

ORIGINAL

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPLICATE, one copy mailed to the Division, one copy to be retained by the Well Operator and the third copy (and extra copies if required) should be mailed to each coal operator at their respective addresses.

**CONSOLIDATION COAL CO.**  
Coal Operator or Owner  
1 BRIDGE STREET MONONGAH, WV 26554  
Address  
**CONSOLIDATION COAL CO.**  
Coal Operator or Owner  
1 BRIDGE STREET MONONGAH, WV 26554  
Address  
**THOMAS LEE SNODGRASS**  
Lease or Property Owner  
291 EVANSRUN ROAD MANNINGTON, WV 26682  
Address

**CONSOLIDATION COAL CO.**  
Name of Well Operator  
1 BRIDGE STREET MONONGAH, WV 26554  
Complete Address  
**GLOVER GAP 7.6'**  
Well Location  
**MANNINGTON**  
District  
**MARION**  
County  
**5358**  
Well No.  
**SNODGRASS, THOMAS LEE**  
Farm

STATE INSPECTOR SUPERVISING PLUGGING 

AFFIDAVIT

STATE OF WEST VIRGINIA,  
County of MONONGALIA ss:


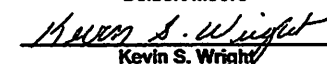
**DELBERT MOORE** and **KEVIN WRIGHT** being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by Consolidation Coal Company well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 16<sup>th</sup> day of April, 2013 and that the well was plugged in the following manner:

Sand or Zone Record	Filling Material	Casing/Tubing Size	Casing Pulled	Casing Left In	
Formation					
Removed all 5/8" sucker rod from the surface to 2115'. Removed all 2 3/8" tubing from the surface to 2289'. Removed all 5 1/2" casing from the surface to 2197'. Cleaned 6 1/4" hole inside of 7" casing from the surface to 2072'. Continued to cleaned 6 1/4" hole from 2072' to 2290'. Tagged solid plug at 2290'. Removed 676' of 7" casing from the surface to 676'. Cemented bottom hole plug from 2290 to 1660' with 150 sacks of Class 1 Cement. Removed 984' of 7" casing from 676' to 1660'. Remaining 7" casing was cut at the following depths: 1972', 1872', 1772' and 1672'. Removed 1212' of 8 5/8" casing from the surface to 1220'. Remaining 8 5/8" casing was cut at the following depths: 1450', 1350' and 1250'. Cleaned 12 1/4" hole from the surface to 292'. Reduced hole to 9 7/8". Cleaned 9 7/8" hole from 292' to 1220'. Tagged top of 8 5/8" casing at 1212'. Reduced hole to 7 7/8". Cleaned 7 7/8" hole through 8 5/8" casing from 1220' to 1550'. Continued to clean 7 7/8" hole from 1550' to 1590'. Tagged top of 7" casing at 1590'. Reduced hole to 6 1/4". Cleaned 6 1/4" hole through 7" casing to 1660'. Tagged top of bottom hole plug at 1660'. Cleaned 9 7/8" hole through the Pittsburgh Coal seam from 1082' to 1089'. Left 20' of 16" conductor casing in the hole from the surface to 20'.		16" Conductor	0'	20'	
		8 5/8" Casing	1212'	338'	
		7" Casing	1580'	482'	
		4 1/2" Casing	2197'	0'	
		2 3/8" Tubing	2289'	0'	
		5/8" Sucker Rods	2115'	0'	
<b>Cemented hole from top of bottom hole plug at 1660' back to surface as follows:</b> From 1660' to 1289' with 90 sacks of 35/65 Poz Cement. From 1289' to 982' with 140 sacks of Thixotropic Cement with green dye. From 982' to surface with 340 sacks of Econofil Cement. A total of 720 sacks of cement were used to fill the hole from 2290' to surface. Cement did circulate at the surface.		<p style="text-align: center;"><b>RECEIVED</b> Office of Oil &amp; Gas JUN 24 2013 WV Department of Environmental Protection</p>			
Coal Seams					Description of Seam
Pittsburgh	(1082' - 1089')				77' of 7" casing w/ company name, well number, permit number and date cemented stated on 7" casing. Well marker will be attached to cement plug at ground level.

... and that the work of plugging and filling said well was completed on the 10<sup>th</sup> day of May, 2013

And further deponents say:



  
Delbert Moore  
  
Kevin S. Wright

Sworn to and subscribed before me this 30<sup>th</sup> day of June

  
Notary Public

My commission expires: Feb. 16, 2011

Permit No. 47-049-01992-P  
Well No. 5358