

WR-35

January 27, 2005
API # 47-49-1402REVISED
Originally shown
as 49-81400STATE OF WEST VIRGINIA
DIVISION OF ENVIRONMENTAL PROTECTION
SECTION OF OIL AND GAS

WELL OPERATOR'S REPORT OF WELL WORK

FARM NAME: JACKSON #3

OPERATOR WELL NO: E-0572

LOCATION: ELEVATION: 1562.90 QUADRANGLE: SHINNSTON

DISTRICT: LINCOLN COUNTY: MARION
LATITUDE: 1270 FEET SOUTH OF 39 DEG. 30 MIN. 00 SEC.
LONGITUDE: 7360 FEET WEST OF 80 DEG. 17 MIN. 30 SEC.

COMPANY: EXPLORATION PARTNERS, LLC

PO BOX 930
BRIDGEPORT, WV 26330AGENT: LOUIS A. FERRARI
INSPECTOR: TERRY URBANPERMIT ISSUED: 1/13/03
WELL WORK COMMENCED: 10/8/04
WELL WORK COMPLETED: 10/13/04VERBAL PLUGGING
PERMISSION GRANTED ON:
ROTARY X CABLE RIG
TOTAL DEPTH (FEET) 4458'
FRESH WATER DEPTHS (FT) N/A

SALT WATER DEPTHS (FT) N/A

IS COAL BEING MINED IN AREA (Y/N)? N
COAL DEPTHS (FT) 605, 770
870

CASING & TUBING SIZE	USED IN DRILLING	LEFT IN WELL	CEMENT FILL UP CU. FT.
13 3/8			
9 5/8	904'	904'	375 SKS
7	1967'	1967'	325 SKS
4 1/2	4413'	4413'	227 SKS

OPEN FLOW DATA

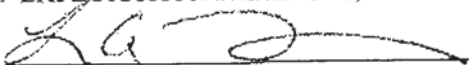
PRODUCING FORMATIONS BIG INJUN, POCONO, 50', 30', GORDON, 5TH SAND, BALL TOWN
PAY ZONES DEPTH (FT) 2240--4362GAS: INITIAL OPEN FLOW SHOW MCF/D OIL: INITIAL OPEN FLOW N/A BBL/
FINAL OPEN FLOW 267 MCF/D FINAL OPEN FLOW N/A BBL/
TIME OF OPEN FLOW BETWEEN INITIAL AND FINAL TESTS 24 HOUR(S)
STATIC ROCK PRESSURE 145 PSIG (SURFACE PRESSURE AFTER 24 HOUR(S))

SECOND PRODUCING FORMATION PAY SONE DEPTH (FT)

GAS: INITIAL OPEN FLOW MCF/D OIL: INITIAL OPEN FLOW N/A BBL/
FINAL OPEN FLOW MCF/D FINAL OPEN FLOW N/A BBL/
TIME OF OPEN FLOW BETWEEN INITIAL AND FINAL TESTS HOUR(S)
STATIC ROCK PRESSURE PSIG (SURFACE PRESSURE AFTER HOUR(S))

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1) DETAILS OF PERFORATE INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC., 2) THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

FOR: EXPLORATION PARTNERS, LLC

BY:  LOUIS A. FERRARI
DATE: January 27, 2005

FORM IV-35
(REVERSE)

Well # E-0571
API # 47-49-1400

1402

DETAILS OF PERFORATED INTERVALS, FRACTURING, OR STIMULATING PHYSICAL CHANGE ETC.
 I. 4 170-4362, 20 HOLES, 500 GAL HCL, 200 SKS 20/40, 240 BBL GELLED H2O
 II. 3273-3294, 16 HOLES, 500 GAL HCL, 125 SKS 20/40, 200 BBL GELLED H2O
 III. 3132-3162, 16 HOLES, 500 GAL HCL, 100 SKS 20/40, 230 BBL GELLED H2O
 IV. 2699-2888, 21 HOLES, 625 GAL HCL, 100 SKS 20/40, 260 BBL GELLED H2O
 V. 2384-2389, 15 HOLES, 500 GAL HCL, 125 SKS 20/40, 175 BBL GELLED H2O
 VI. 2349-2359, 20 HOLES, 500 GAL HCL, 200 SKS 20/40, 210 BBL GELLED H2O
 VII. 2298-2304, 18 HOLES, 500 GAL HCL, 125 SKS 20/40, 160 BBL GELLED H2O

WELL LOG

FORMATION COLOR HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS-including indication of all fresh and salt water, coal and gas
DIRT	0	15	
SAND/STONE	15	150	
SHALE	150	480	
SAND	480	570	
SHALE/SAND	570	590	
SHALE	590	605	
COAL	605	610	
SHALE	610	660	
SAND/SHALE	660	750	
SHALE	750	770	
COAL	770	778	
SHALE	778	870	
COAL	870	878	
SHALE	878	990	
SAND	990	1020	
SAND	1020	1140	
SAND/SHALE	1140	1170	
SHALE	1170	1305	
SAND	1305	1485	
SAND/SHALE	1485	1560	
SAND	1560	1650	
SAND/SHALE	1650	1710	
SHALE	1710	1770	
SAND/SHALE	1770	1830	
SAND	1830	1905	
SNAD/SHALE	1905	1975	
RED ROCK	1975	1980	
SHALE	1980	2005	
RED ROCK	2005	2100	
REDROCK/SHALE	2100	2130	
SHALE	2130	2145	
L LIME	2145	2190	
B LIME	2190	2200	
SHALE	2200	2260	
SAND	2260	2550	
SHALE	2550	2570	
SAND	2570	2640	
SAND/SHALE	2640	2750	
SAND	2750	2825	
SAND/SHALE	2825	2885	
SAND	2885	2920	
SAND/SHALE	2920	3030	
SAND	3030	3240	
SHALE	3240	3750	
SAND/SHALE	3750	3930	
SAND	3930	4055	
SAND/SHALE	4055	4230	
SHALE	4230	4458	LTD