

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPLICATE, one copy mailed to the Division, one copy to be retained by the Well Operator and the third copy (and extra copies if required) should be mailed to each coal operator at their respective addresses.

CONSOLIDATION COAL CO.
Coal Operator or Owner
1 BRIDGE ST. MONONGAH WV 26554
Address
CONSOLIDATION COAL CO.
Coal Operator or Owner
1 BRIDGE ST. MONONGAH WV 26554
Address
CONSOLIDATION COAL COMPANY
Lease or Property Owner
1 BRIDGE STREET MONONGAH, WV 26554
Address

CONSOLIDATION COAL CO.
Name of Well Operator
1 BRIDGE ST. MONONGAH, WV 26554
Complete Address
CLOVER GAP 7.5'
Well Location
MANNINGTON
District
MARION
County
8002
Well No.
CONSOLIDATION COAL COMPANY
Farm

STATE INSPECTOR SUPERVISING PLUGGING *William H. ...*

AFFIDAVIT

STATE OF WEST VIRGINIA,
County of **MONONGALIA**, ss:

MIKE MITCHELL and **KEVIN S. WRIGHT** being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by Consolidation Coal Company well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 17th day of September, 2013 and that the well was plugged in the following manner:

Formation	Filling Material	Casing Size & Kind	Casing Pulled	Casing Left In
Removed all Sucker Rods from the surface to 4563'. Removed all 2 3/8" tubing from the surface to 4580'. 4 1/2" casing cemented in the hole from 1248' to 4585'. Previous well record indicated that 4 1/2" casing was perforated with 4 shots at the following depths: From 4562' to 4566', from 4556' to 4558', from 4544' to 4600', from 4502' to 4506'. Previous well record indicated 4 1/2" casing was perforated with 8 shots from 3104' to 3110'. Previous well record indicated that 4 1/2" casing was perforated with 10 shots from 2772' to 2778'. Perforated 4 1/2" casing with 6 shots each at the following depths: 1852', 1752', 1652', 1552', 1452' and 1352'. Removed 1228' of 4 1/2" casing from the hole from surface to 1228'. Left 3371' of 4 1/2" casing in the hole from 1228' to 4590'. Cut 7" casing at the following depths: 1220', 1125', 1025' and 925'. Removed 925' of 7" casing from the surface to 925'. Left 1027' of 7" casing in the hole from 925' to 1952'. Section Milled 9 5/8" casing from 732' to 325'. Left 325' of 9 5/8" casing in the hole from the surface to 325'. Cleaned hole with 8 1/2" bit through the Pittsburgh Coal seam from 718' to 727'. Possible junk metal left in Pittsburgh Coal seam from 718' to 727'. Left 9' of 16" conductor casing in the hole from the surface to 9'. Left 20' of 13 3/8" casing in the hole from the surface to 20'.	16" Casing	0'	9'	
	13 3/8" Casing	0'	20'	
	9 5/8" Casing	0'	325'	
	7" Casing	925'	1027'	
	4 1/2" Casing	1228'	3371'	
	2 3/8" Tubing	4580'	0'	
	Sucker Rods	4563'	0'	
<p>Cemented hole from 4619' back to surface as follows: From 4619' to 2031' with 150 sacks of 35/65 Poz Cement. From 2031' to 1120' with 65 sacks of 35/65 Poz Cement. From 1120' to 618' with 180 sacks of Thizotropic Cement with Dye. From 618' to the surface with 155 sacks of Econofill Cement. A total of 550 sacks of cement were used to cement the hole from 4619' to the surface. Cement did circulate at the surface.</p>				
Coal Seams	PITTSBURGH	718' to 727'	Description of Monument	
(Name)			77" of 7" casing w/company name, well number,	
(Name)			permit number and date cemented stated on 7"	
(Name)			casing. Well marker will be attached to the	
(Name)			cement plug at ground level.	

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Office of Oil & Gas
JAN 02 2014
WV Department of
Environmental Protection

... And that the work of plugging and filling said well was completed on the 23rd day of October, 2013

And further deponents saith not.

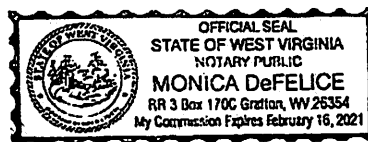
Mike Mitchell
Mike Mitchell

Kevin S. Wright
Kevin S. Wright

Sworn to and subscribed before me this 18 day of November

Monica DeFolie
Notary Public

My commission expires:



Permit No. 47-49-01327-P
Well No. 8002

01/10/2014