



WR-35  
Rev (5-01)

DATE:

API #: 047-049-1291

State of West Virginia  
Department of Environmental Protection  
Office of Oil and Gas

Well Operator's Report of Well Work

Farm name: Consolidation Coal Company Operator Well No.: 17-001

LOCATION: Elevation: 1073.5 Quadrangle: HUNTER

District: MARSHINGTON County: MARION  
Latitude: 14209 Feet South of 39 Deg. 48 Min. 00 Sec.  
Longitude 2138 Feet West of 82 Deg. 25 Min. 00 Sec.

Company: EXPLORATION PARTNERS, LLC

	Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.
Address: <u>PO Box 950</u>				
<u>BOWLING GREEN, WV 26030</u>	<u>95%</u>	<u>92'</u>	<u>32'</u>	<u>---</u>
Agent: <u>LEWIS FEORARI</u>				
Inspector: <u>RANDAL MEEK</u>	<u>7"</u>	<u>710'</u>	<u>710'</u>	<u>120 SKT</u>
Date Permit Issued:				
Date Well Work Commenced: <u>3-23-01</u>	<u>1 1/2"</u>	<u>1031'</u>	<u>526'</u>	<u>-</u>
Date Well Work Completed: <u>4-12-01</u>				
Verbal Plugging:				
Date Permission granted on:				
Rotary <input checked="" type="checkbox"/> Cable <input type="checkbox"/> Rig				
Total Depth (feet): <u>775' (VERT)</u>				
Fresh Water Depth (ft.): <u>50'</u>				
Salt Water Depth (ft.): <u>N/A</u>				
Is coal being mined in area (N/Y)? <u>N/A</u>				
Coal Depths (ft.): <u>500-503, 807-814, 919-925</u>				

OPEN FLOW DATA

Producing formation PITTSBURGH COAL Pay zone depth (ft) 919-925  
Gas: Initial open flow SHOW MCF/d Oil: Initial open flow N/A Bbl/d  
Final open flow 185 MCF/d Final open flow N/A Bbl/d  
Time of open flow between initial and final tests 12 Hours  
Static rock Pressure 100 psig (surface pressure) after 12 Hours

Second producing formation \_\_\_\_\_ Pay zone depth (ft) \_\_\_\_\_  
Gas: Initial open flow \_\_\_\_\_ MCF/d Oil: Initial open flow \_\_\_\_\_ Bbl/d  
Final open flow \_\_\_\_\_ MCF/d Final open flow \_\_\_\_\_ Bbl/d  
Time of open flow between initial and final tests \_\_\_\_\_ Hours  
Static rock Pressure \_\_\_\_\_ psig (surface pressure) after \_\_\_\_\_ Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

Signed: \_\_\_\_\_  
By: Michael J. [Signature] (owner)  
Date: 6/19/09

AUG 14 2009

MAR-1291

DRAWING BEING 3/25 ON ON DEPTH HOLE TO 675' & 2nd 710' TIE-INS - POINT W/ 120' SLIP  
 CLEAR OUT TO 6' BELOW 675' TO 775' WITH 30" LIFELINE FROM THIS POINT. DEPTH 675' HORIZONTAL  
 WITH TO HORIZONTAL POINT 400' → N 10° E FOR 250'; 400' → N 10° E FOR 300'; 400' → N 10° E FOR 200'  
 DRILLING COMPLETED 4-12-01. PRODUCTION BEING 4 COMPANIES ALL 4-7-01 WITH RAMP THROUGH  
 NEARBY ARE UNABLE TO PUMP, MOST IN HOLE 650' (TOP OF FISH); BOTTOM OF  
 RAMP 610' IN HORIZONTAL COAL - WILL BE PUMPED OUT TIE RAMP CO. BE DEPTH IN WELL

Fill	0 - 20	
SHALE & SAND	20 - 30	LOWER 6 50'
SHALE	50 - 200	
RED ROCK	200 - 230	
SAND	230 - 260	
SAND & SHALE	260 - 470	
SAND	470 - 500	
COAL	500 - 503	
SAND	503 - 500	
SHALE	500 - 590	
SAND	590 - 600	
SAND & SHALE	600 - 609	NOTE: TD OF VERTICAL HOLE 675'
COAL (SANDWICH)	609 - 614	* THESE VERTICAL DEPTHS * CALCULATED FROM DEPTHS ENCOUNTERED IN "CURVE" OF HORIZONTAL WELL
SAND	614 - 630	
SAND & SHALE	630 - 919	
COAL (RITTSBERG)	919 - 925	