

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPPLICATE, one copy mailed to the Division, one copy to be retained by the Well Operator and the third copy (and extra copies if required) should be mailed to each coal operator at their respective addresses.

CONSOLIDATION COAL CO.  
Coal Operator or Owner  
1 BRIDGE STREET MONONGAH, WV 26554  
Address

CONSOLIDATION COAL CO.  
Coal Operator or Owner  
1 BRIDGE STREET MONONGAH, WV 26554  
Address

ALLEGHENY FORESTLAND, LLC.  
Lease or Property Owner  
3001 EMERSON AVE. PARKERSBURG, WV 26104  
Address

CONSOLIDATION COAL CO.  
Name of Well Operator  
1 BRIDGE STREET MONONGAH, WV 26554  
Complete Address

GLOVER GAP 7.5'  
Well Location  
MANNINGTON  
District

MARION  
County

5456  
Well No.

ALLEGHENY FORESTLAND, LLC.  
Farm

STATE INSPECTOR SUPERVISING PLUGGING *William Handcock* 7-13-12

AFFIDAVIT

STATE OF WEST VIRGINIA,  
County of MONONGALIA ss:

DELBERT MOORE and KEVIN WRIGHT being first duty sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by Consolidation Coal Company well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 27<sup>th</sup> day of April, 2012 and that the well was plugged in the following manner:

Sand or Zone Record Formation	Filling Material	Casing/Tubing Size	Casing Pulled	Casing Left In
Removed all 3/4" sucker rod cable from the surface to 2289'. Removed all 2 3/8" tubing from the surface to 2323'. Removed all 5 1/2" casing from the surface to 2272'. Cleaned 6 1/4" hole through existing 7" casing from the surface to 2325'. Cut 7" casing at following depths: 2066', 1966' and 1866'. Cemented bottom hole from 2325' back to 1818' with 111 sacks of Type I cement. Removed 7" casing from surface to 1768'. Left 398' of 7" casing in the hole from 2167' to 2325'. Cleaned 7 7/8" hole through existing 8 5/8" casing from the surface to top of remaining 7" casing at 1768'. Cleaned 6 1/4" hole from 1768' to top of bottom hole plug at 1818'. Removed 8 5/8" casing from the surface to 1287'. Left 367' of 8 5/8" casing in the hole from 1287' to 1654'. Due to extreme loss circulation problems 45' of 13 3/8" casing was run in hole from the surface to 45'. Cleaned 9 7/8" hole through Pittsburgh Coal (1163' - 1172'). Left 20' of 16" conductor pipe in the hole from 20' to surface. <u>Cemented hole from 2325' back to surface as follows:</u> From 2325' to 1818' with 111 sacks of Type I Cement. From 1818' to 1372' with 92 sacks of Super Lite Cement. From 1372' to 1063' with 130 sacks of Super Tropic with white dye. From 1063' to surface with 488 sacks of Super Lite Cement. A total of 710 sacks of cement were used to fill the hole from 2325' back to surface. Cement did circulate at the surface.	16" Conductor	0'	20'	
	13 3/8" Casing	0'	45'	
	8 5/8" Casing	1287'	367'	
	7" Casing	1768'	398'	
	5 1/2" Casing	2272'	0'	
	2 3/8" Tubing	2323'	0'	
	3/4" Cable	2289'	0'	
<b>Coal Seams</b>	<b>Description of Monument</b>	<p>RECEIVED Office of Oil &amp; Gas JUL 18 2012 WV Department of Mental Protection</p>		
<u>Pittsburgh</u>	(1163' - 1172')			
	77" of 7" casing w/ company name, well number, permit number and date cemented stated on 7" casing. Well marker will be attached to cement plug at ground level.			

... and that the work of plugging and filling said well was completed on the 22<sup>nd</sup> day of May, 2012

And further deponents saith not.

*Delbert Moore*  
Delbert Moore

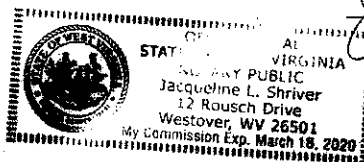
*Kevin S. Wright*  
Kevin S. Wright

Sworn to and subscribed before me this 25<sup>th</sup> day of June, 2012

*Jacqueline L. Shriver*  
Notary Public

My commission expires:

March 18, 2020



Permit No. 47-049-01660-P  
Well No. 5456

07/20/2012