



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Tuesday, March 29, 2022
WELL WORK PLUGGING PERMIT
Coal Bed Methane Well Plugging

MONUMENT OIL & GAS, LLC
929 CHARLESTON RD.
SPENCER, WV 25276

Re: Permit approval for FS-1
47-049-01352-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

A handwritten signature in blue ink, appearing to read 'James A. Martin', is positioned above the printed name.

James A. Martin
Chief

Operator's Well Number: FS-1
Farm Name: CONSOLIDATION COAL CO.
U.S. WELL NUMBER: 47-049-01352-00-00
Coal Bed Methane Well Plugging
Date Issued: 3/29/2022

Promoting a healthy environment.

PERMIT CONDITIONS

West Virginia Code § 22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.

WW-4B
Rev. 2/01

1) Date Feb 23, 2022
2) Operator's
Well No. FS 1
3) API Well No. 47-49 - 01352

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4) Well Type: Oil ___ / Gas X / Liquid injection ___ / Waste disposal ___ /
(If "Gas, Production X or Underground storage ___) Deep ___ / ShallowX

5) Location: Elevation 1221.6 Watershed Tevebaugh Creek of West Fork
District Lincoln County Marion Quadrangle Shinnston

6) Well Operator Monument Oil & Gas LLC 7) Designated Agent _____
Address 929 Charleston Rd. Address _____
Spencer, WV 25276

8) Oil and Gas Inspector to be notified 9) Plugging Contractor
Name Kenneth Greynolds Name Contractor Services Inc. of WV
Address 613 Broad Run Rd. Address 929 Charleston Road
Jayne Lw, WV 26378 Spencer, WV 25276

10) Work Order: The work order for the manner of plugging this well is as follows:
See Attached.

RECEIVED
Office of Oil and Gas

MAR 4 2022

WV Department of
Environmental Protection

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector Kenneth Greynolds Date _____
Digitally signed by: Kenneth Greynolds
DN: CN = Kenneth Greynolds email = Kenneth.I.greynolds@wv.gov C = US O = WVDEP OU = DMR Date: 2022.03.04 08:38:13 -0500

Well: FS-1
County: Marlon
API# 047-049-01352

Plug and Abandon Well

Well Design:

8 5/8" 0 - 204.5' 50 sacks cemented to surface
5 1/2" 0 - 372'

Procedures:

Notify WV DEP 48 hours prior to commencement of operations.
Setup containment and necessary ECD's
Move in Rig up Equipment
Pull tubing if present
Dump pea gravel or set CIBP
Trip in hole with tubing, set Cement Plug TD to surface, TOOH
Install monument, rig down move off
Remove containment and unneeded ECD's

RECEIVED
Office of Oil and Gas

MAR 4 2022

WV Department of
Environmental Protection

State of West Virginia
Department of Environmental Protection
Office of Oil and Gas

Well Operator's Report of Well Work

Farm Name: Consolidation Coal Co. Operator Well No.: FS-1
 LOCATION: Elevation: 1221.60' Quadrangle: Shinnston
 District: Lincoln County: Marion
 Latitude: _____ Feet South of _____ Deg. _____ Min. _____ Sec.
 Longitude: _____ Feet West of _____ Deg. _____ Min. _____ Sec.

Company: CNX Gas

	Casing & Tubing	Used In Drilling	Left In Well	Cement Fill Up Cu. Ft.
Address: <u>1800 Washington Road</u>	<u>8 5/8</u>	<u>204.50'</u>	<u>204.50'</u>	<u>1,2542</u>
<u>Pittsburgh PA 15241</u>				
Agent: <u>Edwin Merrifield</u>				
Inspector: <u>RANDALL MICK</u>				
Date Permit Issued: _____				
Date Well Work Commenced: <u>1/18/02</u>				
Date Well Work Completed: <u>1/22/02</u>				
Verbal Pinging: _____				
Date Permission granted on: _____				
Rotary _____ Cable _____ Rig _____				
Total Depth (feet): <u>408</u>				
Fresh Water Depth (ft.): <u>150'</u>				
Salt Water Depth (ft.): _____				
Is coal being mined in area (N/Y)? _____				
Coal Depths (ft.): <u>341' (SEWICKLEY)</u>				

RECEIVED
Office of Oil and Gas
MAR 4 2002
WV Department of Environmental Protection

OPEN FLOW DATA

Producing formation _____ Pay zone depth (ft) _____
 Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d
 Final open flow _____ MCF/d Final open flow _____ Bbl/d
 Time of open flow between initial and final tests _____ Hours
 Static rock pressure _____ psig (surface pressure) after _____ Hours

Second producing formation _____ Pay zone depth (ft) _____
 Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d
 Final open flow _____ MCF/d Final open flow _____ Bbl/d
 Time of open flow between initial and final tests _____ Hours
 Static rock pressure _____ psig (surface pressure) after _____ Hours

RECEIVED
Office of Oil & Gas
Office of Chief
FEB 01 2006
WV Department of Environmental Protection

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

Signed: [Signature]
 By: MANAGER

Formations

FS-1

Four States

0 - 28

Shale, Shale

28 - 53

Shale

53 - 78

Shale

78 - 103

Shale

103 - 128

Shale

128 - 153

Shale

153 - 178

Shale

178 - 203

Shale, Sandstone

203 - 228

Shale, sandstone

228 - 253

Shale

253 - 290

Shale

290 - 315

Shale, Sandstone

315 - 340

Shale, Sand Stone

340 - 365

Shale, Sandstone

365 - 390

Shale, Sand Stone

390 - 406 (TD)

Shale, Sandstone

RECEIVED
Office of Oil and Gas

MAR 4 2022

WV Department of
Environmental Protection



Office of Oil and Gas
1356 Hansford Street
Charleston, WV 25301
Phone: (304) 558-6075
Phone: (304) 558-6076
Fax: (304) 558-6047

West Virginia Department of Environmental Protection

Bob Wise,
Governor

Michael O. Callaghan
Secretary

November 14, 2001

WELL WORK PERMIT Coalbed Methane

This permit, API Well Number: 47-4901352, issued to CNX GAS COMPANY, LLC NORTH, is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to all conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-654-3312 and to the Oil and Gas inspector.

Please be advised that form WR-35, well operators report of well work, is to be submitted to this office within 90 days of completion of drilling, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable.

Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

This permit will expire in two (2) years from the issue date.

If there are any questions, please feel free to contact me or Mr. Al Blankenship at 304-558-6342.

RECEIVED
Office of Oil and Gas

MAR 4 2022

James Martin
James Martin

Interim Chief,
Office of Oil and Gas

WV Department of
Environmental Protection

Operator's Well No: FS-1

Farm Name: CONSOLIDATION COAL CO.

API Well Number: 47-4901352

Permit Type: Coalbed Methane

Date Issued: 11/14/2001



4704901352P
49-1352C

STATE OF WEST VIRGINIA
DIVISION OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
COALBED METHANE PERMIT APPLICATION

1) Well Operator: CNX Gas Company, LLC (North) 2) Well Name Four States CBM Gob Well No. 1
3) Operator's Well Number FS-1 4) Elevation 1221.60'

5) Well Type: (a) Oil _____ / or Gas X /
(b) If Gas: Production X / Underground Storage _____ / CBM X /
Deep _____ / Shallow X /

6) Proposed Target Formation(s): Pittsburgh Coal Seam Mine Methane

7) Proposed Total Depth: 472 feet

8) Approximate Fresh Water Strata Depths: 0-172'

9) Approximate Salt Water Depths: Not known

10) Approximate Coal Seam Depths: Pittsburgh - 472'

11) Does Land Contain Coal Seams Tributary to Active Mines? Yes X / No _____

12) (a) Proposed Well Work: Drill a well into gob area to produce methane gas.

(b) If Stimulation Proposed, Describe Means to be Used to Stimulate Well: N/A

13) (a) Does the proposed operation plan to convert an existing well (as defined in W. Va. Code § 22-6-1) or a vertical ventilation hole to a coalbed methane well? Yes ___ / No X /

(b) If yes, please attach to this Application a list of all formations from which production is anticipated and a description of any plans to plug any portion of the well.

14) (a) Will the proposed coalbed methane well be completed in some but not all coal seams for production (except for a gob well or vent hole proposed to be converted to a well)?
Yes _____ / No X /

(b) If yes, please attach to this Application a plan and design for the well which will protect all workable coal seams which will be penetrated by the well.

15) (a) Does the proposed operation include horizontal drilling of a well commenced on the surface? Yes ___ / No X /

(b) If yes, please attach to this Application a description of such operations, including both the vertical and horizontal alignment and extent of the well from the surface to total depth. _____

RECEIVED
Office of Oil & Gas
Permitting
NOV 08 2001
WV Department of
Environmental Protection

RECEIVED
Office of Oil & Gas
Permitting
NOV 08 2001
WV Department of
Environmental Protection

RECEIVED
Office of Oil and Gas
MAR 4 2022
WV Department of
Environmental Protection

FOUR STATES CBM GOB WELL NO. FS-1

CASING AND TUBING PROGRAM

JS

TYPE	SPECIFICATIONS		FOOTAGE INTERVALS			CEMENT
	Size	Grade	Weight per ft.	For Drilling	Left in Well	Fill-up (cu. ft.)
Conductor	13 3/8"	H-40	48	30	30	12.6
Fresh Water	8 5/8"	H-40	28	202 *	202 *	51.3
Coal						
Intermediate						
Production	5 1/2"	H-40	14	372	372	72.9
Tubing						
Liners						

RECEIVED
Office of Oil & Gas Permitting
NOV 08 2001
West Virginia Department of Environmental Protection

PACKERS:

Note: Drill 7 7/8" hole below 8 5/8" casing to Pittsburgh seam gob. The 5 1/2" casing shall be installed from gob to surface. Packer shall be set one joint above the bottom of the 5 1/2" casing and cemented to surface. Bottom joint of 5 1/2" casing is to be slotted.

* It is proposed to install and leave 202 feet of the 8 5/8" freshwater casing in the hole, but this casing will actually be set 30 feet below the last freshwater, as per regulation.

For Office of Oil and Gas Use Only

RECEIVED
Office of Oil and Gas

MAR 4 2022

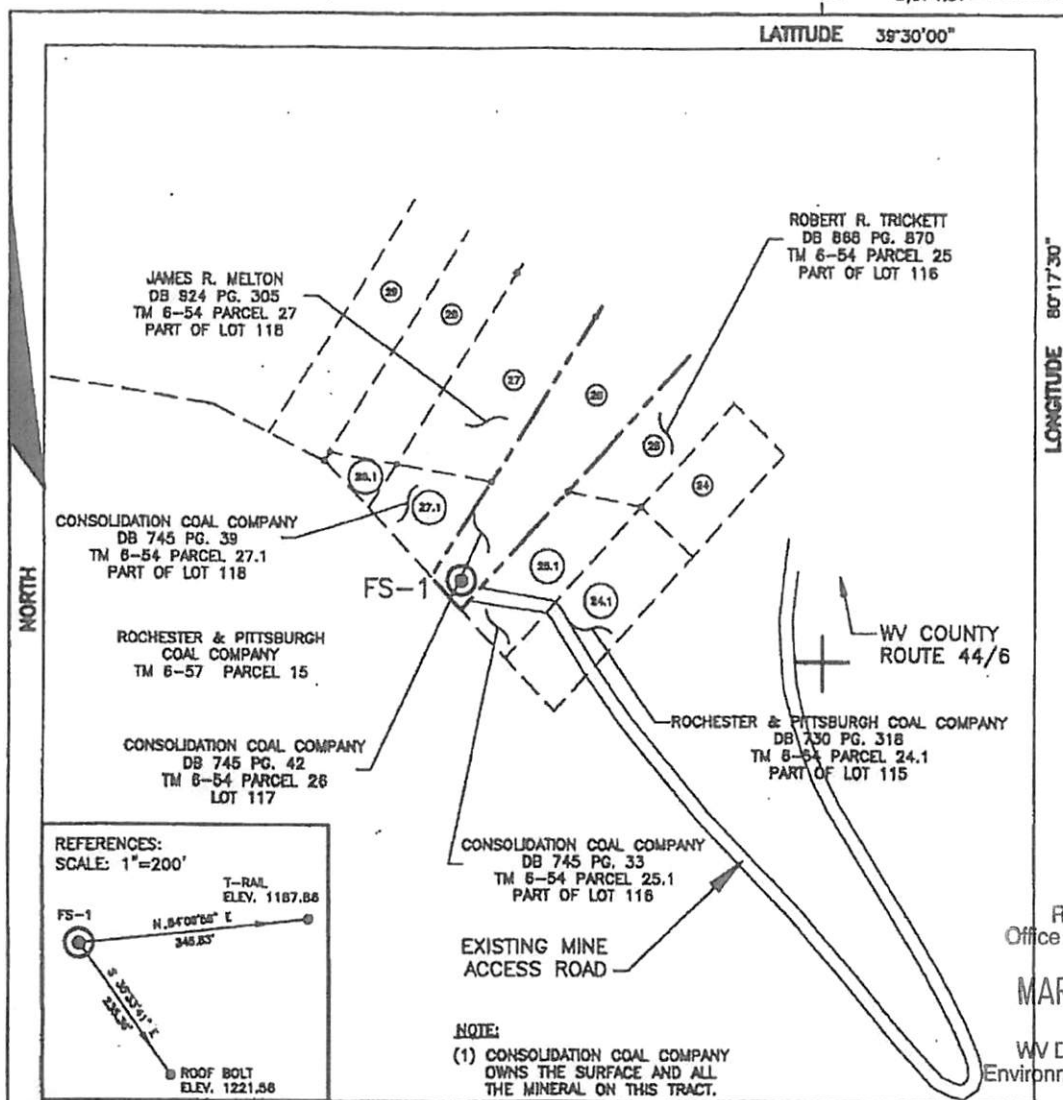
WV Department of Environmental Protection

Fee(s) paid: Well Work Permit Reclamation Fund WPCP

Plat WW-9 WW-SB Bond _____ Agent
(Type)

*1450
CIC 3160*

4704901352P



RECEIVED
Office of Oil and Gas

MAR 4 2022

WV Department of
Environmental Protection

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FILE NO. B03-321-176
 DRAWING NO. B03-321-A2
 SCALE 1" = 200'
 MINIMUM DEGREE OF ACCURACY 1:2500
 PROVEN SOURCE OF ELEVATION GPS POINTS
PROVIDED COAL COMPANY

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DIVISION OF ENVIRONMENTAL PROTECTION.

(SIGNED) Stephen P. Redden
 Professional Surveyor No. 1949



WVDEP
OFFICE OF OIL AND GAS
1356 HANSFORD ST.
CHARLESTON, WV 25301



DATE OCT 14, 2003
 OPERATOR'S WELL NO. FS-1
 API WELL NO. 47 049 01352P

WELL TYPE: OIL GAS CBM LIQUID INJECTION WASTE DISPOSAL
 (IF "GAS,") PRODUCTION STORAGE DEEP SHALLOW
 LOCATION: ELEVATION 1221.80 WATERSHED TEVERAUGH CREEK OF WEST FORK RIVER
 DISTRICT LINCOLN COUNTY MARION
 QUADRANGLE SHINNISTON ACREAGE 1.18±
 SURFACE OWNER CONSOLIDATION COAL COMPANY LEASE ACREAGE -----
 OIL & GAS ROYALTY OWNER (CBM GOB) SEE NOTE 1 ABOVE LEASE NO. -----
 PROPOSED WORK: DRILL CONVERT DRILL DEEPER REDRILL FRACTURE OR STIMULATE
 PLUG OFF OLD FORMATION PERFORATE NEW FORMATION OTHER PHYSICAL CHANGE
 IN WELL (SPECIFY) -----
 PLUG AND ABANDON CLEAN OUT AND REPLUG
 TARGET FORMATION PITTSBURGH
 ESTIMATED DEPTH 450 FEET

STATE COUNTY PERMIT
CANCELLED

WELL OPERATOR CNX GAS COMPANY LLC
 ADDRESS 1800 WASHINGTON ROAD
PITTSBURGH, PA 15421-1421

DESIGNATED AGENT EDWIN L. MERRIFIELD
 ADDRESS 116 1/2 HUNSAKER STREET
FAIRMONT, WV 26554

ALLIANCE CONSULTING, INC. (WVREGS.DWG) FORM N-8

WW-4A
Revised 6-07

1) Date: 2/23/22
2) Operator's Well Number
FS 1

3) API Well No.: 47 - 049 - 001352

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

4) Surface Owner(s) to be served:	5) (a) Coal Operator
(a) Name <u>Joseph Miller</u>	Name _____
Address <u>P. O. Box 163</u>	Address _____
<u>Four States, WV 26752</u>	_____
(b) Name <u>Ronald Longwell</u>	(b) Coal Owner(s) with Declaration
Address <u>115 New Hill Rd</u>	Name <u>Consolidation Coal Company Attr: Land Dept.</u>
<u>Four States, WV 26572</u>	Address <u>48226 National Road</u>
(c) Name _____	<u>St. Clairsville, OH 43950</u>
Address _____	Name _____
_____	Address _____
6) Inspector <u>Kenneth Reynolds</u>	(c) Coal Lessee with Declaration
Address <u>613 Broad Run Rd.</u>	Name _____
<u>June Lw, WV 26378</u>	Address _____
Telephone <u>304-206-6613</u>	_____

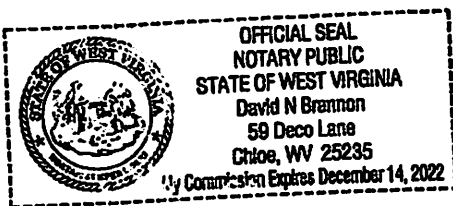
RECEIVED
Office of Oil and Gas
MAR 4 2022

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents: WV Department of Environmental Protection

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.



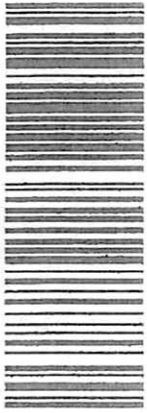
Well Operator Monument Oil & Gas LLC
 By: [Signature]
 Its: Managing Member
 Address 929 Charleston Road
Spencer, WV 25276
 Telephone 304-827-5033

Subscribed and sworn before me this 23rd day of February 2022
David N. Brannon Notary Public
My Commission Expires December 14, 2022

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at dannrivacvofficer@wv.gov.

929 Charleston Road
Spencer, WV 25876



7009 0820 0000 6453 8927

FIRST-CLASS

US POSTAGE
ZIP 25276 \$ 008.76⁰
02 74 MAR 04 2022
0001312240



3/4/2022

U.S. Postal Service™
CERTIFIED MAIL™ RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)
For delivery information visit our website at www.usps.com

OFFICIAL USE

Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$

Postmark Here

Sent To: Joseph Miller
Street, Apt. No., or PO Box No.: P.O. Box 163
City, State, ZIP+4: Four States, WV 26752

PS Form 3800, August 2006 See Reverse for Instructions

7009 0820 0000 6453 8927

U.S. Postal Service™ **4704901352P**
CERTIFIED MAIL™ RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)
For delivery information visit our website at www.usps.com

OFFICIAL USE

Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$

Postmark Here

Sent To: Joseph Miller
Street, Apt. No., or PO Box No.: P.O. Box 163
City, State, ZIP+4: Four States, WV 26752

PS Form 3800, August 2006 See Reverse for Instructions

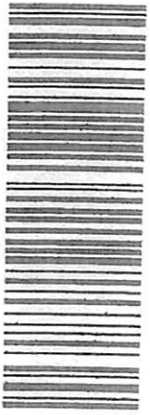
7009 0820 0000 6453 8927

RECEIVED
Office of Oil and Gas

MAR 4 2022

WV Department of
Environmental Protection

Spencer, WV 25276



7009 0820 0000 6453 8934

US POSTAGE
ZIP 25276
02 7H
0001312240
\$ 008.76⁰⁰
MAR 04 2022



FIRST-CLASS

3/4/2022

Ronald Longwell
115 New Hill Road
Four States, WV 26572

U.S. Postal Service™
CERTIFIED MAIL™ RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$

Postmark Here

Sent To Ronald Longwell
Street, Apt. No., or PO Box No. 115 New Hill Road
City, State, ZIP+4 Four States, WV 26572

PS Form 3800, August 2006 See Reverse for Instructions

7009 0820 0000 6453 8934

4704901352P

U.S. Postal Service™
CERTIFIED MAIL™ RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

OFFICIAL USE

Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$

Postmark Here

Sent To Ronald Longwell
Street, Apt. No., or PO Box No. 115 New Hill Road
City, State, ZIP+4 Four States, WV 26572

PS Form 3800, August 2006

See Reverse for Instructions

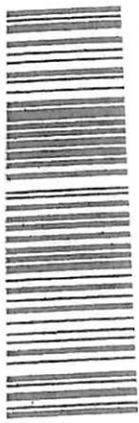
7009 0820 0000 6453 8934

RECEIVED
Office of Oil and Gas

MAR 4 2022

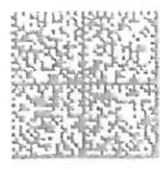
WV Department of
Environmental Protection

Spencer, WV 25276



7009 0820 0000 6453 894J

FIRST-CLASS



US POSTAGE PAID WINNEBAGO
ZIP 25276 \$ 008.76⁰
02 7H MAR 04 2022
0001312240

3/4/2022

Consolidation Coal Company
Att: Land Dept
46226 National Road
St. Clairsville, OH 43950

7009 0820 0000 6453 894J

U.S. Postal ServiceTM
CERTIFIED MAILTM RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)
For delivery information visit our website at www.usps.com

Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$

Postmark
Here

Sent To
Consolidation Coal Company Att: Land Dept
Street, Apt. No.,
or PO Box No. 46226 National Road
City, State, ZIP+4 St. Clairsville, OH 43950

PS Form 3800, August 2005 See Reverse for Instructions

4704901352P
U.S. Postal ServiceTM
CERTIFIED MAILTM RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)
For delivery information visit our website at www.usps.com

7009 0820 0000 6453 894J

Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$

Postmark
Here

Sent To
Consolidation Coal Company Att: Land Dept
Street, Apt. No.,
or PO Box No. 46226 National Road
City, State, ZIP+4 St. Clairsville, OH 43950

PS Form 3800, August 2005 See Reverse for Instructions

RECEIVED
Office of Oil and Gas

MAR 4 2022

WV Department of
Environmental Protection

SURFACE OWNER WAIVER

Operator's Well
Number

FS 1

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

**NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.
WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:**

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have FIVE (5) DAYS after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation...".

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON
ETC.

FOR EXECUTION BY A CORPORATION,

_____	Date _____	Name _____
Signature		By _____
		Its _____

		Date _____

RECEIVED
Office of Oil and Gas

MAR 4 2022

WW-4B

API No. 47-049-01352
Farm Name Consolidation Coal Co.
Well No. FS 1

**INSTRUCTIONS TO COAL OPERATORS
OWNERS AND LESSEE**

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less than five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

WAIVER

The undersigned coal operator ____/ owner ____/ lessee ____/ of the coal under this well location has examined this proposed plugging work order. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: _____

By: _____

Its _____

RECEIVED
Office of Oil and Gas

MAR 4 2022

WV Department of
Environmental Protection

4704901352 F

WW-9
(5/16)

API Number 47 - 049 - 01352
Operator's Well No. FS 1

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Monument Oil & Gas LLC OP Code 494527461

Watershed (HUC 10) Tevebaugh Creek of West Fork Quadrangle Shinnston

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No

Will a pit be used? Yes No USE ABOVE GROUND STEEL PIT

If so, please describe anticipated pit waste: _____

Will a synthetic liner be used in the pit? Yes No If so, what ml.? _____

Proposed Disposal Method For Treated Pit Wastes:

- Land Application (if selected provide a completed form WW-9-GPP)
- Underground Injection (UIC Permit Number _____)
- Reuse (at API Number _____)
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain _____)

RECEIVED
Office of Oil and Gas
MAR 4 2022

Will closed loop system be used? If so, describe: N/A

WV Department of
Environmental Protection

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. N/A

-If oil based, what type? Synthetic, petroleum, etc. N/A

Additives to be used in drilling medium? N/A

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. N/A

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) N/A

-Landfill or offsite name/permit number? _____

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

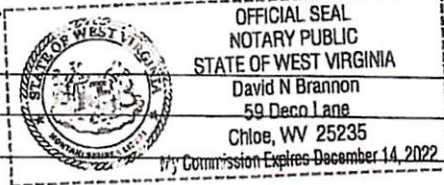
I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature _____

Company Official (Typed Name) J. Scott Freshwater

Company Official Title Managing Member



Subscribed and sworn before me this 23rd day of February, 2022

David N. Brannon Notary Public

My commission expires December 14, 2022

Form WW-9

Operator's Well No. FS 1

Proposed Revegetation Treatment: Acres Disturbed .5 Prevegetation pH 5.5

Lime 3 Tons/acre or to correct to pH 6.5

Fertilizer type _____

Fertilizer amount 0.25 lbs/acre

Mulch Hay 2 Tons/acre

Seed Mixtures

Temporary		Permanent	
Seed Type	lbs/acre	Seed Type	lbs/acre
Orchard Grass	25	Ladino Clover	5
Red Top Clover	15	KY 31	40

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: **Kenneth Greynolds**

Digitally signed by: Kenneth Greynolds
DN: CN = Kenneth Greynolds email = kenneth1.greynolds@wv.gov C = US O = WVDEP OU = DMR
Date: 2022.03.04 08:38:54 -0500

Comments: _____

RECEIVED
Office of Oil and Gas

MAR 4 2022

WV Department of
Environmental Protection

Title: _____ Date: _____

Field Reviewed? () Yes () No

4704901352P



RECEIVED
Office of Oil and Gas

MAR 4 2022

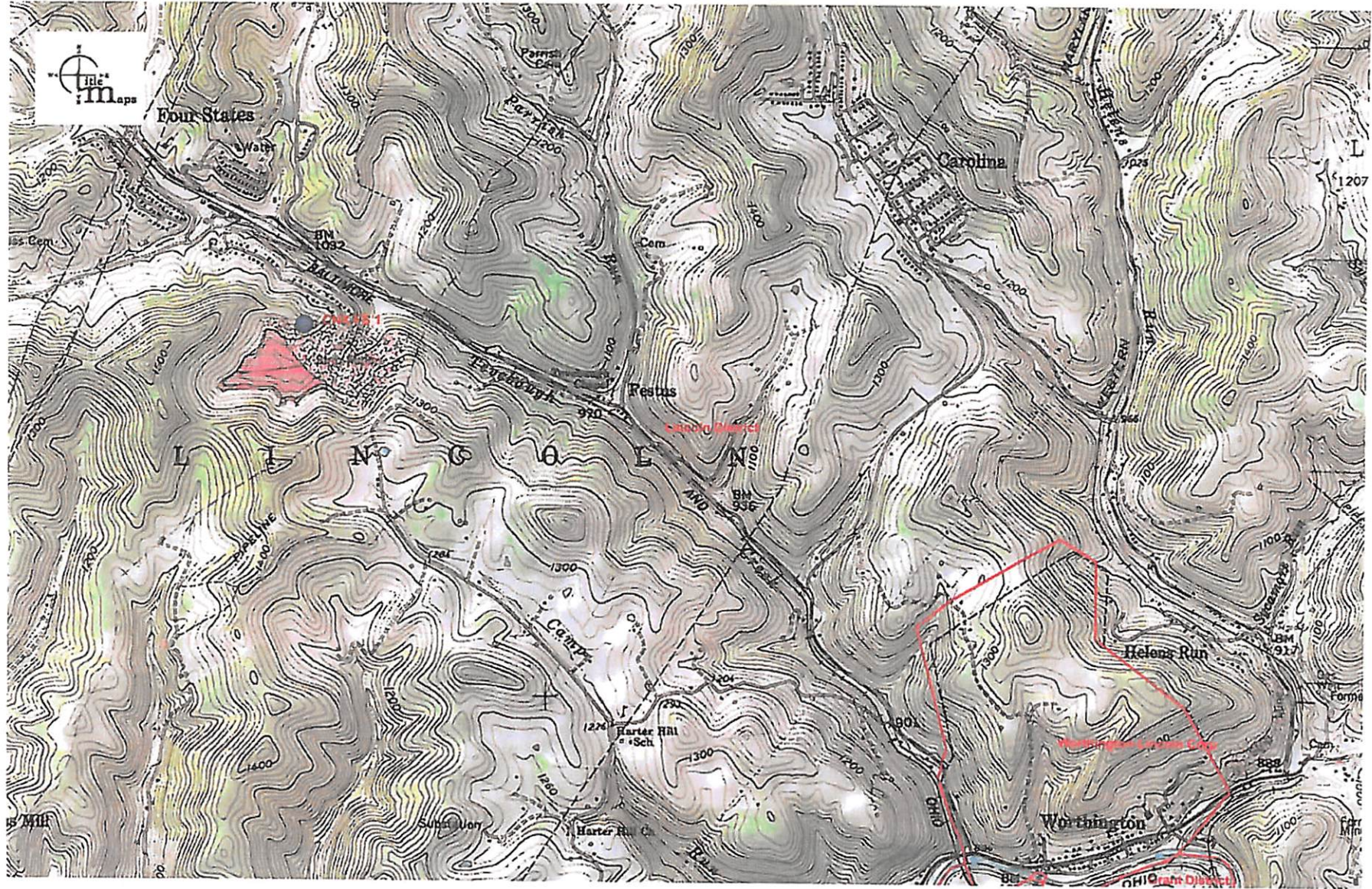
WV Department of
Environmental Protection

Legend

- Yellow pin icon

4704901352 P

CNX FS 1



2000ft

Approximate Scale 1:24,000

02/23/2022 - 11:11:36 AM

Disclaimer: The map information shown is from various sources including but not limited to tax maps and state and federal agency web sites. The map information does not represent and should not be relied upon as a land survey or legal depiction of the property or information shown. Title Maps LLC does not warrant the accuracy or correctness of the map information shown hereon.

RECEIVED
Office of Oil and Gas

MAR 4 2022

WV Department of
Environmental Protection

4704901352P

WW-7
8-30-06



West Virginia Department of Environmental Protection
Office of Oil and Gas

WELL LOCATION FORM: GPS

API: 47-049-01352 WELL NO.: FS 1

FARM NAME: Consolidation Coal Co.

RESPONSIBLE PARTY NAME: Monument Oil & Gas LLC

COUNTY: Marion DISTRICT: Lincoln

QUADRANGLE: Shinnston

SURFACE OWNER: Consolidation Coal Co.

ROYALTY OWNER: Consolidation Coal Co.

UTM GPS NORTHING: 4369624

UTM GPS EASTING: 559815 GPS ELEVATION: 1221.6

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
2. Accuracy to Datum – 3.05 meters
3. Data Collection Method:

Survey grade GPS : Post Processed Differential

Real-Time Differential

Mapping Grade GPS : Post Processed Differential

Real-Time Differential

4. Letter size copy of the topography map showing the well location.

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

D. D. Dyer
Signature

Land Manager
Title

02/23/22
Date

RECEIVED
Office of Oil and Gas

MAR 4 2022

WV Department of
Environmental Protection



Stansberry, Wade A <wade.a.stansberry@wv.gov>

Plugging Vertical Well Work Permit API: 47-049-01352)

1 message

Stansberry, Wade A <wade.a.stansberry@wv.gov>

Tue, Mar 29, 2022 at 10:13 AM

To: Doug Douglass <ddouglass@reserveoilandgas.com>, Mark Trach <mtrach@wvassessor.com>, "Greynolds, Kenneth L" <kenneth.l.greynolds@wv.gov>

I have attached a copy of the newly issued well [permit](#) number. This will serve as your copy.

47-049-01352 - FS-1


If you have any questions, then [please](#) contact us here at the Office of Oil and Gas.

Thank you,

Wade A. Stansberry
Environmental Resource Specialist 3
West Virginia Department of Environmental Protection
Office of Oil & Gas
601 57th St. SE
Charleston, WV 25304
(304) 926-0499 ext. 41115
(304) 926-0452 fax
Wade.A.Stansberry@wv.gov

2 attachments

 **IR-8 Blank.pdf**
228K

 **47-049-01352 - Copy.pdf**
3614K