

WR-35

Date August 4, 2009  
 API # 47 - 049- 01993

State of West Virginia  
 Division of Environmental Protection  
 Section of Oil and Gas  
 Well Operator's Report of Well Work

Farm Name: Rochester & Pittsburgh Coal Co. (Consol) Operator Well No.: Crim 2171 Revised

LOCATION: Elevation: 1,221' Quadrangle: Shinnston  
 District: Lincoln County: Marion  
 Latitude: 10460 feet South of 39 DEG. 30 MIN. 00 SEC.  
 Longitude: 2960 feet West of 80 DEG. 17 MIN. 30 SEC.

Company: XTO Energy, Inc.  
PO Box 1008  
Jane Lew, WV 26378

Agent: Gary Beall  
 Inspector: Tristan Jenkins  
 Permit Issued: October 29, 2008  
 Well Work Commenced: February 11, 2009  
 Well Work Completed: May 7, 2009  
 Verbal Plugging: \_\_\_\_\_  
 Permission granted on: \_\_\_\_\_  
 Rotary X Cable \_\_\_\_\_  
 Total Depth (feet) 7,568'  
 Fresh Water Depths (ft) None  
 Salt Water Depths (ft) None  
 Is coal being mined in area (Y / N)? No  
 Coal Depths (ft) None

Casing & Tubing Size	Used in Drilling	Left In Well	Cement Fill Up Cu. Ft.
20"	76'	76'	
13 3/8"	592'	592'	435 sks
9 5/8"	1,880'	1,880'	460 sks
5 1/2"	7,568'	7,568'	234 sks
2 3/8"			

**RECEIVED**  
 Office of Oil & Gas  
 AUG 10 2009  
 WV Department of Environmental Protection

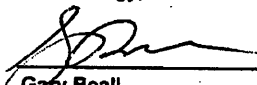
**OPEN FLOW DATA**

**Producing Formation** Marcellus Pay Zone \_\_\_\_\_  
 Depth (ft) 7,508'-7,544'  
 Gas: Initial Open Flow Show MCF/d Oil: Initial Open Flow N/A Bbl/d  
 Final Open Flow Show MCF/d Final Open Flow N/A Bbl/d  
 Time of open flow between initial and final tests \_\_\_\_\_ Hours  
 Static rock pressure \_\_\_\_\_ psig surface pressure after \_\_\_\_\_ Hours

**Second Producing Formation** \_\_\_\_\_ Pay Zone \_\_\_\_\_  
 Depth (ft) \_\_\_\_\_  
 Gas: Initial Open Flow \_\_\_\_\_ MCF/d Oil: Initial Open Flow \_\_\_\_\_ Bbl/d  
 Final Open Flow \_\_\_\_\_ MCF/d Final Open Flow \_\_\_\_\_ Bbl/d  
 Time of open flow between initial and final tests \_\_\_\_\_ Hours  
 Static rock pressure \_\_\_\_\_ psig surface pressure after \_\_\_\_\_ Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1.) DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2.) THE WELL LOG WHICH IS SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE

For: XTO Energy, Inc.

By:  Senior Production Foreman  
 Gary Beall

Date: 8-6-09

Stage	Formation	Depth & No. of Shots	Treatment Detail
1	Marcellus	7,508' - 7,544'	84 Shots
Slickwater Frac; Breakdown 4,257 psi; Avg treating 5,424 psi @80 bpm; 171,218lbs 100 mesh sand; 175,280lbs 40/70 mesh sand; 8,786 bbls water; ISIP 4,212 psi			

FORMATION	TOP	BOTTOM	REMARKS
Fill/Sand/Shale	0'	1760	
Little Lime	1760	1791	
Big Lime	1791	1884	
Big Injun	1884	1934	
Silt/Shale	1934	2082	
Weir Marker	2082	2084	
Silt/Shale	2084	2284	
Gantz	2284	2370	
50 FT	2370	2518	
30 FT	2518	2590	
Gordon	2590	2706	
Lower Gordon	2706	2792	
4TH	2792	2816	
Silt/Shale	2816	2866	
5TH	2866	2890	
Silt/Shale	2890	3178	
Speechley	3178	3260	
Silt/Shale	3260	3758	
Balltown	3758	3766	
Silt/Shale	3766	3850	
Lower Balltown	3850	3860	
Silt/Shale	3860	3930	
Bradford	3930	3966	
Silt/Shale	3966	4192	
Riley	4192	4210	
Silt/Shale	4210	4771	
Benson	4771	4880	
Silt/Shale	4880	7234	
Geneseo Shale	7234	7290	
Tully Limestone	7290	7338	
Hamilton Shale	7338	7399	
Marcellus Shale	7399	7560	
Onondaga Limestone	7560	7568 TD	