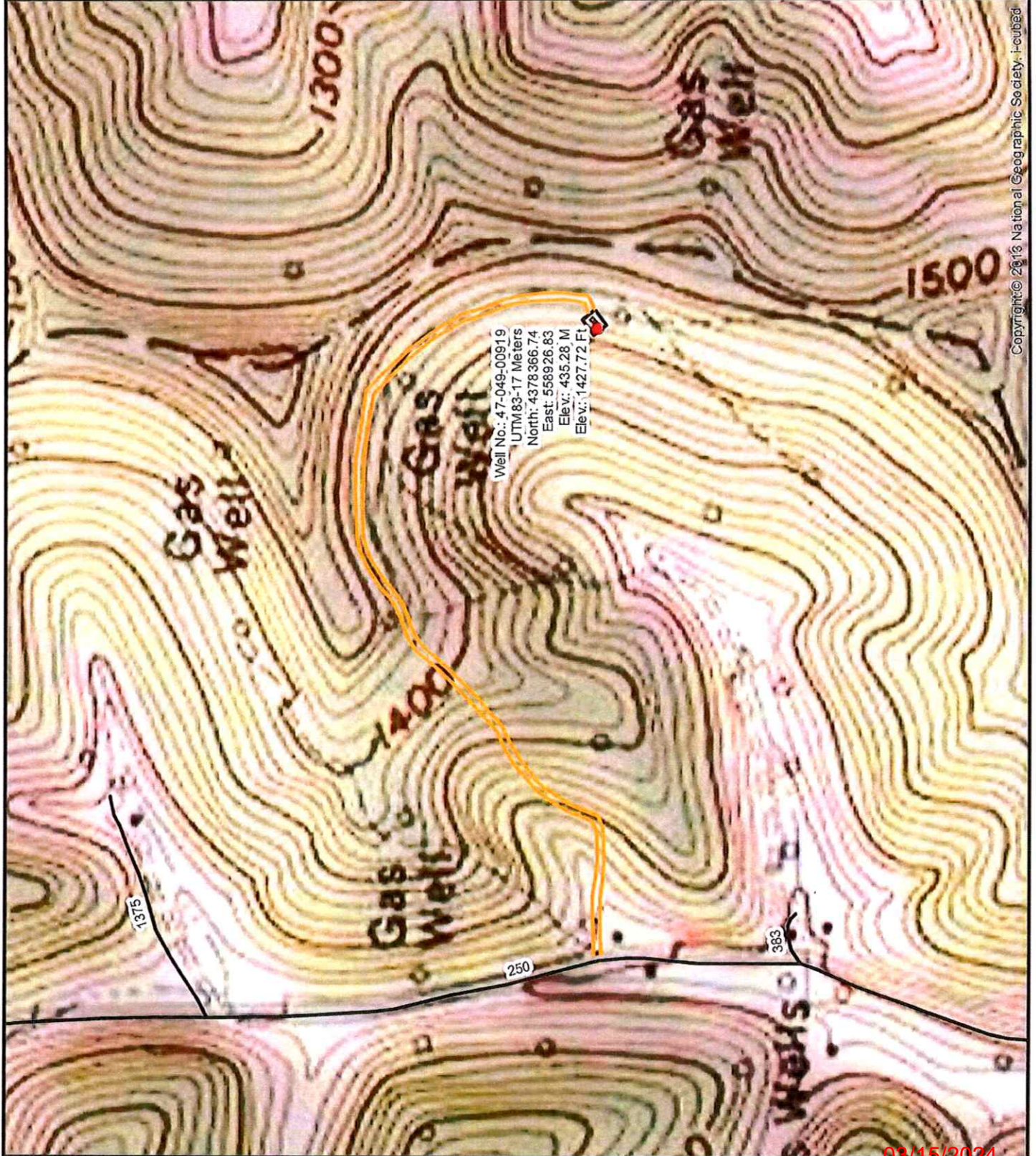
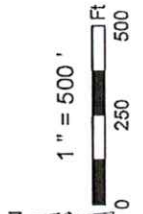
47-049-00919

Plugging Map

**Legend**

- Well
- Access Road
- Pits
- Pad
- Public Roads

RECEIVED  
Office of Oil and Gas  
JAN 29 2024  
WV Department of  
Environmental Protection



Well No.: 47-049-00919  
UTM83-17 Meters  
North: 4378366.74  
East: 558926.83  
Elev.: 435.28 M  
Elev.: 1427.72 Ft

Copyright © 2018 National Geographic Society. H000601

03/15/2024

4704900486



**DIVERSIFIED**  
energy

RECEIVED  
Office of Oil and Gas  
JAN 29 2024  
WV Department of  
Environmental Protection

January 23, 2024

Kenny Willett  
2393 Tallmansville Rd.  
Buckhannon, WV 26201

Mr. Willett,  
Please find enclosed a Permit Application to plug API# 47-049-00919, in Marion County, WV.

If you have any questions, comments, or if you require additional information, please feel free to contact me at 304-590-7707.

Thank You,

**Chris Veazey**  
Permitting Supervisor

**Diversified Energy Company**  
414 Summers St.  
Charleston, WV 25301  
(304) 590-7707  
Email: [cveazey@dgoc.com](mailto:cveazey@dgoc.com)

414 Summers Street  
Charleston, WV 25301

03/15/2024

11/10/2016

PLUGGING PERMIT CHECKLIST  
4704900919

RECEIVED  
Office of Oil and Gas

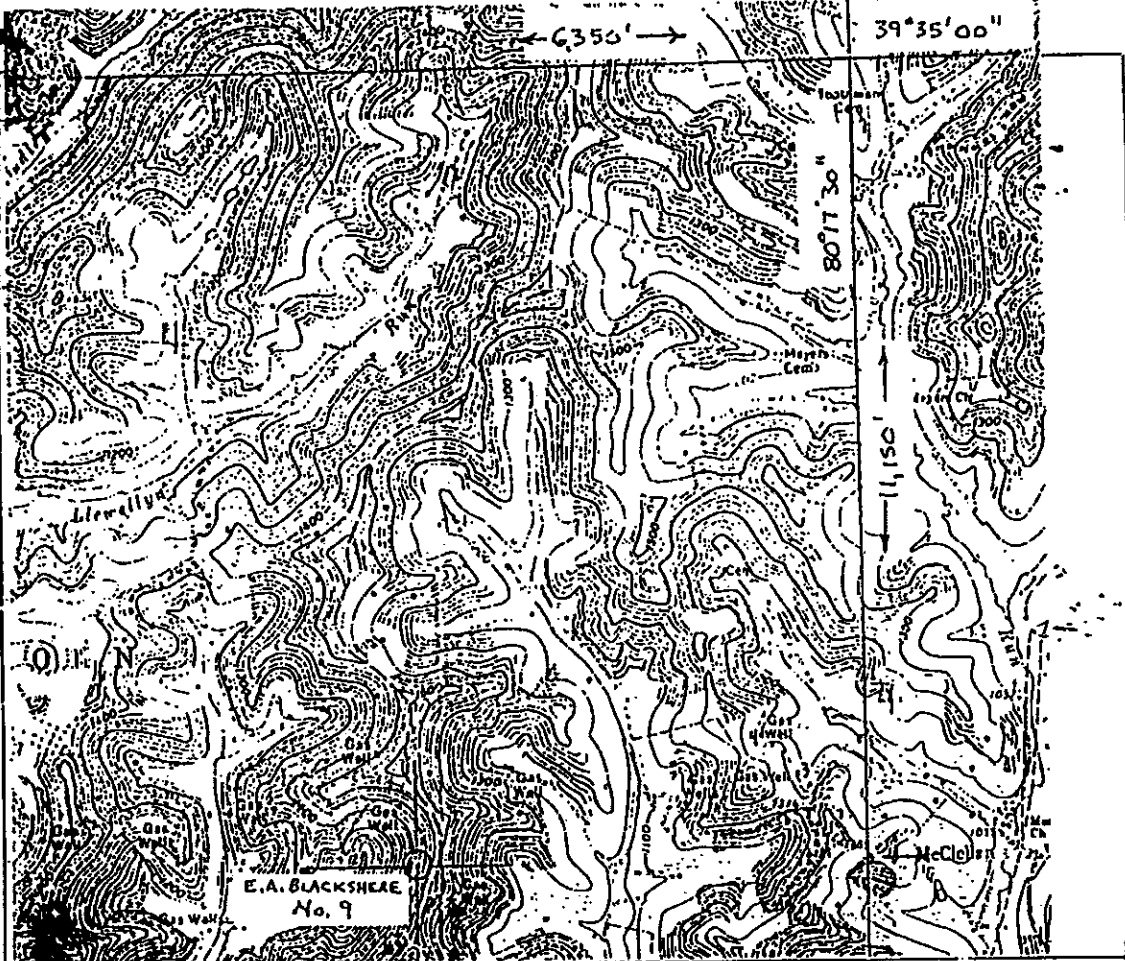
JAN 29 2024

WV Department of  
Environmental Protection

Plugging Permit

- WW-4B
- WW-4B signed by inspector
- WW-4A
  
- SURFACE OWNER WAIVER or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
  
- COAL OWNER/COAL OPERATOR/COAL LESSEE WAIVERS or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- WW-9 PAGE 1 (NOTARIZED)
- WW-9 PAGE 2 with attached drawing of road, location, pit and proposed area for land application
- WW-9 GPP PAGE 1 and 2 if well effluent will be land applied
- RECENT MYLAR PLAT OR WW-7
- WELL RECORDS/COMPLETION REPORT
- TOPOGRAPHIC MAP OF WELL, SHOWING PIT IF PIT IS USED
- MUST HAVE VALID BOND IN OPERATOR'S NAME
- CHECK FOR \$100 IF PIT IS USED

4704900



WV Department of Environmental Protection

JAN 29 2024

RECEIVED  
Office of Oil and Gas

I, the undersigned, hereby certify that this plat is correct to the best of my knowledge and belief.

SIGNED Timothy P. Roush  
TITLE Supervisor of Surveying & Mapping

RECEIVED  
MAY 10 1989

DATE May 3, 19 89  
OPERATORS WELL NO. E.A. BLACKSHEAR No. 9  
API WELL NO. 47-049-0919

DIVISION OF OIL & GAS  
DEPARTMENT OF ENERGY

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENERGY  
OIL AND GAS DIVISION

WELL TYPE: OIL  GAS  LIQUID INJECTION  WASTE DISPOSAL   
(IE "GAS" PRODUCTION  STORAGE  DEEP  SHALLOW

LOCATION: ELEVATION \_\_\_\_\_ WATER SHED MAHAN RUN  
DISTRICT MANNINGTON COUNTY MARION  
QUADRANGLE MANNINGTON 7.5'

SURFACE OWNER \_\_\_\_\_ ACREAGE \_\_\_\_\_  
OIL & GAS ROYALTY OWNER Union Trust & Deposit Co. LEASE ACREAGE 450  
LEASE NO. 4946-50

PRODUCING FORMATION Big Injun TOTAL DEPTH 2344'

WELL OPERATOR Pennzoil Products Company DESIGNATED AGENT James A. Crews  
ADDRESS P.O. Box 5519 ADDRESS P.O. Box 5519  
Vienna, W.VA. 26105 Vienna, W.VA. 26105

03/15/2024

**SURFACE OWNER WAIVER**

Operator's Well  
Number

EA Blackshere 9

**INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A**

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

**NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.**

**WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:**

Chief, Office of Oil and Gas  
Department of Environmental Protection  
601 57<sup>th</sup> St. SE  
Charleston, WV 25304  
(304) 926-0450

RECEIVED  
Office of Oil and Gas  
JAN 29 2024  
WV Department of  
Environmental Protection

**Time Limits and methods for filing comments.** The law requires these materials to be served on or before the date the operator files his Application. You have **FIVE (5) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

**Comments must be in writing.** Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation...".

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

**VOLUNTARY STATEMENT OF NO OBJECTION**

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON  
ETC.

FOR EXECUTION BY A CORPORATION,

	Date		Name	
Signature			By Its	Date

Signature

Date

03/15/2024

4704900

WW-4B

API No. 4704900919  
Farm Name EA Blackshere  
Well No. EA Blackshere 9

RECEIVED  
Office of Oil and Gas  
JAN 29 2024  
WV Department of  
Environmental Protection

**INSTRUCTIONS TO COAL OPERATORS  
OWNERS AND LESSEE**

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less than five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

**WAIVER**

The undersigned coal operator  / owner  / lessee  / of the coal under this well location has examined this proposed plugging work order. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: \_\_\_\_\_

\_\_\_\_\_

By: \_\_\_\_\_

Its \_\_\_\_\_

4704900

*Checked Copy*

RECEIVED  
Office of Oil and Gas

JAN 29 2024

WV Department of  
Environmental Protection

*T. D. Hutchins* Farm *45* Acres  
*Princeton* District *Wayne* County *N. Va.* State  
*W. H. Smith* Contractor *S. P. D. T.* Contractor  
Commenced *April 19 1919* Drilling Completed *June 6 1919*  
N. *7* S. *5* E. *16-17* W.

ROCK FORMATION	TOP	BOTTOM	STEEL LINE MEASUREMENT	REMARKS Elev.
Fracton		16		611.54 (611.51) 611.34 (612.27)
Water	170			
Clinton Coal	700	704	631	
Keokuk Coal	815	874	815	
Richmond	1755	1784		
Beaverdam	1770	1785		
Sperry	1785	1785		
Greenbush	1785	1785		
Lawrence	1585	1635		
Richmond	1670	1670	1670	
"	1800	1831		
Waynesburg	1930	1970		
Logan	2070	2081		
Clinton	2081	2081		
Beaverdam	2081	2146	2128	
Greenbush	2146			
Lawrence	2181		2127	
Waynesburg	2220		2239	
Clinton	2246	2250	2246	
Total depth		2254	2254	

CASING RECORD AS TALLIED; NOT STEEL LINE MEASUREMENT

SIZE	PUT IN WELL		PULLED OUT		LEFT IN WELL		Shot Date <i>4/19/20</i>	Amount <i>70 lbs.</i>	Sand <i>B. surface</i>	Result	Packer Size	Depth Set
	FEET	IN.	FEET	IN.	FEET	IN.						
10	637	11										
8 1/4	1287											
6 3/8	2117	5										

Production First 24 Hours *50* Bbls. Gas Test

Approved by *Thos. N. Hanley* Superintendent

47-049-0494

03/15/2024



WV Department of  
Environmental Protection

JAN 29 2024

RECEIVED  
Office of Oil and Gas

\*) DENOTES LOCATION OF  
WELL ON UNITED STATES  
TOPOGRAPHIC MAPS

FORM IV-S  
9-78

151E, NT E16



DATE 1-25-1979  
 OPERATOR'S WELL NO. 14  
 API WELL NO. 47-099-0494  
 STATE COUNTY PERMIT

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION

WELL TYPE: OIL  GAS \_\_\_\_\_ LIQUID INJECTION \_\_\_\_\_ WASTE DISPOSAL \_\_\_\_\_  
 ( IF "GAS", PRODUCTION \_\_\_\_\_ STORAGE \_\_\_\_\_ DEEP \_\_\_\_\_ SHALLOW \_\_\_\_\_ )  
 LOCATION: ELEVATION 1946 WATER SHED MORGAN RUN  
 DISTRICT MARSHINGTON COUNTY MARION  
 QUADRANGLE MARSHINGTON 7.5'  
 SURFACE OWNER \_\_\_\_\_ ACRES \_\_\_\_\_  
 OIL & GAS ROYALTY OWNER \_\_\_\_\_ LEASE NO. \_\_\_\_\_ LEASE ACRES \_\_\_\_\_  
 PROPOSED WORK: DRILL \_\_\_\_\_ CONVERT \_\_\_\_\_ DRILL DEEPER \_\_\_\_\_ REFRILL \_\_\_\_\_ FRACTURE OR  
 STIMULATE \_\_\_\_\_ PLUS OFF OLD FORMATION \_\_\_\_\_ PERFORATE NEW  
 FORMATION \_\_\_\_\_ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) \_\_\_\_\_  
 PLUG AND ABANDON \_\_\_\_\_ CLEAN OUT AND REPLUG \_\_\_\_\_  
 TARGET FORMATION \_\_\_\_\_ ESTIMATED DEPTH \_\_\_\_\_  
 WELL OPERATOR Pennzoil Company DESIGNATED AGENT James A. Crews  
 ADDRESS P. O. Box 1588 ADDRESS P. O. Box 1588  
Parkersburg, WV 26101 Parkersburg, WV 26101

03/15/2024





Kennedy, James P <james.p.kennedy@wv.gov>

---

## plugging permit issued 4704900919

1 message

---

**Kennedy, James P** <james.p.kennedy@wv.gov>

Thu, Mar 14, 2024 at 3:03 PM

To: Chris Veazey <CVeazey@dgoc.com>, Kenny S Willett <kenny.s.willett@wv.gov>, mtrach@wvassessor.com

To whom it may concern, a plugging permit has been issued for 4704900919.

James Kennedy

WVDEP OOG

---

 **4704900919.pdf**  
3213K

03/15/2024