

WELL REFERENCES:

S61-00W, 92.00' TO 8" SUGAR
 S68-30E, 104.00' TO 10" FORKED POPLAR

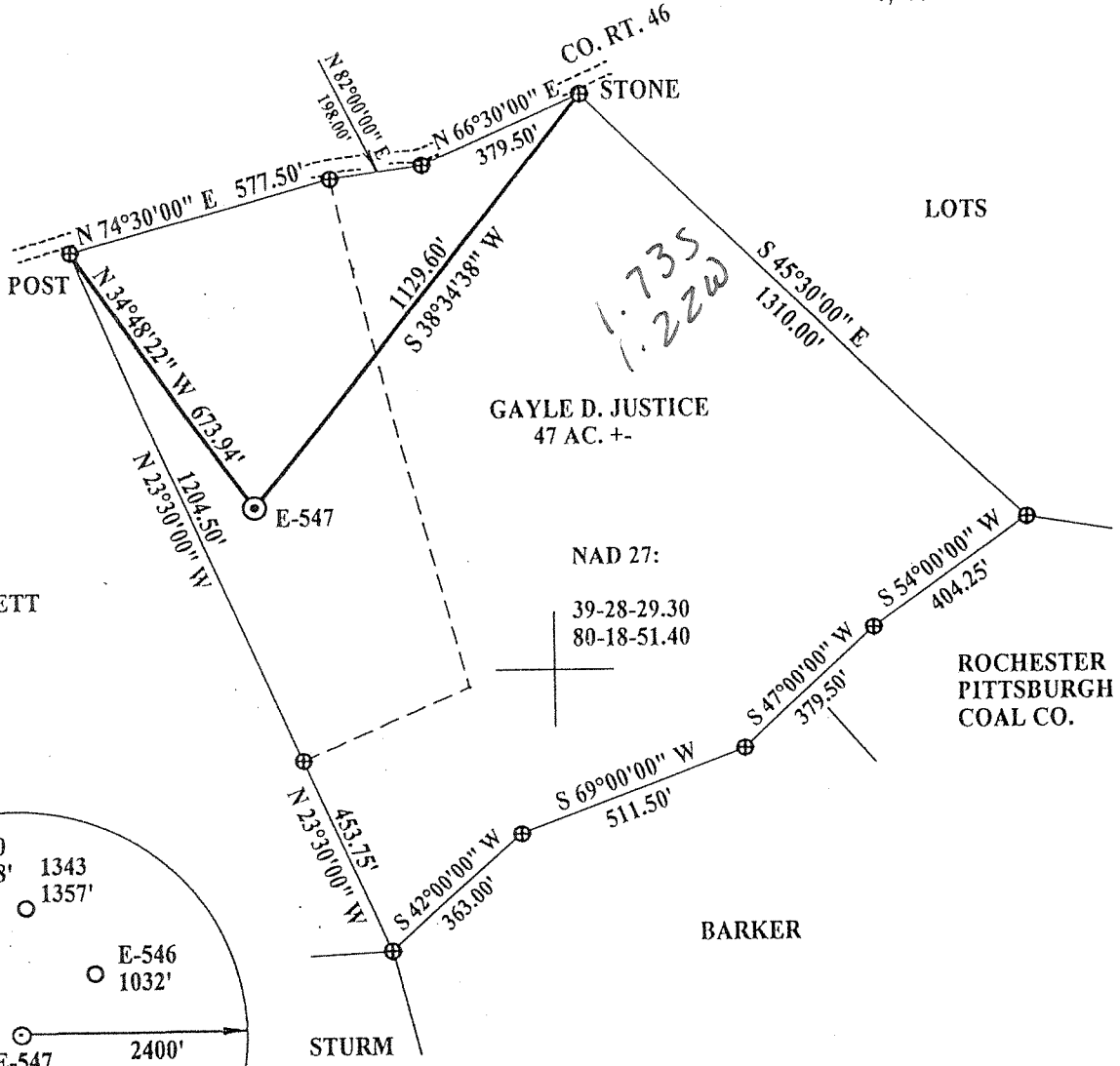
LATITUDE 39-30-00

SCALED COOR.:

9,120' SOUTH
 6,465' WEST

LONGITUDE 80-17-30

NORTH



NAD 27:
 39-28-29.30
 80-18-51.40

NAD 27 WV NORTH SPC:
 E-547 = 356,085.54'
 1,770,141.62'

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FILE NUMBER: _____
 DRAWING NUMBER: EXPJUSTICE2.PCS
 SCALE: 1" = 400'
 MINIMUM DEGREE OF ACCURACY: 1 IN 200
 PROVEN SOURCE OF ELEVATION: DGPS SURVEY 12/28/01
SUBMETER SYSTEM

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENERGY.

(SIGNED) _____
 STEPHEN D. LOSH, P.S. #674



STATE OF WEST VIRGINIA
 DIVISION OF ENVIRONMENTAL PROTECTION
 OFFICE OF OIL AND GAS
 FORM WW-6 #10 McJUNKIN ROAD
 NITRO, WV 25143-2506

LAND SURVEYING SERVICES
 21 CEDAR LANE, BRIDGEPORT, WV 26330
 PHONE: 304-842-2018 OR 842-5762

DATE: DECEMBER 31, 2001
 OPERATORS WELL NO.: E-547
 API WELL NO. 47 - 049 - 01357
 STATE COUNTY PERMIT

WELL TYPE: OIL ___ GAS X LIQUID INJECTION ___ WASTE DISPOSAL ___
 (IF "GAS") PRODUCTION X STORAGE ___ DEEP ___ SHALLOW X

LOCATION: ELEVATION 1238.36' WATERSHED TEVEBAUGH CREEK
 DISTRICT LINCOLN COUNTY MARION
 QUADRANGLE SHINNSTON LEASE NUMBER 4485

SURFACE OWNER GAYLE D. JUSTICE ACREAGE 12.98
 OIL & GAS ROYALTY OWNER GAYLE D. JUSTICE LEASE ACREAGE 47.00

PROPOSED WORK: DRILL X CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR STIMULATE ___ PLUG OFF OLD FORMATION ___
 PERFORATE NEW FORMATION ___ OTHER PHYSICAL CHANGE (SPECIFY) _____

TARGET FORMATION BALLTOWN PLUG & ABANDON ___ CLEAN OUT & REPLUG ___
 ESTIMATED DEPTH 4350'

WELL OPERATOR EXPLORATION PARTNERS, LLC DESIGNATED AGENT LOUIS FERRARI
 ADDRESS P. O. BOX 930 BRIDGEPORT, WV 26330 ADDRESS P. O. BOX 930 BRIDGEPORT, WV 26330

COUNTY NAME MAR
 PERMIT 1357

66 Farmington 64

FEB 08 2002

JB

STATE OF WEST VIRGINIA
DIVISION OF ENVIRONMENTAL PROTECTION
SECTION OF OIL AND GAS

RECEIVED
Office of Oil & Gas

JUL 09 2004

WV Department of
Environmental Protection

WELL OPERATOR'S REPORT OF WELL WORK

FARM NAME: Justice #2 OPERATOR WELL NO: E-547

LOCATION: ELEVATION: 1238.36 QUADRANGLE: SHINNSTON

DISTRICT: LINCOLN COUNTY: MARION
LATITUDE: 9120 FEET SOUTH OF 39 DEG. 30 MIN. 00 SEC.
LONGITUDE: 6456 FEET WEST OF 80 DEG. 17 MIN. 30 SEC.

COMPANY: EXPLORATION PARTNERS, LLC

PO BOX 930
BRIDGEPORT, WV 26330

AGENT: LOUIS A. FERRARI
INSPECTOR: RANDALL MICK

PERMIT ISSUED: 2/4/02
WELL WORK COMMENCED: 6/27/02
WELL WORK COMPLETED: 7/9/02

VERBAL PLUGGING
PERMISSION GRANTED ON:
ROTARY X CABLE RIG
TOTAL DEPTH (FEET)
FRESH WATER DEPTHS (FT)

| CASING & TUBING SIZE | USED IN DRILLING | LEFT IN WELL | CEMENT FILL UP CU. FT. |
|----------------------|------------------|--------------|------------------------|
| 13 3/8 | ' | ' | |
| 9 5/8 | ' | ' | SKS |
| 7 | 1230' | 1230' | 200 SKS |
| 4 1/2 | 3860' | 3860' | 224 SKS |

SALT WATER DEPTHS (FT) N/A

IS COAL BEING MINED IN AREA (Y/N)? N
COAL DEPTHS (FT) 355,430,475,855

OPEN FLOW DATA

PRODUCING FORMATIONS BALLTOWN, 5TH SAND, GORDON, 30', 50', POCONO, BIG INJUN PAY ZONES DEPTH (FT) 1880-3810-

GAS: INITIAL OPEN FLOW SMELL MCF/D OIL: INITIAL OPEN FLOW N/A BBL/
FINAL OPEN FLOW 130 MCF/D FINAL OPEN FLOW N/A BBL/
TIME OF OPEN FLOW BETWEEN INITIAL AND FINAL TESTS 24 HOUR(S)

STATIC ROCK PRESSURE 145 PSIG (SURFACE PRESSURE AFTER 24 HOUR(S))

SECOND PRODUCING FORMATION PAY SONE DEPTH (FT)

GAS: INITIAL OPEN FLOW MCF/D OIL: INITIAL OPEN FLOW N/A BBL/
FINAL OPEN FLOW MCF/D FINAL OPEN FLOW N/A BBL/
TIME OF OPEN FLOW BETWEEN INITIAL AND FINAL TESTS HOUR(S)

STATIC ROCK PRESSURE PSIG (SURFACE PRESSURE AFTER HOUR(S))

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1) DETAILS OF PERFORATE INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC., 2) THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

FOR: EXPLORATION PARTNERS, LLC

BY: *Luigi Ferrari* LOUIS A. FERRARI
DATE: June 11, 2004

MAR 13 2004

AUG 13 2004

FORM IV-35
(REVERSE)

DETAILS OF PERFORATED INTERVALS, FRACTURING, OR STIMULATING PHYSICAL CHANGE ETC.

- I. 3174-3778, 22 HOLES, 210 GAL HCL, 750 SKS 20/40, 210 BBL GELLED H2O
- II. 2877-2888, 14 HOLES, 500 GAL HCL, 150 SKS 20/40, 190 BBL GELLED H2O
- III. 2650-2797, 19 HOLES, 500 GAL HCL, 100 SKS 20/40, 190 BBL GELLED H2O
- IV. 2292-2498, 28 HOLES, 750 GAL HCL, 125 SKS 20/40, 205 BBL GELLED H2O
- V. 1968-1982, 18 HOLES, 500 GAL HCL, 150 SKS 20/40, 175 BBL GELLED H2O
- VI. 1878-1932, 18 HOLES, 750 GAL HCL, 175 SKS 20/40, 172 BBL GELLED H2O

WELL LOG

| FORMATION COLOR HARD OR SOFT | TOP FEET | BOTTOM FEET | REMARKS-including indication of all fresh and salt water, coal and gas |
|------------------------------|----------|-------------|--|
| DIRT | 0 | 15 | |
| SAND & SHALE | 15 | 355 | |
| COAL | 355 | 362 | |
| SHALE & SAND | 362 | 430 | |
| COAL | 430 | 435 | |
| SHALE | 435 | 475 | |
| COAL | 475 | 485 | |
| SHALE | 485 | 855 | |
| COAL | 855 | 860 | |
| SHALE & SAND | 860 | 1615 | |
| RED ROCK | 1615 | 1675 | |
| SAND & SHALE | 1675 | 1820 | |
| BIG LIME | 1820 | 1880 | |
| BIG INJUN | 1880 | 1960 | |
| SHALE | 1960 | 2430 | |
| 50' | 2430 | 2560 | |
| SHALE | 2560 | 2590 | |
| 30' | 2590 | 2616 | |
| SHALE | 2610 | 2770 | |
| GORDON | 2770 | 2760 | |
| SHALE | 2760 | 2890 | |
| 5 TH SAND | 2890 | 2900 | |
| SHALE | 2900 | 3780 | |
| BALL TOWN | 3780 | 3810 | |
| SHALE | 3810 | 3955 | |

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